

BURLINGTON RESOURCES

June 30, 1999

New Mexico Oil Conservation Division
1000 Rio Brazos Road
Aztec, New Mexico 87410

Re: San Juan 28-5 Unit #35M
J Section 33, T-28-N, R-4-W
30-039-25949

Gentlemen:

Attached is a copy of the allocation for the commingling of the subject well. DHC-2029 was issued for this well.

Gas:	Mesa Verde	93%
	Dakota	7%
Oil:	Mesa Verde	0%
	Dakota	100%

These allocations are based on isolated flow tests from the Mesa Verde and Dakota during completion operations. Please let me know if you have any questions.

Sincerely,



Peggy Bradfield
Regulatory/Compliance Administrator

Xc: NMOCD – Santa Fe
Bureau of Land Management – Farmington

PRODUCTION ALLOCATION FORMULA USING FLOW TEST INFORMATION

San Juan 28-4 Unit #35M
(Mesaverde/Dakota) Commingle
Unit J, 33-T28N-R04W
Rio Arriba County, New Mexico

Allocation Formula Method:

3 Hour Flow Test from Mesaverde = 2,113 MCFD & 0 BO

3 Hour Flow Test from Dakota = 169 MCFD & 0.15 BO

GAS:

$$\frac{(MV) 2,113 \text{ MCFD}}{(MV \& DK) 2,282 \text{ MCFD}} = (MV) \% \text{ Mesaverde 93\%}$$

$$\frac{(DK) 169 \text{ MCFD}}{(MV \& DK) 2,282 \text{ MCFD}} = (DK) \% \text{ Dakota 7\%}$$

OIL:

$$\frac{(MV) 0 \text{ BO}}{(MV \& DK) 0.15 \text{ BO}} = (MV) \% \text{ Mesaverde 0\%}$$

$$\frac{(DK) 0.15 \text{ BO}}{(MV \& DK) 0.15 \text{ BO}} = (DK) \% \text{ Dakota 100\%}$$