## NM OIL CONSERVATION

District I
1625 N. French Dr., Hobbs, NM 88240
District II

OCT 05 2016

State of New Mexico
OCT 05 2016 Minerals and Natural Resources

Form C-141 Revised August 8, 2011

811 S. First St., Artesia, NM 88210 District III

1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

\* Attach Additional Sheets If Necessary

RECEIVED

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

720-3022

**Release Notification and Corrective Action** 

						<b>OPERA</b>	ГOR		Initi	al Report	$\boxtimes$	Final Repor	
Name of Co	mpany:	Linn Energy			Contact: EL Gonzales								
Address: 2130 W Bender, Hobbs, NM 88240						Telephone No. 575-738-1739							
Facility Name: Skelly A Satellite #003						Facility Type: Satellite (Injection Well)							
Surface Owner: Federal Mineral Owner:						Federal API				No. 30-015-05342			
		- <u>-</u>		LOCA	TION	OF RE	LEASE						
Unit Letter									/West Line   County				
G	21	178	31Ē	2080	N	orth	1980	E	ast	Eddy			
	1	<u>L</u>	465110	5 Lawrituda, 102 972507422405									
	Latitude: 32.8216044651195 Longitude: -103.872597423405  NATURE OF RELEASE												
Type of Dala	ace: Oil / P	roduced Water	<u> </u>	NAI	UKE			) bbl	Volume I	Pacovarad:	1 bbl /	1 hbl	
Type of Release: Oil / Produced Water Source of Release: Transfer Pump						Volume of Release: 2 bbl / 2 bbl Volume Recovered: 1 bbl / 1  Date and Hour of Occurrence Date and Hour of Discovery							
Source of Release. Transfer Fump						05/16/2015 Date and Hour of Discovery 05/16/2015 7:00 am							
Was Immediate Notice Given?						If YES, To Whom?							
			Yes 🗵	No Not Re	equired								
By Whom?						Date and Hour:							
Was a Watercourse Reached?						If YES, Volume Impacting the Watercourse.							
☐ Yes ⊠ No													
		pacted, Descr											
		em and Reme			فيست المست	مسامسا المحا	duation water co	i	t from flow	atask Afta	diaaa	aina tha	
Upon arrive to lease, I made my rounds to Satellite #3 and discovered crude oil and production water coming out from flare stack. After discovering the													
spill, I checked the area and found both transfer pumps were down on power. I tried resetting the pumps manually but was unable to do so successfully. I called D&C electric to check panel boxes and fuses. They found the CVE had a fuse down on the main line, causing power failure. I redirected the fluid													
to go down bypass and waited for the repairs to be done. The issues was fixed and able to turn on transfer pumps. Called vacuum truck and sucked up free													
standing fluid, and called backhoe to clean up the remaining spill.													
Describe Are	a Affected	and Cleanup A	Action Tal	cen.									
				e and properly dis	posed of	f at a NMOC	D approved facili	ity. The	excavation	was backfil	led wit	th clean,	
imported soil	to ground	surface and co	ntoured to	the surrounding	area.								
				is true and comp									
				nd/or file certain re ce of a C-141 repo									
				investigate and r									
				otance of a C-141									
federal, state.	, or local la	ws and/or regu	ılations.										
	1	$\rightarrow$					<u>OIL CON</u>	<u>SERV</u>	<u>'ATION</u>	DIVISIO	<u>N</u>		
Signature:	> (6	2	1							//			
Signature		mis				Annroyad by	Environmental S	nocialie	. <b>L</b>	1 h		_	
Printed Name	e: EL Conz	Approved by	Environmentar 5	pecians		7/6	<u> </u>						
Title: Production Supervisor						Approval Date: 12/21/10 Expiration Date: W/A							
ride. Froduc	don superv	1901		···		approvat Da	10 / 51 /C		LAPITALION	Date.	, •· <u> </u>	<u>,                                    </u>	
E-mail Addre	ess: <u>elgonza</u>	ıles@linnener	gy.com		(	Conditions of	Approval:	Λ		Attached			
Date: 9/7.	/2016 I	Phone: 575-50	4-8002				In	义					