#### SITE INFORMATION Report Type: Closure Report Site: Mobil 22 Federal No. 6 Southern Bay Operating, LLC Company: Section, Township and Range **T26S** R29E Unit K Sec 22 Lease Number: NM-22634 **Eddy County** County: GPS: 103.97310° W 32.02667° N Surface Owner: J.G. Ross Jr. Mineral Owner: Federal From Malaga, NM and the intersection of 720 and 285, travel south on 285 for 12.4 miles. Turn Directions: left (East) onto Co Rd 725/Whitehorn Road and travel 7.5 miles. Turn right at site. Date Released: 10/14/2009 Type Release: Oil and produced water Source of Contamination: Stuffing box leak Fluid Released: 2 bbls Fluids Recovered: None Name: William M. Kincaid ike Tavarez Company: Stephens & Johnson Operating Co. Tetra Tech Address: 1910 N. Big Spring P.O. Box 2249 Wichita Falls, Texas 76307-2249 City: Midland, Texas Phone number: (940) 723-2166 (432) 682-4559 Fax: (940) 723-8113 (432) 682-3946 Email: mkincaid@sjoc.net ike.tavarez@tetratech.com

Depth to Groundwater:	Ranking Score	Site Data
<50 ft	20	
>50 but <100 ft.	10	10
>100 ft.	0	
WellHead Protection:	Ranking Score	Site Data
Water Source <1,000 ft., Private <200 ft.	20	
Water Source >1,000 ft., Private >200 ft.	Ō	0
Surface Body of Water:	Ranking Score	Site Data
<200 ft.	20	
200 ft - 1,000 ft.	10	
>1,000 ft.	0	10
Scales a suggest the suggest to the suggest of the suggest to the suggest that the suggest		

50

10

1,000



January 25, 2011

Mr. Mike Bratcher Environmental Engineer Specialist Oil Conservation Division, District 2 1301 West Grand Avenue Artesia, NM 88210

Re: Closure Request Report for the Stephens & Johnson Operating Company, Mobil 22 Federal No. 6, Unit K, Section 22, Township 26 South, Range 29 East, Eddy County, New Mexico.

Mr. Bratcher:

Tetra Tech Inc. (Tetra Tech) was contacted by Stephens & Johnson Operating Company, (Stephens & Johnson) to assess a release of oil/produced water which occurred at the Mobil 22 Federal No. 6, located in Unit K, Section 22, Township 26 South, Range 29 East, Eddy County, New Mexico (Site). The spill site coordinates are N 32.02667°, W 103.97310°. The site location is shown on Figures 1 and 2.

### Background

According to the State of New Mexico C-141 Initial Report, the leak occurred on October 14, 2009, when approximately 2 barrels of oil/produced water was released from a leak at the stuffing box. Of the 2 barrels released, no fluids were recovered. In order to curtail further leakage at the stuffing box, the packing was replaced. The initial and final C-141 is enclosed in Appendix A.

### Hydrology

According to *The New Mexico Office of the State Engineer Well Reports*, one water well is located within the same Section as the site. The listed well, located in Section 22, has an average reported depth of 57 feet below ground surface (bgs). In addition, the New Mexico Oil Conservation Division (NMOCD) Depth to Groundwater Map for Eddy County, New Mexico, shows one water well located within the Section which contains the site. According to the map, the listed well has an average reported depth of 69 feet bgs. No additional water wells were located within the Section. The well reports are shown in Appendix B.

Fax



According to the *Geology and Groundwater Resources of Eddy County, New Mexico (Report 3)*, the Rustler and Castile formations (Ochoa Series) are present west and east of the Pecos River. The Rustler and Castile formations consist of anhydrite, gypsum, interbedded sandy clay and beds of dolomite. Groundwater from the Castile and Rustler formations west of the Pecos River is historically high in chloride and sulfate concentrations which increase towards the river. The site is located on the eastern edge of the Rustler formation.

