Di <u>striet I</u> 1625 N. French District II	Dr., Hobbs,		CEIV	<b>ED</b> nergy M	tate o ineral	f New Mex s and Natur	kico al Resources			R	evised	Form C-141 October 10, 2003
District III 1000 Rio Brazo District IV	s Road, Azte	ec. NM 8741A	102	013   Oil (	Conse ) Sou	servation Division uth St. Francis Dr. Fe, NM 87505			Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form			
1220 S. St. Francis Dr., Santa Fe, NM 87505 ARTESIA Santa Fe, NM 87505 Release Notification and Corrective Action												
OPEI						ATOR Initial Report I Final Report					Final Report	
Name of CompanyOGRID NumberYates Petroleum Corporation25575					nber	Contact						
Address	•	Joration				Lupe Carrasco Telephone No.						
104 S. 4 <sup>TH</sup> S			···· ··· - ··· - ···			575-748-1471						
•	Facility NameAPI NumberDayton Water Line(near Kent BSK #1H)30-015-40161					Facility Type Water Line						
Surface Ow	ner			Mineral C	Dwner			Lease No.				
Fee	. <u></u>			Fee					N/A			
				LOCA	ATIO	N OF RE	LEASE					
Unit Letter	Section	Township	Range	Feet from the	Nort	h/South Line	Feet from the	1	West Line	County		
Р	P 20 18S 26E		400	400		South 330		East	Eddy			
Type of Release Produced Water Source of Release						E OF REL Volume of 120 B/PW Date and H	LEASE       of Release     Volume Recovered       W     5 B/PW       d Hour of Occurrence     Date and Hour of Discovery					
Break in water line Was Immediate Notice Given? Xes No Not Require						If YES, To Whom?						
By Whom?	•						Date and Hour					
Bob Asher, Yates Petroleum Corporation Was a Watercourse Reached?						12/06/2012 PM (email) If YES, Volume Impacting the Watercourse.						
🗌 Yes 🖾 No						N/A						
lf a Watercou N/Λ	rse was Im <sub>i</sub>	pacted, Descri	be Fully.*									
Describe Cause of Problem and Remedial Action Taken.* Water line break due to normal wear and age of line, in addition to expansion and contraction of the line due to cool nights and warm days.												
Describe Area Affected and Cleanup Action Taken.* An approximate area of 300' X 100' was impacted. Impacted soil to be scraped and disposed at an NMOCD approved facility. Vertical and horizontal delineation samples will be taken and analysis ran for TPH & BTEX, Chlorides will be run for documentation. If initial analytical results for TPH & BTEX are under RRAL's, a Final Report, C-141 will be submitted to the OCD requesting closure. If the analytical results are above the RRAL's, a work plan will be submitted. Depth to Ground Water: >100' (approximately 125', Section 20-T18S-R26E, per NMOSE), Wellhead Protection Area: No, Distance to Surface Water Body: >1000', SITE RANKING IS 0. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.												
Signature Courses						OIL CONSERVATION DIVISION Accepted for record NMOCD 3/16/10						

Printed Name: Lupe Carrasco	Approved by District Supervisor:	THIOOD SHOIL
Title: Environmental Regulatory Agent	Approval Date: NA	Expiration Date: N/A
E-mail Address: learraseo@yatespetroleum.com Date: Wednesday, January 09, 2013 Phone: 575-748-1471	Conditions of Approval: As of 2RP- SHI WO Xents	S growing Attached
Attach Additional Sheets If Necessary	in this area. clean op sucher Deferre l	t+sectioneness of

4