RMAM 1634930596

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION - Engineering Bureau



Jane W. V. a.	A	1220 South St. Francis MINISTRATIVI		a section of	ECKLIST	
this check		DATORY FOR ALL ADMINISTRAT			and the safety of	AND REGULATIONS
Application Ac			ESSING AT THE DIVISION			
[NSL-N	lon-Standa	rd Location] [NSP-Non-				
14	IPC-Pool	ole Commingling] [CTE Commingling] [OLS - C	ff-Lease Storage]	[OLM-Off-	Lease Measuren	
Publicat	.∘~ [W	FX-Waterflood Expansion [SWD-Salt Water Dispo				
- -		ed Enhanced Oil Recover			e Production Re	
[1] TYPE	OF APPL	ICATION - Check Thos	e Which Apply for [A	 Aj E	ے ک Rasic Energy S	Services, LP - 24
		ocation - Spacing Unit - S	Simultaneous Dedica	tion J	ordan SWD 1	->30-025-14
		NSL NSP] SD		WD: Dev-Fus	-Mon-Simp
		ne Only for [B] or [C]			11958/09	75"
	[B] (Commingling - Storage - M	Aeasurement PLC PC	OLS	OLM	
	ro:	iteration Diseas 1 D		-	_	фо _{га} . К
	[C] I	njection - Disposal - Press WFX PMX		Cea On Re	covery PPR	
	TOTAL C					en e
	[D] (Other: Specify	· · · · · · · · · · · · · · · · · · ·	·		**
[2] NOT I		N REQUIRED TO: - Ch				
	[A]	X Working, Royalty or	Overriding Royalty In	iterest Owr	ners	a S
•	[B]	X Offset Operators, Lea	seholders or Surface	Owner		TO THE
* 1	[C] :	X Application is One W	hich Requires Publis	hed Legal I	Notice	
		V N-4:64:		DIM an	CI O	
	[D]	X Notification and/or Course Bureau of Land Managemen				8 5
April V	[E]	X For all of the above, I	Proof of Notification	or Publicat	ion is Attached, a	nd/or,
	[F] [Waivers are Attached				
		 -				
	1 7 11 11	RATE AND COMPLE ION INDICATED ABO		N REQUII	RED TO PROC	ESS THE TYPE
[4] CERT	IFICATIO	ON: I hereby certify that complete to the best of m	the information subm	iitted with t understand	his application for	or administrative
application unt	il the requi	red information and notif	cations are submitted	l to the Div	ision.	
	Note: St	atement must be equipleted b	y an individual with man	agerial and/o	r supervisory capac	ity.
Brian Wood			Por (Consult	- · · · · · · · · · · · · · · · · · · ·	12-13-16
Print or Type Na	ıme	Signature		Title		Date
			, e	brian@p	permitswest.co	om
				e-mail Add	ress	

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505 FORM C-108 Revised June 10, 2003

APPLICATION FOR AUTHORIZATION TO INJECT

I. :	PURPOSE: Secondary Recovery Pressure Maintenance Application qualifies for administrative approval? Yes	XXX Disposal	Storage
II.	OPERATOR: BASIC ENERGY SERVICES, LP	· · · · · · · · · · · · · · · · · · ·	<u> </u>
	ADDRESS: P. O. BOX 1175, ARTESIA NM 88211	<u> </u>	
	CONTACT PARTY: BRIAN WOOD (PERMITS WEST, INC.)	PHONE: <u>505</u>	466-812
III.	WELL DATA: Complete the data required on the reverse side of this form for each well Additional sheets may be attached if necessary.	proposed for injection.	· .
IV.	Is this an expansion of an existing project? Yes XXX No If yes, give the Division order number authorizing the project:	······································	
V.	Attach a map that identifies all wells and leases within two miles of any proposed injection drawn around each proposed injection well. This circle identifies the well's area of review		e radius circle
VI.	Attach a tabulation of data on all wells of public record within the area of review which p Such data shall include a description of each well's type, construction, date drilled, location schematic of any plugged well illustrating all plugging detail.		
VII.	Attach data on the proposed operation, including:	<u>Jordan SWD 1</u>	
	1. Proposed average and maximum daily rate and volume of fluids to be injected;	SWD; Dev-Fus	-Mon-Sim
	 Whether the system is open or closed; Proposed average and maximum injection pressure; Sources and an appropriate analysis of injection fluid and compatibility with the received. 	iving formation if other tha	ın reiniected
	produced water; and,	V wa	
	5. If injection is for disposal purposes into a zone not productive of oil or gas at or within chemical analysis of the disposal zone formation water (may be measured or inferred wells, etc.).		
*VIII.	Attach appropriate geologic data on the injection zone including appropriate lithologic d depth. Give the geologic name, and depth to bottom of all underground sources of drinki total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection to be immediately underlying the injection interval.	ing water (aquifers contain	ing waters with
IX.	Describe the proposed stimulation program, if any.		v
*X.	Attach appropriate logging and test data on the well. (If well logs have been filed with the	ne Division, they need not l	oe resubmitted)
*XI.	Attach a chemical analysis of fresh water from two or more fresh water wells (if available injection or disposal well showing location of wells and dates samples were taken.	e and producing) within on	e mile of any
XII.	Applicants for disposal wells must make an affirmative statement that they have examine data and find no evidence of open faults or any other hydrologic connection between the sources of drinking water.	ed available geologic and e disposal zone and any und	engineering lerground
XIII.	Applicants must complete the "Proof of Notice" section on the reverse side of this form.		•
XIV.	Certification: I hereby certify that the information submitted with this application is true and belief.	and correct to the best of n	ny knowledge
	NAME: BRIAN WOOD	CONSULTANT	
*. •	SIGNATURE:	DATE: DEC. 9, 2	016
1	E-MAIL ADDRESS: brian@permitswest.com	_	
***	If the information required under Sections VI, VIII, X, and XI above has been previously Please show the date and circumstances of the earlier submittal:	submitted, it need not be re	esubmitted.
DICT	RIBUTION: Original and one copy to Santa Fe with one copy to the appropriate District O	Office	<u> </u>

III. WELL DATA

- A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:
 - (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.
 - (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
 - (3) A description of the tubing to be used including its size, lining material, and setting depth.
 - (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

- B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.
 - (1) The name of the injection formation and, if applicable, the field or pool name.
 - (2) The injection interval and whether it is perforated or open-hole.
 - (3) State if the well was drilled for injection or, if not, the original purpose of the well.
 - (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
 - (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,
- (4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr. Santa Fe. New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

INJECTION WELL DATA SHEET

Side I INDECTI	ON WEEL DATA SHI			
OPERATOR: BASIC ENERGY SERVICES, LP				
WELL NAME & NUMBER: JORDAN SWD 1				
WEED BOOKITION.	I	4	25 S	32 E
FOOTAGE LOCATION	UNIT LETTER	SECTION	TOWNSHIP	RANGE
<u>WELLBORE SCHEMATIC</u> (not to scale)	,	WELL Co Surface	ONSTRUCTION DA Casing	<u>T4</u>
13.375" 54.5# in 17.5" hole @ 875' TOC (955 sx) = GL	Cemented with:	-1/2" 955 sx. SURFACE Intermedia	or	ft³
(a a a a a a a a a a	Cemented with:	-1/4" 3,945 sx. SURFACE Productio	or	ft³
packer @ 7" 29# in 8.5" hole @ 16,840' TOC (1300 sx) = GL Devonian-Simpson 6.25" open hole 16,840' - 19,550'	Cemented with: Top of Cement:	8-1/2" 1,300 sx. SURFACE oduct. Csg. @ 1 Injection	or	ft ³
TD 19,550'		16,840 fee	t to 19,550'	
19,330		(Perfereted or Open I	lole: indicate which)	

INJECTION WELL DATA SHEET

Tubi	ing Size: 3-1/2" Lining Material: PLASTIC
Тур	be of Packer: ARROW SET PLASTIC COATED 3.5" X 7"
Pacl	ker Setting Depth: 16,790'
Oth	er Type of Tubing/Casing Seal (if applicable):
	Additional Data
1.	Is this a new well drilled for injection?XXX_YesNo
	If no, for what purpose was the well originally drilled?
2.	Name of the Injection Formation: DEVONIAN, FUSSLEMAN, MONTOYA, & SIMPSON
3.	Name of Field or Pool (if applicable): SWD; DEV-FUS-MON-SIMP (98109)
4.	Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. NO
5.	Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:
	OVER: NONE CURRENTLY IN AREA OF REVIEW, BUT LIKELY DELAWARE (4,630 BONE SPRING (8,540'), & WOLFCAMP (11,830')
***	DOND SERING (0,540), a WOLF CAPE (11,650).
	UNDER: NONE

â

I. Goal is to drill a 19,550' deep saltwater disposal well. Proposed disposal interval will be 16,840' – 19,550' in the SWD; Dev-Fus-Mon-Simp (98109) pool. (This replaces an October 2015 application for the same well that would have disposed in the Cherry Canyon and Brushy Canyon from 5,575' to 8,350'.)

II. Operator: Basic Energy Services, LP (OGRID #246368)

Operator phone number: (575) 746-2072

Operator address: P. O. Box 1375, Artesia NM 88211

Contact for Application: Brian Wood (Permits West, Inc.)

Phone: (505) 466-8120

III. A. (1) Lease: BLM NMNM-054031

Lease Size: 639.52 acres (see Exhibit A for map and C-102)

Closest Lease Line: 1100'

Lease Area: Lots 1 & 2, S2NE, & SE4 Sec. 4, T. 25 S., R. 32 E. et al

A. (2) Surface casing (13-3/8", 54.5#, K-55, ST&C) will be set at 875' (Rustler bottom) in a 17-1/2" hole and cemented to the surface with 1,557 cubic feet (150% excess). Lead with 505 sacks (954 ft³) light cement with Class C. Yield = 1.89 ft³/sack. Weight = 13 lb/gal. Tail with 450 sacks (603 ft³) Class C. Yield = 1.34 ft³/sack. Weight = 14.8 lb/gal.