### Regulatory

A risk-based evaluation was performed for the Site in accordance with the New Mexico Oil Conservation Division (NMOCD) Guidelines for Remediation of Leaks, Spills and Releases, dated August 13, 1993. The guidelines require a risk-based evaluation of the site to determine recommended remedial action levels (RRAL) for benzene, toluene, ethylbenzene and xylene (collectively referred to as BTEX) and total petroleum hydrocarbons (TPH) in soil. The proposed RRAL for benzene was determined to be 10 parts per million (ppm) or milligrams per kilogram (mg/kg) and 50 ppm for total BTEX (sum of benzene, toluene, ethylbenzene, and xylene). Based upon the depth to groundwater, the proposed RRAL for TPH is 1,000 mg/kg.

#### Soil Assessment and Results

On November 10, 2009, Tetra Tech personnel inspected the site and installed a total of three (3) auger holes (AH-1 to AH-3) to assess the spill area. The spill area is shown on Figure 3. The auger holes were advanced to depths of approximately 1.0 foot to 1.5 feet bgs. Select samples were analyzed for TPH analysis by EPA method 8015 modified, BTEX by EPA Method 8021B, and chloride by EPA method 300.0. The results of the sampling are summarized in Table 1.

Referring to Table 1, all of the samples analyzed for TPH were below the RRAL, with the exception of AH-1 at 0-1 which had results of 3,607 mg/kg. All BTEX samples were below their respective RRAL. Chloride concentrations were elevated in auger holes AH-1 through AH-3 ranging from 2,240 mg/kg in AH-1 at 1-1.5 feet to 12,600 mg/kg in AH-2 at 0-1 feet.

In order to further delineate the chloride concentrations at the site, Tetra Tech personnel were onsite February 2, 2010, to install 2 backhoe trenches (T-1 and T-2). The trenches were placed adjacent to and named in accordance with the auger holes. Each of the trenches were extended from 10 to 12 feet bgs and samples were collected and submitted for analysis of chlorides. Referring to Table 2, the chloride concentrations decreased in both trenches with depth.

In order to determine background chloride concentration at the site, Tetra Tech personnel were onsite April 12, 2010, to install 2 backhoe trenches (T-3 and T-4) off the pad and outside the initial release area. Each of the trenches was extended to 12 feet bgs and samples were collected and submitted for analysis of chlorides. Referring to Table 2, the chlorides in both trenches ranged from <200 mg/kg to 380 mg/kg.

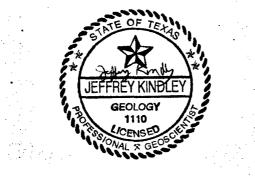


### Soil Remediation

As an interim measure prior to submittal of an Assessment Report and Work Plan, Tetra Tech was onsite February 2, 2010 to oversee the excavation and removal of the most visibly hydrocarbon stained soils at the site. As part of the interim measure, the first two feet of soil was removed in the vicinity of auger holes AH-1 and AH-2. Surface dimensions of the excavation were 15 by 15 feet and 20 by 25 feet for auger holes AH-1 and AH-2, respectively. Approximately 54 cubic yards of soil were removed from the two excavations and transported offsite for final disposal at Lea Land, Inc in Carlsbad, New Mexico.

In accordance with the Assessment Report and Work Plan for the Stephens & Johnson Operating Company, Mobil 22 Federal No. 6, dated June 14, 2010, Tetra Tech personnel were onsite October 7, 2010, to oversee the excavation and removal of chloride impacted soils at the site. An area measuring 20 feet by 20 feet by 6 feet deep was excavated in the areas of auger holes AH-1 and AH-2. Upon completion of the excavation, the two areas were backfilled to within 4 feet below ground surface (bgs) with clean soils and two 20-mil poly liners with the same measurements as the two excavated areas were installed at that depth. See Figure 4 for liner dimensions and locations. Upon completion of the liners, the remainder of the excavation was backfilled with clean soils and brought up to surface grade. Approximately 180 cubic yards of chloride impacted soils were excavated and transported offsite for disposal at Lea Land, Inc. of Carlsbad, New Mexico.

With the placement of the impermeable barrier, the removal of a majority of the chloride impacted soils, and in accordance with the approved work plan, Stephens & Johnson respectfully requests the NMOCD consider closure of the site. If you require additional information or have any questions or comments, please call either Mike Kincaid of Stephens & Johnson at (940) 723-2166 or myself at (432) 682-4559.

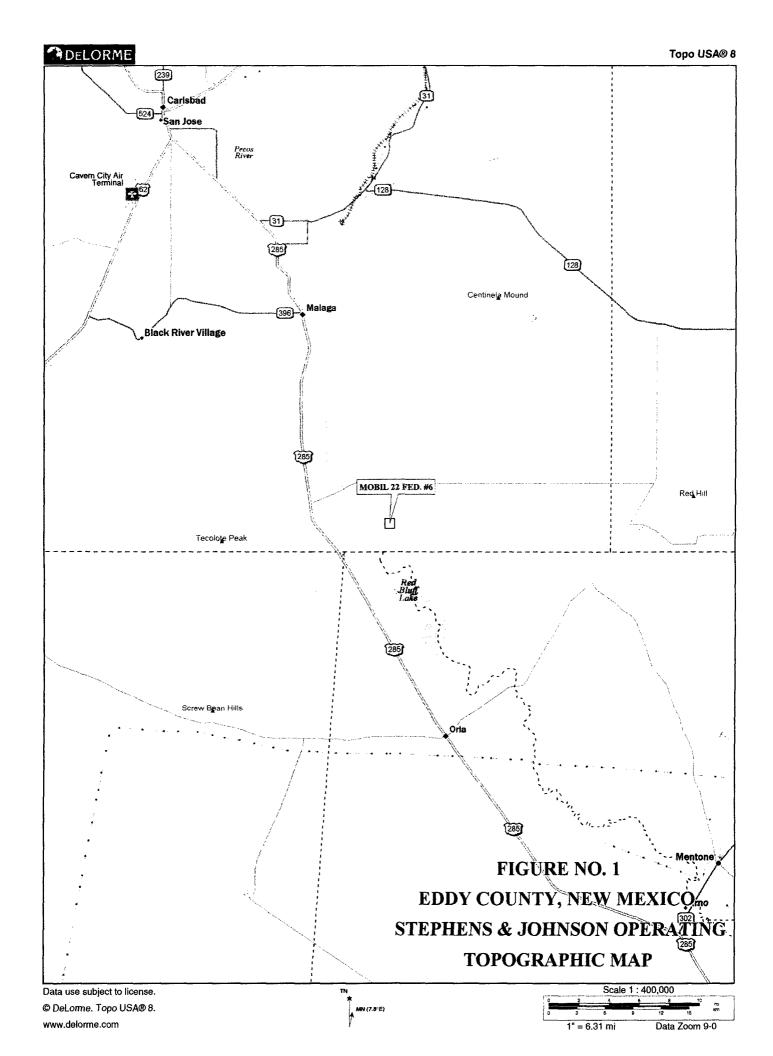


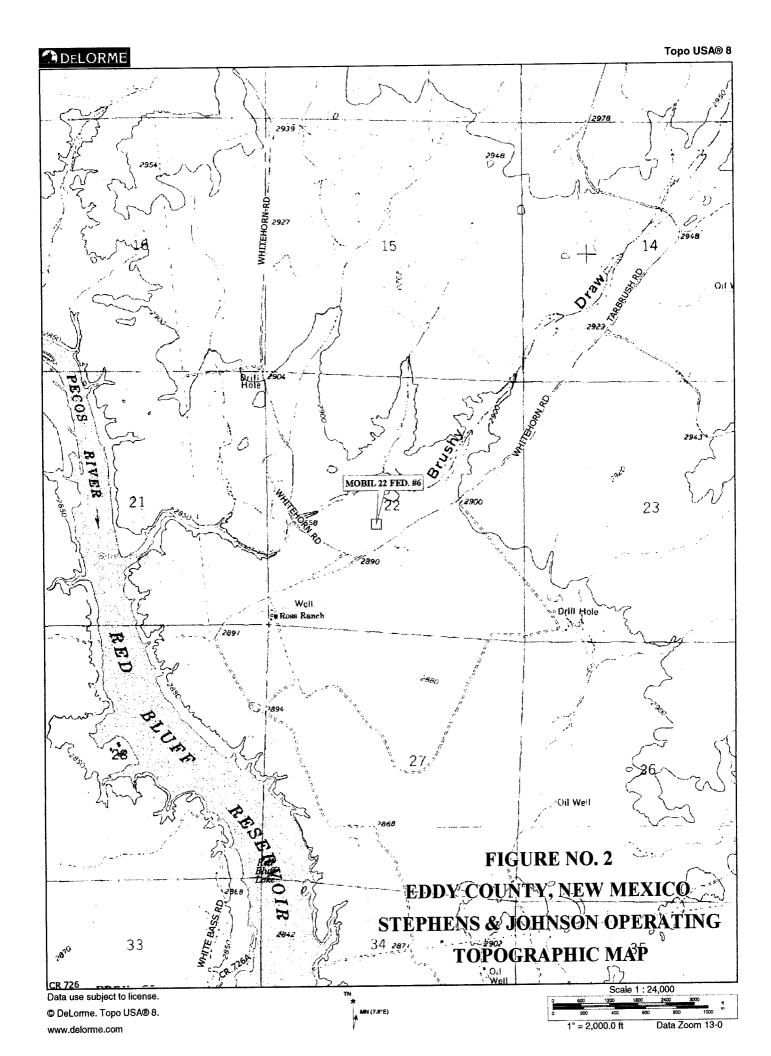
Respectfully submitted, TETRA TECH

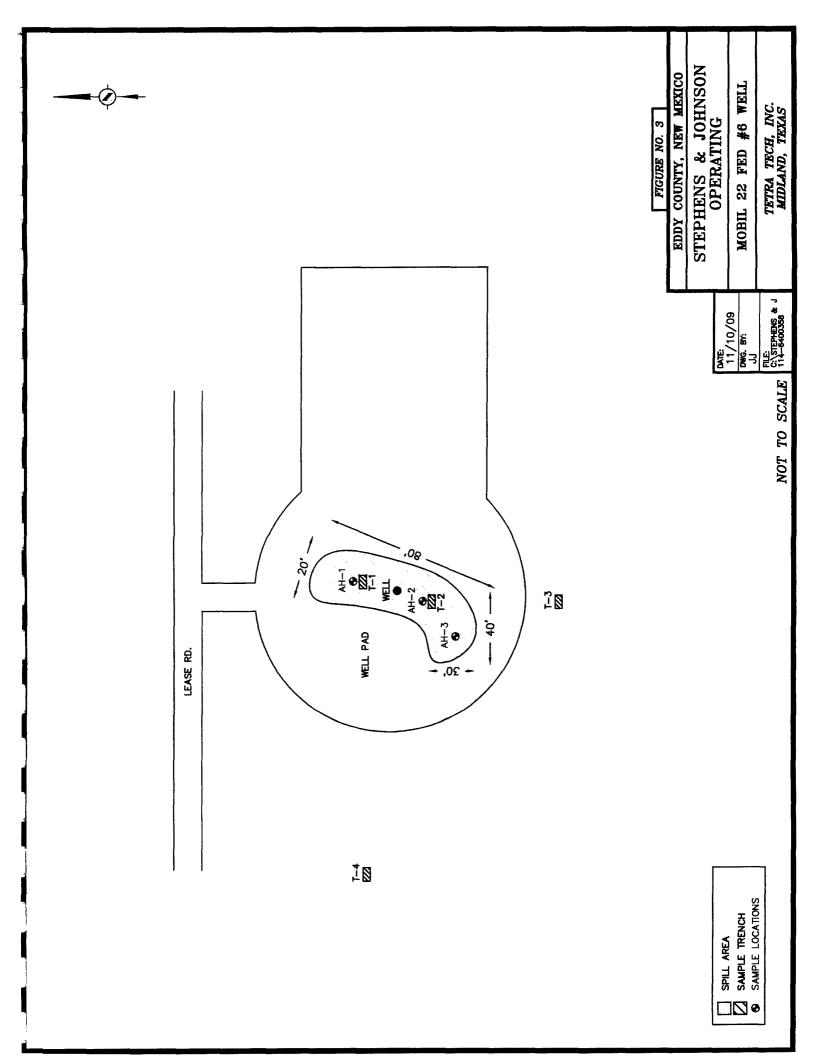
Jeff Kindley, P.G. Senior Project Manager