Intermediate (9-5/8") casing (7,926' N-80 43.5# + 3,904' P-110 47# LT&C) will be set at 11,380' (Wolfcamp top) in a 12-1/4" hole and cemented to surface with 9,128 cubic feet (>100% excess). Lead with 3,505 sacks (8,482 ft³) 50/50 poz_with Class H. Yield = 2.42 ft³/sack. Weight = 11.8 lb/gal. Tail with 440 sacks (646 ft³) 50/50 poz with Class H. Yield = 1.47 ft³/sack. Weight = 14.2 lb/gal.



Production casing (7", 29#, P-110, LT&C) will be set at 16,840' (Devonian top) in an 8-1/2" hole and cemented in 2 stages to surface with 2,575 cubic feet (35% excess).

Lead 1 with 480 sacks (1161.6 ft³) 50/50 poz with Class H. Yield = 2.42 ft³/sack. Weight = 11.8 lb/gal. Tail 1 with 265 sacks (341.8 ft³) 50/50 poz with Class H. Yield = 1.29 ft³/sack. Weight = 14.2 lb/gal.

Lead 2 with 315 sacks (762.3 ft 3) 50/50 poz with Class H. Yield = 2.42 ft 3 /sack. Weight = 11.8 lb/gal. Tail 2 with 240 sacks (309.6 ft 3) 50/50 poz with Class H. Yield = 1.29 ft 3 /sack. Weight = 14.2 lb/gal.

A 6-1/4" open hole will be drilled to 19,550'.

- A. (3) Tubing will be 3.5" L-80 7.7# interior plastic coated. Setting depth will be $\approx 16,790$ '. (Disposal interval will be 16,840' to 19,550'.)
- A. (4) An Arrow set 7" x 3.5" ASI-X nickel plated F nipple stainless steel packer will be set at ≈16,790' in compression. (Disposal interval will be 16,840' to 19,550'.)
- B. (1) Disposal zone will be the SWD; Dev-Fus-Mon-Simp (98109).
- B. (2) Disposal interval will be 16,840' to 19,550'.
- B. (3) This well will be drilled as a saltwater disposal well.
- B. (4) Well was has not yet been drilled.
- B. (5) Closest Devonian producer (30-015-29252) is 3-1/2 miles west in L-1-25s-31e. It last produced in July 2013 and this TA well is now being evaluated for conversion to a SWD. No Fusselman, Montoya, or Simpson producers are within T. 25 S., R. 32 E. or the 8 adjacent townships.



No producing well is above the Devonian or below the Simpson within the area of review. Closest (2,655' south) well (30-025-35206) is a 4,800' deep dry hole (no production). Closest producing well (30-025-22882) is 3,208' north. That well is outside the area of review, but part of its 40-acre dedication to the Paduca; Delaware, North (49490) is within the area of review. It produces from the Bell Canyon.

- IV. This is not an expansion of an existing injection project. It is disposal only.
- V. Exhibit B shows the absence of existing wells within a half-mile radius. Exhibit C shows all 74 existing wells (33 oil or gas wells + 37 P & A wells + 4 saltwater disposal or injection wells) within a two-mile radius. No water wells are within 2 miles.

Exhibit D shows all leases and lessors (only BLM) within a half-mile radius. Exhibit E shows all leases and lessors (only State and BLM) within a two-mile radius. Details on the leases within a half-mile radius are:

T <u>. 25 S., R. 32 E.</u>	Lease Number	Lessee
SENW & E2SW4 Sec. 4	NMLC-061863A	Chevron, Devon
NENW Sec. 9	NMLC-061873B	Chevron, Devon, Legacy
SWNW & SW4 Sec. 3 & NWNW Sec. 10	NMLC-061936	Chevron, Devon
N2NE4 Sec. 9	NMLC-061936A	Chevron, Devon
E2 Sec. 4	NMNM-054031	Chevron, Devon

- VI. No existing well is within a 2,640' radius. Closest (2,655' south) well (30-025-35206) is a P&A 4,800' deep dry hole that did not penetrate the top (16,840') of the proposed disposal zone.
- VII. 1. Average injection rate will be ≈10,000 bwpd. Maximum injection rate will be 12,000 bwpd.
 - 2. System will be open.
 - 3. Average injection pressure will be ≈3,000 psi



Maximum injection pressure will be 3,368 psi (= 0.2 psi/foot x 16,840' (top of open hole)).

4. There have been no reports of problems disposing into the closest (13 miles southwest) active SWD; Dev-Fus-Mon-Simp (98109) well (30-025-42355). At least 95,167 barrels have been disposed in that well in its first year of operation.

Main source of the disposal water will be produced water from Bone Spring wells. Twenty-one active and eighteen approved, but not yet drilled, Bone Spring wells are in the sections that are within 2 miles of this proposed SWD. However, water produced from the Yates, Seven Rivers, Queen, Grayburg, San Andres, Wolfcamp, Strawn, Lower Pennsylvanian, Morrow, Delaware, etc. could also be disposed. Water analyses are in Exhibit F.

5. No Devonian, Silurian, Fusselman, Montyoa, or Simpson producers are within 3 miles. Water analyses from Avalon, Bone Spring, Brushy Canyon, Cherry Canyon, Delaware, and Wolfcamp wells are in Exhibit F. Produced water records from 4 Devonian wells in 26-14s-37e found chlorides ranged from 36,545 mg/l to 47,600 mg/l. TDS ranged from 62,067 mg/l to 79,880 mg/l.

VIII. The Devonian-Simpson interval mainly consists of carbonates (limestone, dolomite), with some clastics. Porosity is typically found in fractures.

Closest possible underground source of drinking water above the proposed disposal interval is the Dewey Lake. No water wells are within 2 miles according to the Office of the State Engineer (Exhibit G). No water wells were found during November 24, 2014, September 22, 2015, and October 19, 2016 inspections. No underground source of drinking water is below the proposed disposal interval.

Estimated formation tops are:

Quaternary = 0'
Dewey Lake = 300'
Rustler Anhydrite = 700'
Top Salt = 950'
Base of Salt = 4,450'
Delaware Mt. Group = 4,630'



Bone Spring = 8,540'
Wolfcamp = 11,830'
Strawn = 12,810'
Atoka = 14,050'
Morrow = 14,655'
Barnett = 16,080'
Mississippian Ls = 16,442'
Woodford = 16,700'
Devonian & top of open hole = 16,840'
Fusselman = 17,995'
Montoya = 18,395'
Simpson = 18,795'
TD = 19,550'
Ellenburger = 19,595'

There will be $\approx 16,140$ ' of vertical separation and $\approx 3,750$ ' anhydrite and salt interval between the bottom of the only likely underground water source (Dewey Lake) and the top of the Devonian. The Ogallala is not present. It is >30 miles northeast.

At least 9,673,187 barrels have been disposed in the closest (2.9 miles northwest) Devonian-Silurian-Montoya SWD well (30-015-41649) since February 2013.

- IX. The well will be stimulated with acid to clean out scale or fill.
- X. CBL/CCL and GR/Neutron Density/CCL logs are planned.
- XI. Based on November 24, 2014, September 22, 2015, and October 19, 2016 field inspections and a review of the State Engineer's records, no water wells are within a one-mile radius. See Exhibit G.

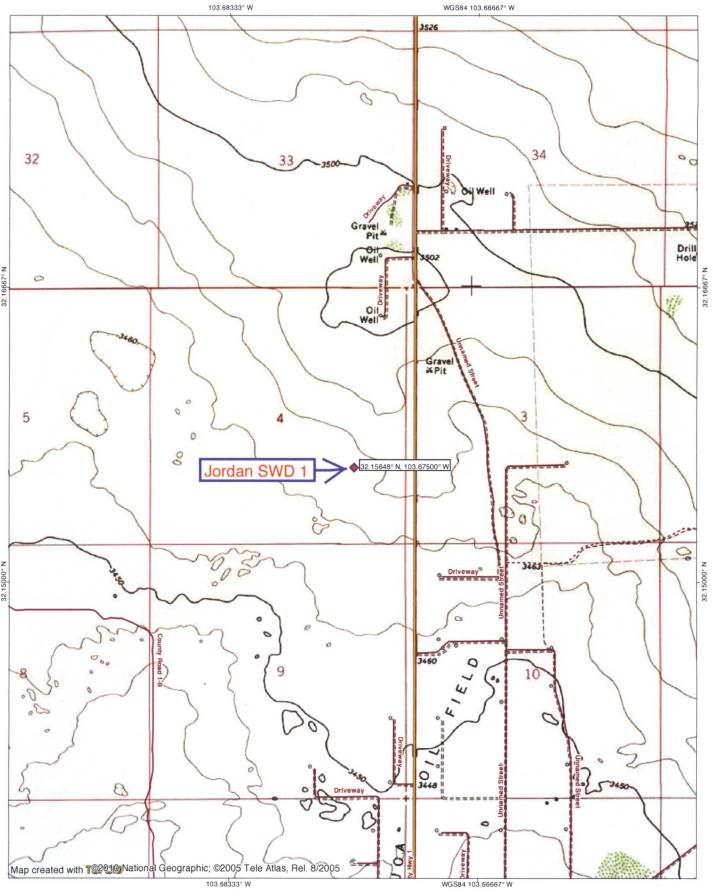


XII. Basic Energy Services, LP is not aware of any geologic or engineering data that may indicate the Devonian-Simpson interval is in hydrologic connection with any underground sources of water. Thousands of feet of evaporites prevent that from occurring. There are 156 Devonian, 10 Fusselman, 1 Montoya, and 2 Simpson disposal or injection wells in New Mexico. Closest Quaternary fault (Guadalupe) is more than 74 miles southwest (Exhibit H).

XIII. A legal ad (see Exhibit I) was published on November 16, 2016. Notice (this application) has been sent (Exhibit J) to the surface owner (BLM), lessor (BLM), lessees (Chevron, Devon, Legacy), operating right holders (Apache, Beard Trust, Chevron, Chisos, Cross Border, Devon, E. H. Leede, Leede Operating, Legacy, Manix, Noble, Oxy, Paduca, Penroc, Petrohawk, PXP, XTO) and all well operators (Sahara) or other affected persons within a half-mile.



TOPO! map printed on 12/08/14 from "Untitled.tpo"









DISTRICT II 811 S. FIRST ST., ARTESIA, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

State of New Mexico DISTRICT I

1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Pax: (575) 393-0720

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

DISTRICT III 1000 RIO BRAZOS RD., AZTEC, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV 1220 S. ST. FRANCIS DR., SANTA FE, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

☐ AMENDED REPORT

	WELL LOCATION AND	ACREAGE DEDICATION PLA	AT :
API Number	Pool Code	SWD; Dev-Fi	Name
30-025-	98109		us-Mon-Simp
Property Code		perty Name AN SWD	Well Number 1
OGRID No.		rator Name	Elevation
246368		RGY SERVICES	3477.0

Surface Location

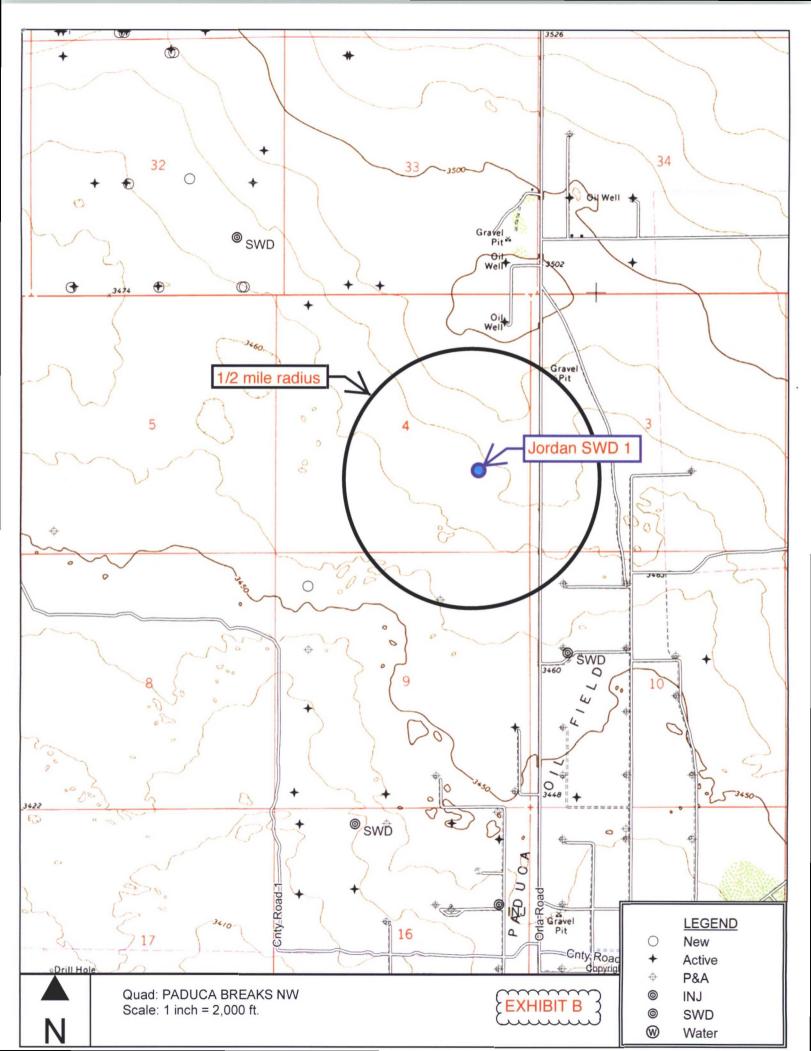
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	4	25 - S	32-E		1550	SOUTH	1100	EAST	LEA

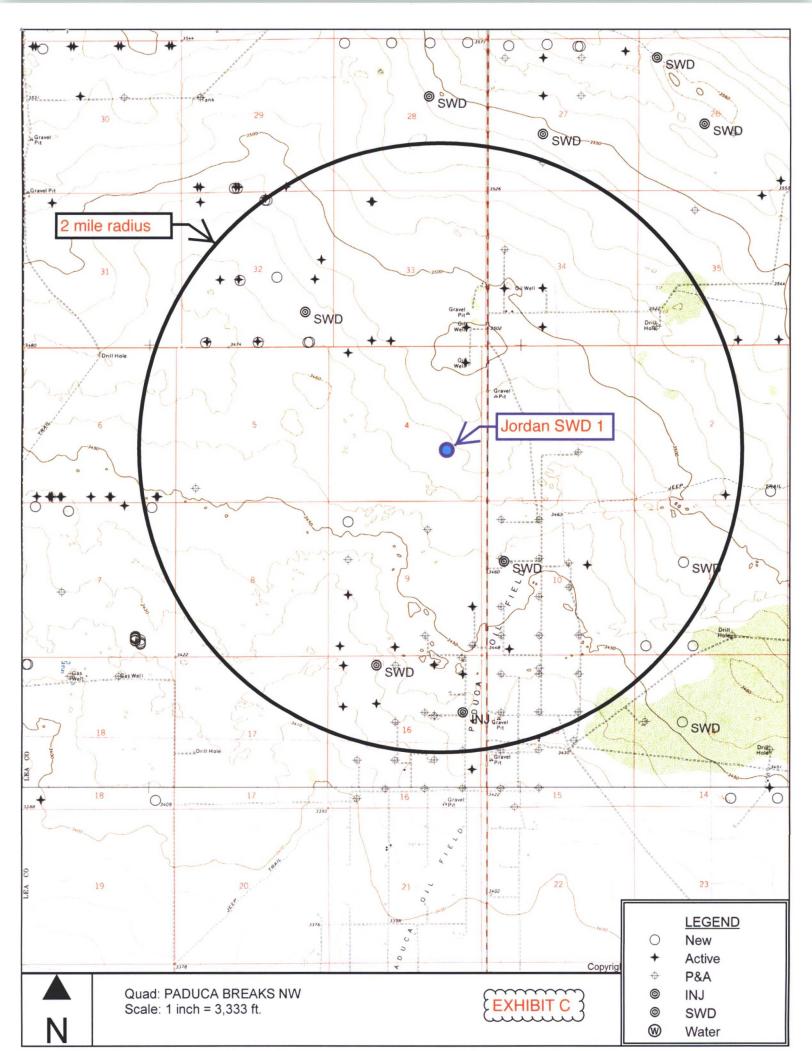
Bottom Hole Location If Different From Surface

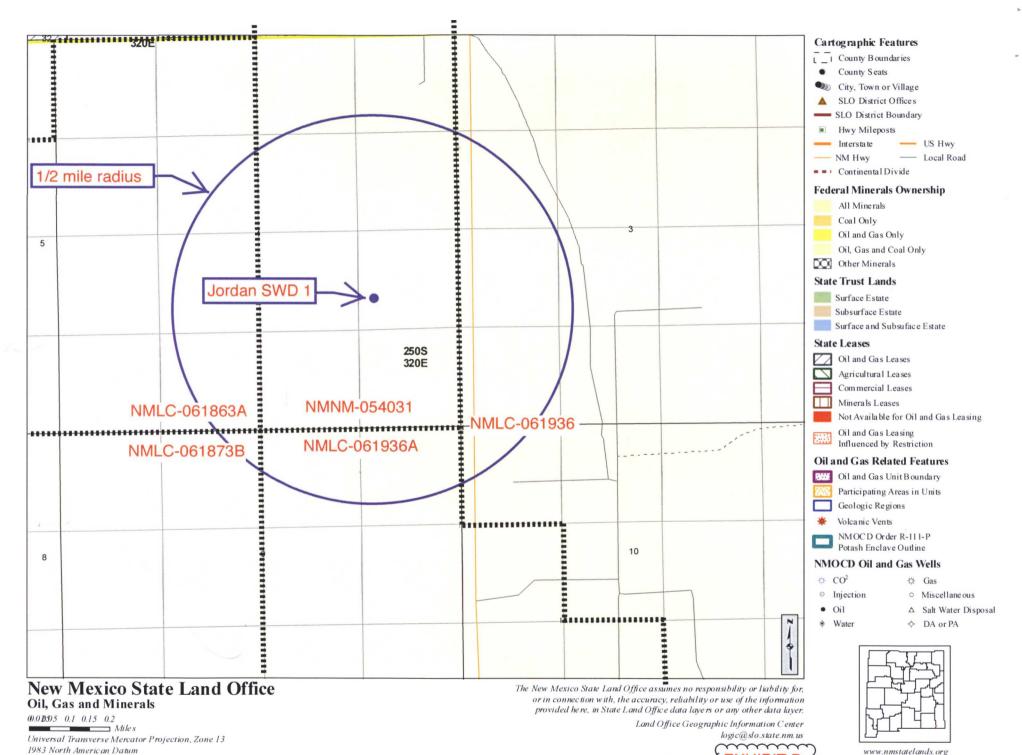
			Bottom		delon ii biiic	Tene Ironi Sur		.*	
UL or lot No.	Section To	ownship	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1									
Dedicated Acres	Joint or I	nfill Con	solidation C	ode Ord	ler No.				
. :									
i				i		1.		*.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