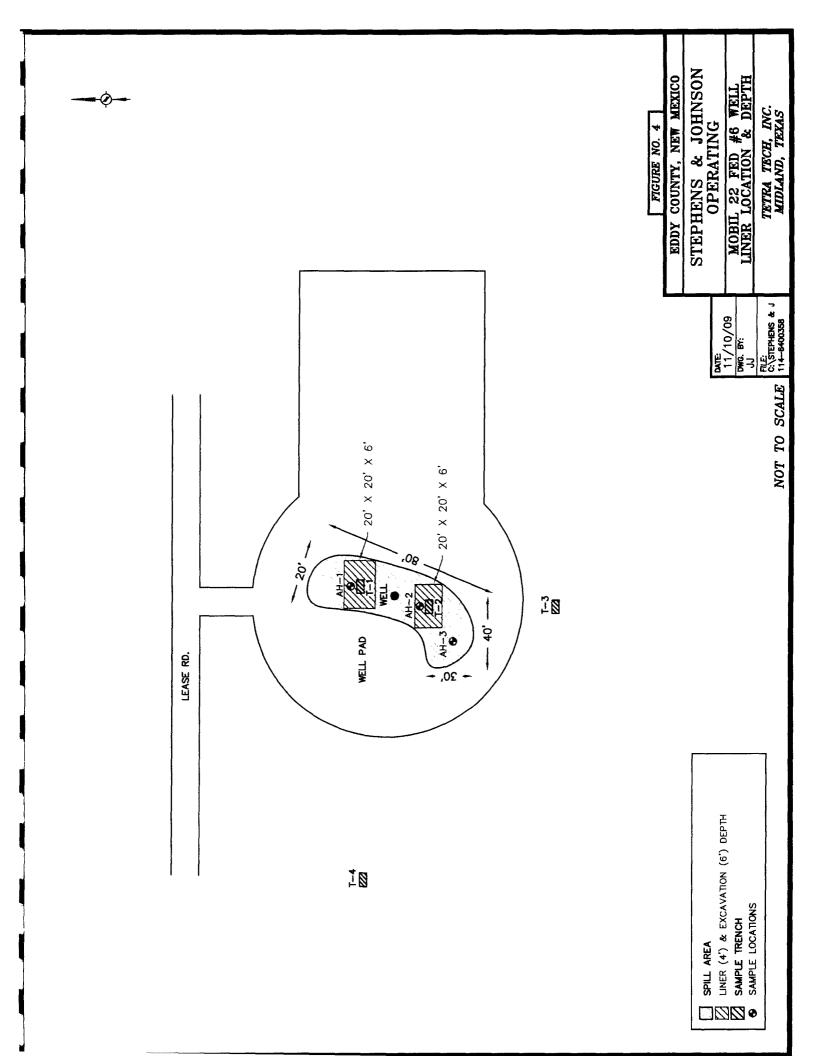
Mike Kincaid - Stephens & Johnson Operating Co.

### **FIGURES**









### **TABLES**

Table 1
Stephens & Johnson Operating Co.
Mobil 22 Federal #6
Eddy County, New Mexico

Sample	Date	Sample	Soil Status	tatus	L	TPH (mg/kg)	)	Benzene	Toluene	Ethlybenzene	Xylene	Total	Chloride
Ol	Sampled	Depth (ft)	In-Situ	In-Situ Removed	GRO	DRO	Total	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	BTEX	(mg/kg)
AH-1	11/10/2009	0-1,		×	27.3	3580	3607.3	<0.100	<0.100	290	778	1068	3800
		1-1.5		×	6.31	96.7	103.01						2240
AH-2	11/10/2009	0-1		×	<1.0	<50.0	<50.0	٠	•	1	,	ı	12600
AH-3	11/10/2009	0-1			18.6	<50.0	18.6	<0.010	<0.010	<0.010	<0.010	<0.010	3220