		OPERATOR CERTIFICATION
		I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land
		including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary peoling igreement or a compulsory gooling order peretofore entered
		by the division 11-13-16 Signature Date
		Brian Wood
. ,		Printed Name brian@permitswest.com
		E-mail Address SURVEYOR CERTIFICATION
	NAD 27 SURFACE LOCATION	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
	Y=421229.1 X=703882.0	NOVEMBER 10, 2014 Date of Survey
	LAT.=32.156361* N LONG.=103.674524* W	Signature & Seal of Professional Surveyor
	S.L. 1100'—	CHAO L. HARCAOM
	1550'	EXHIBIT A
		Certificate No. CHAD HARCROW 17777
	• • • • • • • • •	W.O. # 14-1091 DRAWN BY: AF

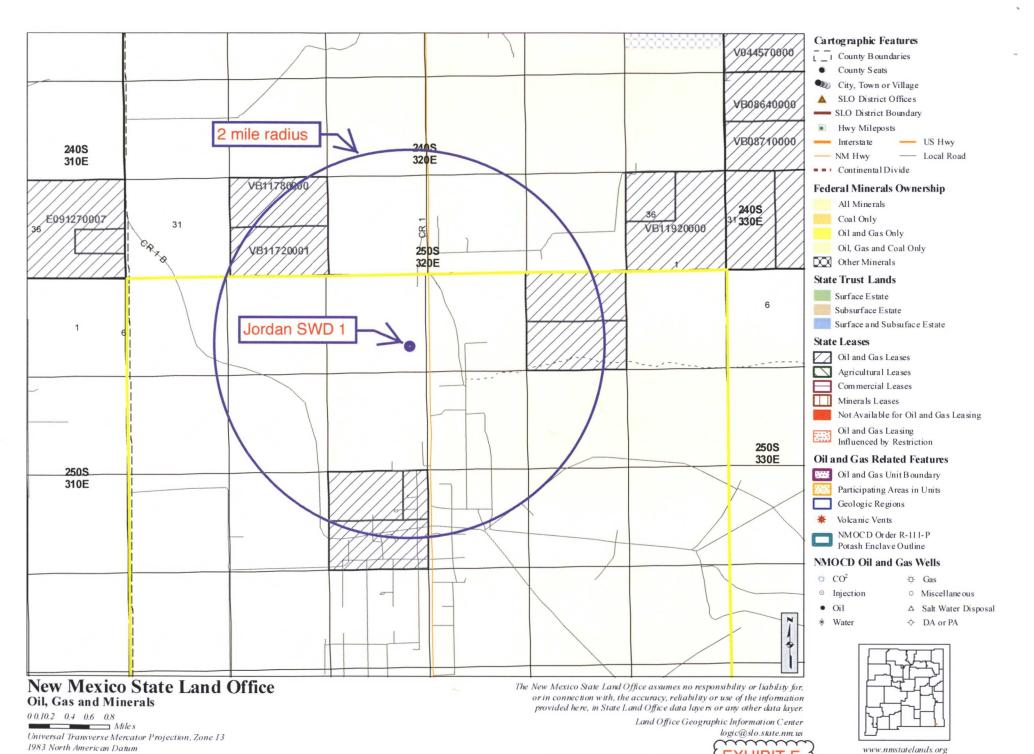






Created On: 12/9/2014 3:20:43 PM

www.nmstatelands.org



Created On: 12/9/2014 3:21:35 PM

Analytical Laboratory Report for MEWBOURNE OIL COMPANY

Account Representative: Mossman, Willis

Lab Test Number



Production Water Analysis

Sample Date

Listed below please find water analysis report from: Red Hills 8 Federal, 1H

2011111303	· · · · · · · · · · · · · · · · · · ·	05/03/2	011	
[Specific Gravity:	1.114			
TDS: pH:	174641 6.70			
Cations:		 ື mg/L	as:	
Calcium Magnesium Sodium Iron Potassium Barium Strontium Manganese Anions:		2490 730 61500 110.00 1438.0 0.90 205.00 1.08 mg/L	(Ca ^{**}) (Mg ^{**}) (Na [*]) (Fe ^{**}) (K [*]) (Ba ^{**}) (Sr ^{**}) (Mn ^{**}) as:	
Bicarbonate Sulfate Chloride Gases:		2416 1750 104000	(HCO ₃) (SO ₄ [‡]) (CI)	
Carbon Dioxide Hydrogen Sulfide	·	270 0.0	(CO ₂) (H ₂ S)	•



Bone Spring water from 30-025-39525 via SWD-1301 (30-025-28237)

> North Permian Basin Region P.O. Box 740 Sundown, TX 79372-0740 (806) 229-8121 Lab Team Leader - Sheila Hernandez (432) 495-7240

Water Analysis Report by Baker Petrolite

Company: YATES PETROLEUM INC

Sales RDT:

33514.1

Region:

PERMIAN BASIN

Account Manager:

TONY HERNANDEZ (575) 910-7135

Area:

ARTESIA, NM

Sample #:

561785

Lease/Platform:

FARBER 'BOB' FEDERAL

Analysis ID #:

112532

Entity (or well #):

1 H

Analysis Cost:

\$90.00

Formation:

LINKNOWN

Bone Spring

Sample Point:

WATER TANK

Summary	· · · · · · · · · · · · · · · · · · ·	Analysis of S	ample 561785 @ 75 F		1
Sampling Date: 09/09/11	Anions	mg/l meq/	Cations	mg/l	meq/l
Analysis Date: 09/21/11 Analyst: SANDRA GOMEZ	Chloride: Bicarbonate:	100163.0 2825.23 732.0 12	1.3	62777.3 477.0	2730.66 39.24
TDS (mg/l or g/m3): 169505.2 Density (g/cm3; tonne/m3): 1.113	Carbonate: Sulfate: Phosphate:	0.0 0. 2501.0 52.07		1914.0 97.0 0.2	95.51 2.21 0.
Anion/Cation Ratio: 1	Borate: Silicate:		Iron: Potassium: Aluminum:	9.0 834.0	0.33 21.33
Carbon Dioxide: 400 PPM Oxygen:	Hydrogen Sulfide:	0 PPM	Chromium:		
Comments: RESISTIVITY 0.052 OHM-M @ 75F	pH at time of sampling: pH at time of analysis:	6.5	Lead: Manganese:	0.7	- 0.03
RESISTIVITY 0.002 OF WHAT WE / 31	pH used in Calculation	n: 6.5	Nickel:		

Cond	Conditions Values Calculated at the Given Conditions Amounts of Scale in lb/1000 bbl								
Temp	Gauge Press.	Calcite CaCO3	Gypsum CaSO4*2H20	Anhydrite CaSO4	Celestite SrSO4	Barite CO2 BaSO4 Press			
`* (.F ∀ 2	psi	Index Amount	Index Amount	Index Amount	Index Amount	Index: Amount psi			
80	* 0 · · ·	0.41 40.41	-0.34 0.00	-0.32 0.00	0.06 8.02	0.49 0.00 1.78			
100	0	0.50 49.92	-0.41 0.00	-0.33 0.00	0.03 4.16	0.28 0.00 2.21			
120	* ő ·	0.58 59.72	-0.48 0.00	-0.32 0.00	0.01 1.49	0.10 0.00 2.67			
140	· * 0	0.67 69.82	-0.53 0.00	-0.28 0.00	0.00 0.30	-0.05 0.00 3.16			

Note 1: When assessing the severity of the scale problem, both the saturation index (SI) and amount of scale must be considered.

Note 2: Precipitation of each scale is considered separately. Total scale will be less than the sum of the amounts of the five scales.

Note 3: The reported CO2 pressure is actually the calculated CO2 fugacity. It is usually nearly the same as the CO2 partial pressure.





SCB Unit 6 B appears to be South Culebra Bluff Unit 6 30-015-23339 analysis from Case 13313 North Permian Besin Region P.O. Box 740 Sundown, TX 79372-0740 (806) 229-8121 Leb Team Leader - Shella Hernandez (915) 495-7240

Water Analysis Report by Baker Petrolite

Company:

RBO OPERATING INC

Sales RDT:

33517

Region:

PERMIAN BASIN

Account Manager:

CURRY PRUIT (505) 910-9388

Area:

LOVING, NM

Sample #:

35599

Lease/Platform:

SCB UNIT

Analysis ID#:

43324

Entity (or well #):

6 B

Analysis Cost:

\$40,00

Formation:

NUKNOWN - BRUSHY CANYON

Sample Point:

WATER TANK

Summery	1		Analysis of Sample 35599 @ 75 °F					
Sampling Date:	5/20/04	Anions	· mg/l	Numn	Cations	ltig/l	meq/i	
Analysis Date: Analysis TDS (mg/l or g/m3): Density (g/cm3, torme/m Anion/Cation Ratio:	5/21/04 CURRY PRUIT 300090.3 13): 1.2	Chloride: Bicarbonate: Carbonate: Suffete: Phosphate: Borate: Silicate:	187000.d 368.0 6.0 5.0	5274.69 9. 9. 0.1	Sodium: Magneslum: Calcium: Strontlinn: Bertum: tron: Polassium: Aluminum:	78232.3 4358.0 29604.0 25.0	3402.91 389.84 1477.25	
Cerbon Dioxide: Oxygen: Commenta:	275 PPM	Hydrogen Sulfide: pH at time of sampling pH at time of smalysis: pH used in Calcutable		≪5 PPM 5.8 \$.5	Chromium: Copper: Lead: Manganese: Nicket:		·	

Cond	tions		Values Calculated at the Given Conditions - Amounts of Scale in (b/1000 bbl									
Temp	Gauge Press.		elcite :eCO ₃		Gypsum Ca8042H ₂ 0		Anhydrite CaSO ₄		etite ISO ₄		rite 180 ₄	CO ₂ Press
4	psi	Index	Amount	Index	Amount	Index	Amount	Index	Amount	Index	Amount	psi
80	0	0.30	19.88	+2.00	0.00	-1.93	0.00	0.00	0.00	0.00	0,00	5,01
100	0	0.38	24.97	-2.09	0.00	-1.95	0.00	0.00	0.00	0.00	0.00	5.81
120	0	0.46	29.70	-2,16	0.00	-1.94	0.00	0.00	9.00	0.00	0.00	6.54
140	0	0.55	34.43	2.22	Q.QQ	-1.91	0.00	0.00	0.00	0.00	0.00	7.17

Note 1: When assessing the severity of the scale problem, both the esturation index (SI) and amount of scale must be considered.

Note 2: Precipitation of each scale is considered separately. Total scale will be less than the sum of the amounts of the five scales.

Note 3: The reported CO2 pressure is actually the calculated CO2 fugacity. It is usually nearly the same as the CO2 partial pressure.





SCB Unit 23 #2 appears to be South Culebra Bluff 23 #2 30-015-26213 analysis from Case 13313 North Pennian Basin Region P.O. Bex 740 Sundown, TX 79372-0740 (808) 229-8121 Lab Team Leader - Shella Hemendez (915) 496-7240

Water Analysis Report by Baker Petrolite

Sales RDT: 33517 RBO OPERATING INC Company: CURRY PRUIT (506) 910-9388 Account Manager: PERMIAN BASIN Region: Sample #: 35800 LOVING, NM Area: Analysis ID #: 43325 SCE UNIT Lease/Platform: Analysis Cost: \$40.00 23 -/2 Entity (or well #):

Formation: UNKNOWN - BRUSHY CANYON Sample Point: WELLHEAD

Analysis of Sample 35500 @ 75 °F Sunmary الوس medi Cations mail Sampling Date: 5/20/04 Anions 5/21/04 **67989.3** 2957.37 Analysis Date: Chlorida: 161000.0 4541.22 Sodium: **CURRY PRUIT** Megnesium: 4250.0 349.62 Blearbonato: 0.61 Analyst: 1233.53 Caldium: 24720.0 Carbonate: 258058.3 TDS (mg/l or g/m3): atrondum: Sulfato: 160 0.31 Density (p/an3, tonnolm3): Barlum: Phospitale: Anton/Cation Ratio: 1.53 tron: Borate: Patassium: Siscete: Alumbum: Carbon Dioxida: 600 PPM <5 PPM Chromium: Hydrogen Sulfide: Cobber. Oxygen: pH at time of sampling: 5.5 Lead: Communis: pH at time of eneryels: Manganese: Nicioni: pH used in Calculation: 5.5

Condi	tions	Velues C	elculated at the Give	n Canditions - Amo	unts of Sea	le in 15/1000 bi		
Temp	Gauge Press.	Calcite	Caso 22H2 0	Anhydrite CaSO 4	Cele Sr	so₄	Baso ₄	CO ₂ Press
手	pei	Index Amount	index Amount	Index Amount	Index		dex Amount	ps
80 100 120 140	0	-0.65 0.00 -0.78 0.00 -0.88 0.00	-1,54 0.00 -1,71 0.00 -1,77 0.00 -1,82 0.00	-1.59 0.00 -1.60 0.00 -1.58 0.00 -1.54 0.00	0.00 0.00 0.00	0.00 0.00	00.0 05. 00.0 00. 00.0 00.	0.56 0.68 0.75 0.85

Note 1: When exceeding the sevenity of the acate problem, both the administer index (SI) and amount of scale must be considered.

Note 2: Precipitation of each scale is considered separately. Total ecals will be less than the sum of the amounts of the five scales.

Note 3: The reported CO2 pressure is actually the colouisted CO2 futucity. It is usually nearly the same as the CO2 partial pressure.





Seaco Products Co.

Cherry Canyon water from 30-025-28647

WATER ANALYSIS REPORT & SWD-588

SAMPLE

Oil Co. : J. C. WILLIAMSON Lease : Curry State

Well No.: # 1 Salesman:

Sample Loc.

Date Analyzed: 26-January-1996 Date Sampled:

ANALYSIS

1 2	pH Specific Gravity 60/60 F.	5.920 1.196
3	. Specific Gravity 60/60 F. CaCO ₃ Saturation Index 6	80 F. +2.227 140 F. +3.147

Dissolved Gasses

			- Carlotte	
4., /	Hydro	gen S	ulfide	.
٠. ب	Carbo	ສັກເລ	こてオスニン	
٠. ي				, <u>,</u>
h -"⊹	Disso	I VAC	กรงกคร	1

G/L	EQ.	WT.	eli 1	*MEC)/I
 		· · · · · ·			

21	دير- أدحور	No	t	Pre	se	nt	
٠,	Not	: D	et	ern	ıįn	ed	
;	Not	: D	et	ern	ıin	ed	

Cations

0 / 00.7 - 0.00	7. Calcium 8. Magnesium (Ca ⁺⁺) 9. Sodium (Na ⁺) 0. Barium (Ba ⁺⁺)	(Calculated)	27,755 3,829 72,597 0	/ 20.1 = / 12.2 = / 23.0 = / 68.7 =	1,380.85 313.85 3,156.39 0.00
-----------------	---	--------------	--------------------------------	--	--

Anions

11. Hydroxyl (OH ⁻) 12. Carbonate (CO ₃ ⁻) 13. Bicarbonate (HCO ₃ ⁻) 14. Sulfate (SO ₄ ⁻) 15. Chloride (Cl ⁻)		·_		0	1	17.0	=	0.00
12. Carbonate (CO3 ⁺)				0	7	30.0 61.1	=	0.00 2.16
13. Bicarbonate (HCO ₃ *)	•			132	7	61.1	3	2.16
14. Sulfate (SO ₄) 15. Chloride (Cl)			-	250 171,961	7	48.8	= (4,843.97
15. Chloride (Cl ³)			٠.	171,961	7	35.5	= .	4,843.97
					•			

Total Dissolved Solids

Total Iron (Fe)
Total Hardness As CaCO3
Resistivity @ 75 F. (Calculated) 18. 19.

276,524 85,076

Ca(HCO₃)₂

2.16 175

0.001 /cm.

LOGARITHMIC WATER PATTERN *meq/L.

Na			mili i þi	1111	111111111111111111111111111111111111111	HIIII 1111	= 111111 C1
Ca	HIIII 1	 		HH -	1411111-1	11111 111111	нин нсоз
Mg	IIIII - I -	HII)H-		ı llı i -	11)) -1	-111111	-HHH SO4
Fe 100	00.1	 	00 1		111111111111111111111111111111111111111	100 1	111111 CO3

	PROBI	ABLE	MINE	CAL C	OMPOS	ITION	, **
	OUND	I	Q. WT.	X 📥	meq/I	= mg	/L
100							47.00

81.04

CaSO ₄	68.07	5.12 349
CaCl ₂	55.50	1,373.56 76,233
Mg(HCO ₃) ₂	73.17	0.00 0
MgSO4	60.19	0.00
March	47 60	212 05 14 046

Calcium Sulfate Solubility Profile

		7 <u>23</u>		32 m. 1986.	(do 12 3 1 1 1 1		17.33	
	54.	-73				· .	1 400	12 72 72 72
- 44	5 W .		3	5.2706	17 9 17 W 18	11	4 5 62	* 4 * D ₂
				K. 54.5	0	100	9.77 85	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
. 4	6	\equiv		27 6 V V	3			19.
43	94	-		air in Y			1. 100	<u> </u>
42		_			100	7.		
•	0'0	`` <u> </u>				. 7	ages, the Section	
	(a -	: 				124 . 1		22.41
40	36	_	<u> </u>	8.2.49	***			
4	. 00	<u> </u>	511 4	12.26 2 1 1 1	21.3	3.7 8		

MgCL₂ 47.62

0.00 NaHCO₃ 84.00

NaSO4 71.03 0.00 NaCl 58.46 3,156.56 184,532

*Milli Equivalents per Liter

This water is somewhat corrosive due to the pH observed on analysis. The corrosivity is increased by the content of mineral salts in solution.

Delaware water from S2 17-26s-32e API# not in file



Analytical Laboratory Report for MEWBOURNE OIL COMPANY

Account Representative: Mossman, Willis

Production Water Analysis

Listed below please find water analysis report from: Russell Fed 17

Lab Test Number	Sample Date						
2011111305 [<b< b="">i>]</b<>		•	05/03/2011				
Specific Gravity:	1.142						
TDS: pH:	218188 5.00						
Cations:			mg/L	as:			
Calcium			2347	(Ca ⁺⁺)			
Magnesium			3546	(Ca⊃) (Mg [↔])			
Sodium			64150	(Na)			
Iron			6.87	(Fe ^{··})			
Potassium Barium		. •	1323.0 1.70	(K [*])			
Strontium	•		900.00	(Ba) (Sr			
Manganese			28.00	(Mn)			
Anions:		·	mg/L	as:			
Bicarbonate			85	(HCO,)			
Sulfate	· ·		500	(SO ₄)			
Chloride		•:	145300	(CI)			
Gases:				· · · · · · · · · · · · · · · · · · ·			
Carbon Dioxide	· :		150	(CO ₂)	:		
Hydrogen Sulfide)		0.0	(H ₂ S)			





Laboratory Services, Inc. 4016 Fiesta Orive Hobbs, New Mexico 68240 Telephone: (\$05) 397-3713