(-) Not Analyzed

# Table 2 Stephens & Johnson Operating Co. Mobil 22 Federal #6 Eddy County, New Mexico

Sample	Date	il Status	Chloride		
ID.	Sampled	Sample Depth (ft)	In-Situ	Removed	(mg/kg)
T-1	02/02/10			William Street	
Liner					
			1.11		
		8	х		864
		10	x		854
T-2	02/02/10				
Liner					
		8			Andria Company
		8	х		860
		10	х		541
		12	х		530
T-3	04/12/10	11	x		<200
Back	ground	2	x		380
		3	х		237
		4	x		<200
		5	х		<200
		6	x		<200
		8	x		<200
		10	×	<u>_</u>	<200
		12	х		210
			·		
T-4	04/12/10	1	х		<200
Back	ground	2	x		<200
		3	х		<200
		4	х		<200
		5	х		<200
		6	х		315
		8	х		<200
		10	х		220
		12	х		<200

(-) Not Analyzed

Excavated Depth Liner Installation

# APPENDIX A INITIAL/FINAL C-141

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

0358 Form C-141 Revised October 10, 2003

Submit 2 Copies toappropriate
District Office in accordance
with Rule 116 on back
side of form

			Relea	se Notifica			rective Act				
Name					OPE	CRATOR II Initial Report Final Report Contact					
Stephens & J	iohnson i	Operation	Co			William M. Kincaid					
Address	<u>unaun</u>	operating.	<del></del>			Telephone No.					
P.O. Box 224	9 Wich	ita Falls.	Texas	76307-2249		[940] 723	3-2166				
Facility Name		•				Facility Type Producing 0il Well					
Mobil 22 Fed	<u>erai No</u>	<u>. b</u>				Producing	i Oil Well				
Surface Owner					al Owr					e No.	
J. G. Ross.	Jr.			LMMS_(	Feder	al)	· · · · · · · · · · · · · · · · · · ·		NM-2	2634	
				LOCA		OF REL	EASE				
Unit Letter	Section	Township	Range	Feet from the	Nort	h/South Line	Feet from the	East/West	Line	County	
K	22	26S	29E	2260	S	outh	2310	West		Eddy	
,		T.	atitude			_ Longitude					
				•	WY 22 22	ų,					
NATURE OF RELEASE  Volume of Release  Volume Reconstructions											
Type of Release Stuffing Box Leak						Volume of Release Volume Recovered 2 bbls				me Recovered None	
Source of Release Wellhead						Date and Hour of Occurrence Date and Hour of Discovery 10-14-09					
Was Immediate Notice Given? Yes No X Not Required						If YES, To Whom?					
By Whom? Date and Hour											
Was a Watercou	rse Reache	ed? Yes	XN	· · · · · · · · · · · · · · · · · · ·		If YES, Vol	ume Impacting th	e Watercour	se.		
70 30							·	<del></del>			
If a Watercourse	was impa	xea, Describe	; runy. *								
		·									
Describe Cause of											
Stuffing box	leaking	j. Stuffii	ng box p	acking replac	ed to	stop leak.	•				
Describe Area A	ffected and	d Cleanup Act	tion Taken.	*	<del></del>						
A small area		-			locat	ion was con	taminated wi	th oil an	d wat	er. All	
contaminated	sw lros	s removed	and repl	aced with ne	w soil	l on 10-16-	09.				
I haveby andiffy th	at the info	rmation sines	ahova ia t	no and complete	to the b	ant of 1		-44 414		A DROODlee	
and regulations al	operators	s are required	to report a	nd/or file certain i	release i	notifications an	d perform correct	tive actions	for rele	to NMOCD rules ases which may	
endanger public h	ealth or th	e environmen	t. The acce	ptance of a C-141	report	by the NMOC	D marked as "Fir	ial Report" d	oes no	t relieve the operator	
of liability should water, human hea	their operated the control of the co	ations have ta environment.	iled to adec In addition	luately investigate NMOCD accenta	and re	mediate contan C-141 report	nination that post	e a threat to p	ground of resu	water, surface	
compliance with a	ıny other f	ederal, state o	r local law	s and/or regulation	ns.	- 0 111 topon	GOOD NOT TOLLOVO	ino operator	O1 100p	onsionity 101	
Signature:	1:00	· W. <	K				OIL CONSE	RVATIO	N DI	VISION	
Printed Name:	7000	=_ <i>[</i> ]				Approved by	,				
William M. K	incaid	<del></del>		<u> </u>		District Supe	rvisor:				
Title: Petrole	um Engi	neer				Approval Da	te:	Expi	ration I	Date:	
E-mail Address:	mkinc	aid@sjoc.n	et					-			
Date:10-20-09			Phone: FO	401 723.2166		Conditions of Approval:				Attached	