Wolfcamp water from 30-025-34580

Water Analysis

COMPANY Santa Fe Snyd	er	and the second s	المناف سندسب
SAMPLE Thistle #5	Compressive of the Compressive o		
SAMPLED BY R. Hicks-Pro	Well	. and the second second	
DATE TAKEN 2/23/00 7:0	0 am	, fig. 1 - 1 - 1 de la cidad y primero de la composición del composición de la composición de la composición del composición de la composición de la composición de la composición del composición de la composición de la composición de la composición del composi	
And the same of th	Carrier control of the control of th		
Barium as Ba			
Carbonate alkalinity PPM Bicarbonate alkalinity PPM	0	. , i i	
pH at Lab	704	o de la composição de la Composição de la composição de la composiç	
Specific Gravity @ 60°F Magnesium as Mg	1,09 14,500		
Total Hardness as CaCO3 Chlorides as Cl	25,000 78,366		
Sulfate as SO4	1,350		
Iron as Fe Potassium	212.5 43.8	a supplies and the second seco	
Hydrogen Sulfide Rw	0.092	9 34° C	
Total Dissolved Solids Calcium as Ca	105,950 10,500	P. S. M. S. Mills on P. M. M. Market S. Market	
Nitrate	187		
	engali gitti milin Marketi K. Palangali		
	· · · · · · · · · · · · · · · · · · ·	ar d'un que bell personne	
Results réported as Parts per Million unless	stated	, , , ,	
Langelier Saturation Index	1,58		
	Analysis by:	Vickie Walker	
	Date:	2/23/00	Ave. Visit in
	•		



Software
Other Links

State Land Office Data Access
OCD well/log image files

PRRC NM-TECH NM-BGMR

samples from Devonian wells

Home>>~ Water Data>>Produced Water Data

KING SERVICE SALES OF THE SERVICE ⊞~~ Home ⊟-~ Production Data Other Searches ⊕-Older Data Production Summaries - Well Data -Well Activity First Production Water Data Produced Water Data NM Pricesheet Projects -SLO Software -C-115 Filing -Decline Curve Plotting

Other Links

Help

-NM O and G Links -Other States

-Land Unit Description

Acknowledgements

A. Mada Jan Market

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PRODUCED WATER DATA SEARCH

Data in the New Mexico Produced Water Quality Database v.2 was updated in 2016 for the first time in many years. Data should be used for general informational purposes only. The uncertainties in data collection procedures, analysis quality and specific sample sources make it unsuitable as basis for any significant business or policy decisions. Data was gathered from many sources and about 5400 distinct wells in NM are represented. More data exists for most samples than is provided by the results screen; the downloadable spreadsheet contains more information including field, formation, sample source (where available), and latitude/longitude.

Funding for the database was provided by the U.S. DOE, various New Mexico State agencies, NMT, and WRRI.

SEARCH PANEL

API NUMBER	Example: 3004511439						
WELL NAME			TOWNSHIP	〔14S ≎ 〕	RANGE		
37E ♥	SECTION	26					
Submit Ex	port to Excel						

Too many or not enough results? Change your search criteria and press the Submit button to improve results.

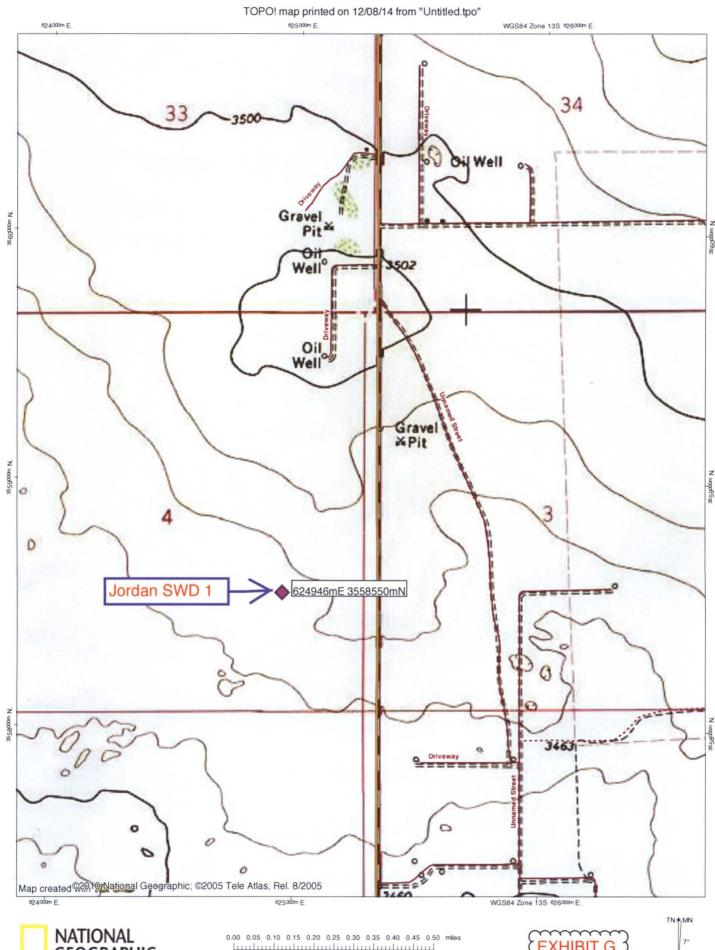
There may be more information for these samples. For all available data including lat/long location, press EXPORT to EXCEL to create a downloadable file.

RESULT PANEL

WELLNAME	A ABL	TOWNSHIP	RANGE	SECTION	TDS(mg/L)	Chlorides(mg/L
T D POPE 26 #017H	3002505150	148	37E	26	75330	44300
T D POPE 26 #017H	3002505150	145	37É	26	79880	47600
T D POPE 26 #010	3002505145	14\$	37E	26	62067	36545
DENTON NORTH WOLFCAMP UNIT #616	3002505149	148	37E	26	78980	47014

PETROLEUM RECOVERY RESEARCH CENTER SOCORRO NM-87801











New Mexico Office of the State Engineer Water Column/Average Depth to Water

No records found.

UTMNAD83 Radius Search (in meters):

Easting (X): 624946

Northing (Y): 3558550

Radius: 3220





New Mexico Office of the State Engineer

Active & Inactive Points of Diversion

(with Ownership Information)

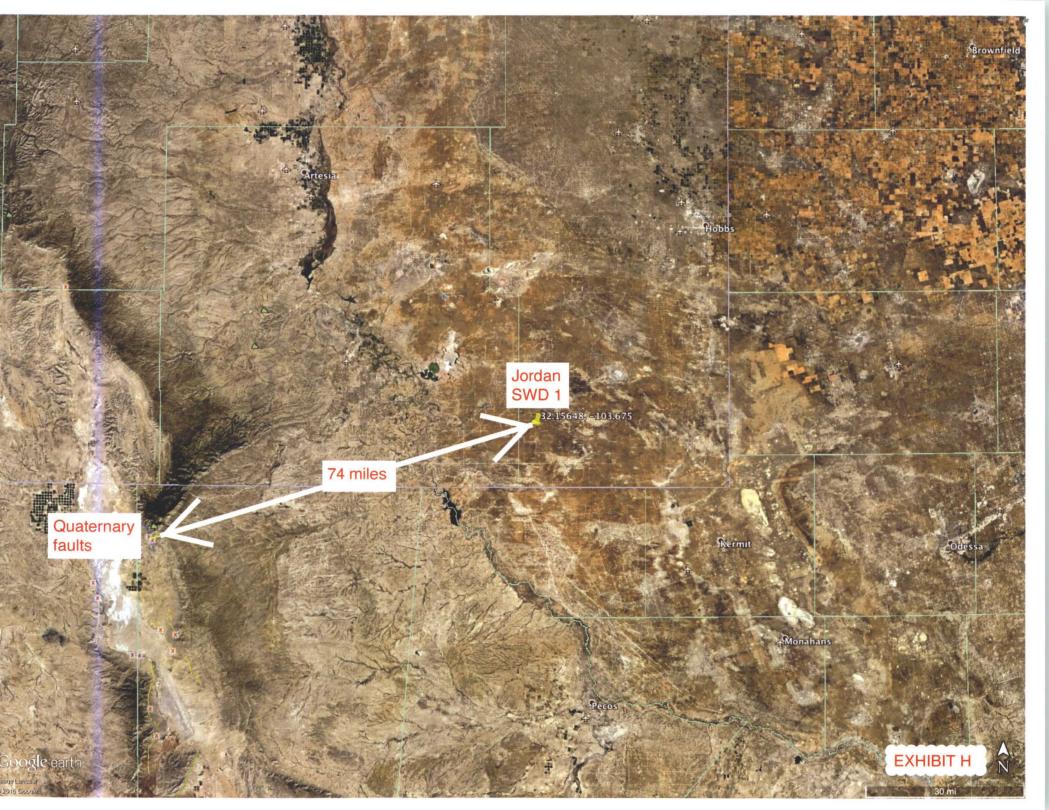
No PODs found.

UTMNAD83 Radius Search (in meters):

Easting (X): 624946 Northing (Y): 3558550 Radius: 3220 X 3.28 ft/meter = 10,561 feet = 2.00 miles



ata is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness lity, usability, or suitability for any particular purpose of the data.



Affidavit of Publication

STATE OF NEW MEXICO COUNTY OF LEA

I. Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> Beginning with the issue dated November 16, 2016 and ending with the issue dated November 16, 2016.

Publisher

Sworn and subscribed to before me this 16th day of November 2016.