<sup>\*</sup> Attach Additional Sheets If Necessary

District I 1625 N. French Dr., Hohbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

### State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr.

Form C-141 Revised October 10, 2003 Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

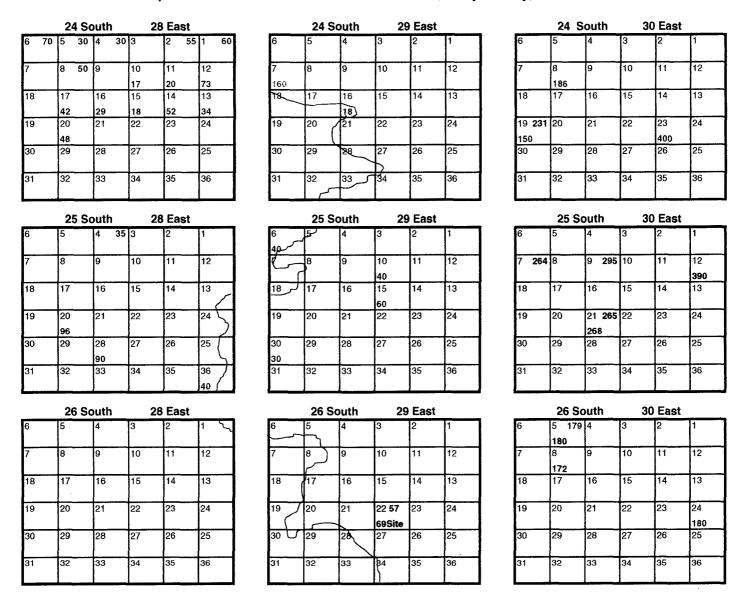
Santa Fe, NM 87505

			Kel	ease Notific	catioi	n and Co	orrective A	ction	ŀ												
						OPERATOR															
Name of Co	ompany S	tephens &	Johnson	Operating Co.	T	Contact W	illiam M. Kinc	aid													
				76307-2249		Telephone l	No. (940) 723-2	2166													
Facility Na	me Mobil	e 22 Federa	l No. 6			Facility Typ	e Producing	Oil We	11												
Surface Ow	ner: J. G.	Ross Jr.		Mineral (	)wner	r MMS (Federal) Lease No. NM-22634															
				LOCA	ATIO	N OF RE	LEASE														
Unit Letter	Section	Township	Range	Feet from the	North	/South Line	Feet from the	East/\	Vest Line	County											
к	22	268	29E	2260	South		2310	West		Eddy			···								
			1	Latitude N 32.0	02667°	Longitud	eW 103.9731	0°													
				NAT	URE	OF REL	EASE														
Type of Rele	ase: Stuffin	g box leak				Volume of	Volume F	Recovered N	one												
Source of Re Wellhead	lease				Date and I- 10/14/09	lour of Occurrence	e	Date and 10/14/09	Hour of Disc	covery											
Was Immedia	ate Notice C		·	N. 57 N. D.		If YES, To Whom?															
D. 11250			res 📋	No 🛛 Not Req	uirea	Date and Hour															
By Whom? Was a Water	course Dead	hed?					lour olume Impacting t	he Wate	rcourse	<del> </del>											
Was a Water	coarse Reac		Yes 🛭	No		II 1E3, VC	nume impacting t	iic wate	acourse.												
If a Watercourse was Impacted, Describe Fully.*																					
N/A																					
Describe Cau	se of Proble	m and Remed	lial Action	Taken.*	<del>,</del>		· · · · · · · · · · · · · · · · · · ·	···													
Stuffing box	eaked. To	alleviate the p	roblem, th	e packing within																	
				en.* Area adjace																	
				order to delineate of Carlsbad, NM.																	
				of the surface. A									, <b>1</b>								
I hereby certi	fy that the ir	nformation give	ven above	is true and comp	ete to th	e best of my	knowledge and u	nderstar	d that purs	uant to NMC	CD ru										
				d/or file certain re																	
public health	or the envir nerations be	onment. The	acceptanc	e of a C-141 repo investigate and re	rt by the	NMOCD m	arked as "Final Ki	eport" d	oes not reli	eve the open	ator of	liability non hen	ich								