Business Manager

OFFICIAL SEAL Notary Public State of New Mexico My Commission Expires

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGALS

LEGAL NOTICE November 16, 2016

Basic Energy Services, LP will apply to drill the Jordan SWD 1 well as a saftwater disposal well. The well is staked at 1550 FSL & 1100 FEL Sec. 4, T. 25 S., R. 32 pressure will be 3,368 psi: Maximum disposal rate will Maximum disposal rate will be 12,000 bwpd: Interested parties must file objections or requests for hearing with the NM Oil Conservation Division, 1220 South Saint Francis Dr., Santa Fe, NM 87,505 within 15 days Additional information can be obtained by contacting Brian Wood, Permits West Inc. 37 Versnot loop. Santa Hind:, 37 Verano; Loop, Santa Jind:, 37 Verano; Loop, Santa Jind:, 10 M. - 87508. 1Phone Inumber is (505) 466-8120. #31359:

02108485

BRIAN WOOD PERMITS WEST 37 VERANO LOOP SANTA FE, NM 87508 00184489





December 9, 2016

620 E. Greene Carlsbad, NM 88220

Basic Energy Services, LP is applying (see attached application) to drill the Jordan SWD 1 well as a saltwater disposal well. As required by NM Dil Conservation Division (NMOCD) rules, I am notifying you of the following proposed saltwater disposal well. This letter is a notice only. No action is needed unless you have questions or objections.

Well Name: Jordan SWD 1 (BLM lease) TD = 19,550

Proposed Disposal Zones: Devonlan, Fusselman, Montyoa, & Simpson (16,840' - 19,550')

Location: 1550! FSL & 1100' FEL Sec. 4, T. 25 S., R. 32 E., Lea County, NM

Approximate Location: #28 air miles west-northwest of Jal, NM

Applicant Name: Basic Energy Services, LP (575) 746-2072

Applicant's Address: P. O. Box 1375, Artesia NM 88211

Submittal Information: Application for a saltwater disposal well will be filed with the NMOCD. If you have an objection, or wish to request a hearing, then it must be filed with the NMOCD within 15 days of receipt of this letter. The New Mexico Oil Conservation Division address is 1220 South St. Francis Dr. Santa Fe, NM 87505. Their phone number is (505) 476-3440.

Please call me if you have any questions.

Sincerely,

Orion Mand

Brian Wood

./	U.S. Postal Service".	
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7	Street and Apt. No., or PO Box No.	
	City, State, ZIP+4*	



December 9, 2016

Apache 1996 A Trust 2000 Post Oak Blvd. Houston TX:77056-4400

Basic Energy Services, LP is applying (see attached application) to drill the Jordan SWD 1 well as a saltwater disposal well. As required by NM Oil Conservation Division (NMCCD) rules, I am notifying you of the following proposed saltwater disposal well. This letter is a notice only. No action is needed unless you have questions or objections:

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Proposed Disposal Zones: Devonian, Fusselman, Montyoa, & Simpson (16,840' - 19,550')

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Please call me if you have any questions.

Sincerely,

Brian Wood

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7016	Sent To Apache 1996 A Trust
7	Street and Apt. No., or PO Box No.
	City, State, ZIP+48
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EXHIBIT



37 Veranu Louis, Santa he, New Mesica 87500

December 9, 2016

Apache Corporation 303 Veterans Alroark Lane, Suite 3000 Midland TX 79705-4561

Basic Energy Services, LP is applying (see attached application) to drill the Jordan SWD 1 well as a saltwater disposal well, As required by NM Oll Conservation Division (NMOCD) rules, I am notifying you of the following proposed saltwater disposal well. This letter is a notice only. No action is needed unless you have questions or objections.

Well Name: Jordan SWD 1 (BLM lease) ID = 19,550"

Proposed Disposal Zones: Devonian, Fusselman, Montyoa, & Simpson (16,840' - 19,550')

Location: 1550' FSL & 1100' FEL Sec. 4, T. 25 S., R. 32 E., Lea County, NM

Approximate Location: >28 air miles west-northwest of Jal, NM

Applicant Name: Basic Energy Services, LP

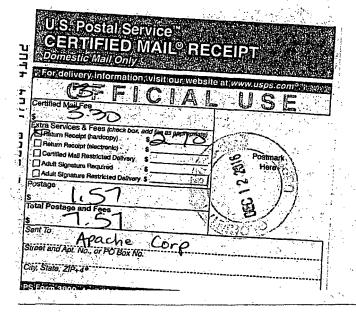
Applicant's Address: P. O. Box 1375, Artesia NM 88211

Submittal information: Application for a saltwater disposal well will be filed with the NMOCD. If you have an objection, or wish to request a hearing, then it must be filed with the NMOCD within 15 days of receipt of this letter. The New Mexico Oil Conservation Division address is 1220 South St. Francis Dr. Santa Fe. NM 87505. Their phone number is (505) 476-3440.

Please call me if you have any questions.

Sincerely,

Brian Wood







December 9, 2016

Elly B. Beard 2007 Trust 12316 St. Andrews Dr. #A Oklahoma City OK 73120

Basic Energy Services, LP is applying (see attached application) to drill the Jordan SWD 1 well as a saltwater disposal well. As required by NM Oil Conservation Division (NMOCD) rules, I am notifying you of the following proposed saltwater disposal well. This letter is a notice only. No action is needed unless you have questions or objections.

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Approximate Location: ≈28 air miles west-northwest of Jal. NM

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Applicant's Address: P. O. Box 1375, Artesia NM 88211

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Please call me if you have any questions.

Sincerely,

	<u></u>
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December 9, 2016

Chevron USA Inc. 6301 Deauville Midland TX 79706

Basic Energy, Services, LP is applying (see attached application) to drill the Jordan SWD 1 well as a saltwater disposal well. As required by NM Oil Conservation Division (NMOCD) rules, I am notifying you of the following proposed saltwater disposal well. This letter is a notice only. No action is needed unless you have guestions or objections.

Well Name: Jordan SWD 1 (BLM lease) TD = 19,550

Proposed Disposal Zones: Devonian, Fusselman, Montyoa, & Simpson (16,840' - 19,550')

Location: 1550' FSL & 1100' FEL Sec. 4, T. 25 S., R. 32 E., Lea County, NM

Approximate Location: =28 air miles west-northwest of Jal. NM

Applicant Name: Basic Energy Services, LP (575) 746-2072

Applicant's Address: P. O. Box 1375, Artesia NM 88211

Submittal information: Application for a saltwater disposal well will be filed with the NMOCD. If you have an objection, or wish to request a hearing, then it must be filed with the NMOCD within 15 days of receipt of this letter. The New Mexico Oil Conservation Division address is 1220 South St. Francis Dr. Santa Fe, NM 87505. Their phone number is (505) 476-3440.

Please call me if you have any questions.

Sincerely

Brian Wood

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December 9, 2016

Chevron USA Holdings Inc. 1500 Louislana Houston TX 77002

Basic Energy Services, LP is applying (see attached application) to drill the Jordan SWD 1 well as a saltwater disposal well. As required by NM Oil Conservation Division (NMOCD) rules, I am notifying you of the following proposed saltwater disposal well. This letter is a notice only. No action is needed unless you have questions or objections.

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Please call me if you have any questions.

Sincerely

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December 9, 2016

Chisos LTD. 670 Dona Ana Rd. SW Deming NM 88030

(505) 476-3440.

Basic Energy Services, LP is applying (see attached application) to drill the Jordan SWD 1 well as a saltwater disposal well. As required by NM Oil Conservation Division (NMOCD) rules, I am notifying you of the following proposed saltwater disposal well. This letter is a notice only. No action is needed unless you have questions or objections:

Please call me if you have any questions.

Sincerely Brian Wood

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December 9, 2016

Cross Border Resources Inc. 14282 Gillis Rd. Farmers Branch TX 75244

Basic Energy Services, LP is applying (see attached application) to drill the Jordan SWD 1 well as a saltwater disposal well. As required by NM Oil Conservation Division (NMOCD) rules, I am notifying you of the following proposed saltwater disposal well. This letter is a notice only. No action is needed unless you have questions or objections.

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Approximate Location: ≈28 air miles west-northwest of Jal, NM
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Applicant's Address: P. O. Box 1375, Artesla NM 88211

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Please call me if you have any questions.

Sincerely,

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Devon Energy 20 N. Broadway Oklahoma City.OK 73102

Basic Energy Services, LP is applying (see attached application) to drill the Jordan SWD 1 well as a saltwater disposal well. As required by NM Oil Conservation Division (NMOCD) rules, I am notifying you of the following proposed saltwater disposal well. This letter is a notice only. No action is needed unless you have questions or objections.

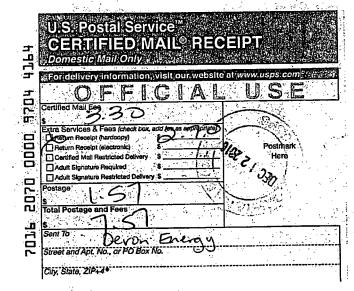
Well Name: Jordan SWD 1 (BLM lease) TD = 19,550 Proposed Disposal Zones: Devonian, Fusselman, Montyoa, & Simpson (16,840' - 19,550') Location: 1550'FSL & 1100' FEL Sec. 4, T. 25 S., R. 32 E., Lea County, NM Approximate Location: =28 air miles west-northwest of Jal, NM Applicant Name: Basic Energy Services, LP (575) 746-2072 Applicant's Address: P. O. Box 1375, Artesia NM 8B211 Submittal information: Application for a saltwater disposal well will be filed with the NMOCD, if you have an objection, or wish to request a hearing, then it must be filed with the NMOCD within 15 days of receipt of this letter. The New Mexico Oil Conservation Division address is 1220 South St. Francis Dr. Santa Fe, NM 87505. Their phone number is

Please call me if you have any questions.

(505) 476-3440.

Sincerely.

Brian Wood







December 9, 2016

Devon Energy Prod. Co. LP 333 W. Sheridan Ave. Oklahoma City OK 73102

Basic Energy Services, LP is applying (see attached application) to drill the Jordan SWD 1 well as a saltwater disposal well. As required by NM Oil Conservation Division (NMOCD) rules, I am notifying you of the following proposed saltwater disposal well. This letter is a notice only. No action is needed unless you have questions or objections.