or the environ	ment. In ad	Idition, NMO	uequatery CD accent	ance of a C-141 r	enort de	es not reliev	e the operator of r	esponsi	bility for co	, surrace war ompliance w	ith anv	other	.nui								
		s and/or regul																			
	1.7.00	11/1	$\cdot$ ( )		OIL CONSERVATION DIVISION					i											
Signature:	will	<u>- W. F</u>	ma	u 🛴																	
Printed Name	William M	I. Kincaid			1	Approved by	District Superviso	or:		·····											
Title: Petroleu	m Engineer					Approval Date	<b>e</b> :	E	Expiration I	Date:											
E-mail Addres	s: mkincaid	l@sjoc.net			0	Conditions of	Approval:			Attached											
Date: Oll	25/11		Phone:	(940) 723-2166							_	Date: 01/25/11 Phone: (940) 723-2166									

<sup>\*</sup> Attach Additional Sheets If Necessary

## APPENDIX B WATER WELL REPORTS

## Water Well Data Average Depth to Groundwater (ft) Stephens and Johnson - Mobile #22 Federal #6, Eddy County, New Mexico



- 88 New Mexico State Engineers Well Reports
- 105 USGS Well Reports
- 90 Geology and Groundwater Conditions in Southern Lea, County, NM (Report 6) Geology and Groundwater Resources of Eddy County, NM (Report 3)
- 34 NMOCD Groundwater Data

## NM WAIDS

DATA

MAPS

HOME

SCALE

CORROSION

## Water Samples for Sect 22 Township 26 South Range 29 East Instructions:

The number represents the number of water samples of certain well. Click the number if you want to download the data.

4 records are available.

# of samples	S	T	R	Formation	Date	Chlorides (mg/L)	Location (qtr/qtr)
<u>l</u> sample	22	26S	29E	RSLR	7/14/1987	1754	26S.29E.22.23341
<u>l</u> sample	22	26S	29E	RSLR	4/11/1985	5770	26S.29E.22.23341
<u>l</u> sample	22	26S	29E	RSLR	9/3/1997	5880	26S.29E.22.23341
l sample	22	26S	29E	RSLR	4/8/1992	6070	26S.29E.22.23341

☐ SELECT/DESELECT ALL

Submit







# New Mexico Office of the State Engineer Water Column/Average Depth to Water

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest) (NAD83 UTM in meters)

(In feet)

Sub QQQ **Depth Depth Water POD Number** basin Use County 64 16 4 Sec Tws Rng X Y Well WaterColumn C 02038 **PRO** ED 3 2 4 26 **26S** 29E 599204 3541992\* 200 C 02115 **PRO** ED 1 3 26 26S 29E 598077 3542093\* 160 85 75

Average Depth to Water: 85 feet

Minimum Depth: 85 feet

Maximum Depth: 85 feet

**Record Count: 2** 

**PLSS Search:** 

Township: 26S Range: 29E