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Please call me if you have any questions.

Sincerely

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December 9, 2016

E. H. Leede 6400 S. Fiddlers Green Englewood CO 80122

Basic Energy Services, LP is applying (see attached application) to drill the Jordan SWD 1 well as a saltwater disposal well. As required by NM Oil Conservation Division (NMOCD) rules, ham notifying you of the following proposed saltwater disposal well. This letter is a notice only. No action is needed unless you have questions or objections.

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Approximate Location: ≈28 air miles west-northwest of Jal, NM

Applicant Name: Basic Energy Services, LP (575) 746-2072

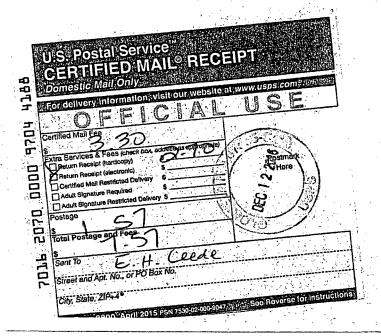
Applicant's Address: P. O. Box 1375, Artesia NM 88211

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Please call me if you have any questions.

Sincerely,

Brian Wood



PERMITS WEST, INC.
PROVIDING PERMITS FOR LAND USERS
37 Vacarila Liver, Samia Fr. New Meakin IPSun 3. (SUS) 446-8170

December 9, 2016

Leede Operating Co. 2100 Plaza Tower One Englewood CO 80111

Basic Energy Services, LP is applying (see attached application) to drill the Jordan SWD 1 well, as a saltwater disposal well. As required by NM Oil Conservation Division (NMOCD) rules, I am notifying you of the following proposed saltwater disposal well. This letter is a notice only. No action is needed unless you have questions or objections.

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Please call me if you have any questions.

Sincerely.

Brian Wood



EXHIBIT J



Legacy Reserves Operating LP 303 W. Wall St.; #1800 Midland TX 79701

Basic Energy Services, LP is applying (see attached application) to drill the Jordan SWD 1 well as a saltwater disposal well. As required by NM Oil Conservation Division (NMOCD) rules, I am notifying you of the following proposed saltwater disposal well. This letter is a notice only. No action is needed unless you have questions or objections.

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Please call me if you have any questions.

Sincerely, Blood

Brian Wood

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December 9, 2016

Manix Energy 414 W. Texas, Suite 316 Midland TX 79701

Basic Energy Services, LP is applying (see attached application) to drill the Jordan SWD 1 well as a saltwater disposal well. As required by NM Oil Conservation Division (NMOCD) rules, I am notifying you of the following proposed saltwater disposal well. This letter is a notice only. No action is needed unless you have questions or objections.

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Please call me if you have any questions.

Sincerely,

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Noble Energy Inc. 1625 Broadway, Suite 2200 Denver CO 80202

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Please call me if you have any questions.

Sincerely,

Balan Wood

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EXHIBIT J



December 9, 2016

Paduca Partners LLC 2100 Plaza Tower One Greenwood Village, CO 80111

Basic Energy Services, LP is applying (see attached application) to drill the Jordan SWD 1 well as a saltwater disposal well. As required by NM Oil Conservation Division (NMOCD) rules, I am notifying you of the following proposed saltwater disposal well. This letter is a notice only. No action is needed unless you have questions or objections.

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Sincerely,

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OXY USA Inc. P. O. Box 27570 Houston TX 77227

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Please call me if you have any questions.

Sincerely

Brian Wood

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December 9, 2016

OXY USA Inc. 5 Greenway Plaza, #110 Houston TX 77046

Basic Energy Services, LP is applying (see attached application) to drill the Jordan SWD 1 well as a saltwater disposal well. As required by NM Oil Conservation Division (NMOCD) rules, I am notifying you of the following proposed saltwater disposal well. This letter is a notice only. No action is needed unless you have questions or objections.

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Please call me if you have any questions.

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	Houston TX 77046



Penroc Oil Corp. P. O. Box 2769 Hobbs NM 88241

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Please call me if you have any questions.

Sincerely. **Brian Wood**







December 9, 2016

Petrohawk Energy Corp. c/o BHP Billiton P. O. Box 22719 Houston TX 77227

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PXP Producing Co. LLC 717 Texas St., Suite 2100 Houston TX 77002

Basic Energy Services, LP is applying (see attached application) to drill the Jordan SWD 1 well as a saltwater disposal well. As required by NM Oil Conservation Division (NMOCD) rules, I am notifying you of the following proposed saltwater disposal well. This letter is a notice only. No action is needed unless you have questions or objections:

Well Name; Jordan SWD 1 (BLM lease) TD = 19,550'
Proposed Disposal Zones; Devortian, Fusselman, Montyoa, & Simpson (16,840' - 19,550')
Location; 1550' FSL & 1100' FEL Sec. 4, T. 25' S., R. 32 E., Lea County, NM
Approximate Location; > 28 air miles west-northwest of Jal, NM
Applicant Name; Basic Energy Services, LP (575) 746-2072
Applicant's Address; P. O. Box 1375, Artesia NM 88211
Submittal Information; Application for a saltwater disposal well will be filed with the NMOCD. If you have an objection, or wish to request a hearing, then it must be filed with the NMOCD within 15 days of receipt of this letter. The New Mexico Oil Conservation Division address is 1220 South St. Francis Dr. Santa Fe, NM 87505. Their phone number is

Please call me if you have any questions.

(505) 476-3440.

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Sincerely,

Brian Wood

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December 9, 2016

Sahara Operating Co. P. O. Box 4130 Midland TX 79704

Basic Energy Services, LP is applying (see attached application) to drill the Jordan SWD 1 well as a saltwater disposal well. As required by NM Oil Conservation Division (NMOCD) rules, I am notifying you of the following proposed saltwater disposal well. This letter is a notice only. No action is needed unless you have questions or objections.

Well Name: Jordan SWD 1 (BLM lease) <u>TD</u> = 19,550'.

Proposed Disposal Zones: Devonian, Fusselman, Montyoa, & Simpson (16,840' - 19,550')

Location: 1550' FSL & 1100' FEL Sec. 4, T. 25 S., R. 32 E., Lea County, NM.

Approximate Location: ≈28 air miles west-northwest of Jal, NM.

Applicant Name: Basic Energy Services, LP (575) 746-2072

Applicant's Address: P. O. Box 1375, Artesia NM 88211

Submittal Information: Application for a saltwater disposal well will be filed with the NMOCD: If you have an objection, or wish to request a hearing, then it must be filed with the NMOCD within 15 days of receipt of this letter. The New Mexico Oil Conservation Division address is 1220 South St. Francis Dr. Santa Fe, NM 87505. Their phone number is (505) 476-3440.

Please call me if you have any questions.

Sincerely

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XTO Energy Inc. 810 Houston St., #2000 Ft. Worth TX 76102

Basic Energy Services, LP is applying (see attached application) to drill the Jordan SWD 1 well as a saltwater disposal well. As required by NM Oil Conservation Division (NMOCD). rules, I am notifying you of the following proposed saltwater disposal well. This letter is a notice only. No action is needed unless you have questions or objections.

Well Name: Jordan SWD 1 (BLM lease) TD = 19,550'

Proposed Disposal Zones: Devonian, Fusselman, Montyoa, & Simpson (16,840' - 19,550')

Location: 1550' FSL &:1100' FEL Sec. 4, T. 25 S., R. 32 E., Lea County, NM

Approximate Location: =28 air miles west-northwest of Jal, NM

Applicant Name: Basic Energy Services, LP (575) 746-2072. Applicant's Address: P. O. Box 1375, Artesia NM 88211

Submittal Information: Application for a saltwater disposal well will be filed with the NMOCD. If you have an objection, or wish to request a hearing, then it must be filed with the NMOCD within 15 days of receipt of this letter. The New Mexico Oil Conservation Division address is 1220 South St. Francis Dr. Santa Fe, NM 87505. Their phone number is (505) 476-3440.

Please call me if you have any questions.

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Inactive Well Additional Financial Assurance Report 246368 BASIC ENERGY SERVICES, LP Total Well Count: 13 Printed On: Wednesday, December 14 2016

Property	Well Name	Lease Type	ULSTR	OCD Unit	API	We[] Type	Last Prod/inj	inactive Additional Bond Due	Measured Depth	Required Bond Amount	Bond Required Now	Covered By Blanket TA Bond	Bond to Place	in Violation
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39704	SHUGART STATE #002	s	K-16-18S-31E	κ	30-015-32438	s	10/2016	11/01/2018	5840	10840			0	
303948	STATE G COM #001	s	E-24-19S-27E	E	30-015-22955	s	10/2016	11/01/2018	11136	16136			0	
306022	STATE NO #001	s	2-07-19S-36E	E	30-025-28468	s	09/2015	10/01/2017	11040	16040			0	ı

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SENDER: COMPLETE THIS SECTION Complete Items 1, 2, and 3. Print your name and address on the reverse	COMPLETE THIS SECTION ON DELIVERY Signature Multiple Agent Addressee	Complete items 1, 2, and 3. Pririt your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailplece, or on the tront if space permits.	A Signature X
so that we can return the card to you. Attach this card to the back of the maliplece, or on the front it space permits. Article Addressed to: Apache Corporation 303 Veterans Airpark In., #3000	B. Regatived by (Printed plane) C. Date of Delivery D. Is delivery address different from item 17 / 1 / 1 / 1 / 1 / 1 / 1 / 1 / 1 / 1	1. Article Addressed to: Chevron USA Holdings Inc. 1500 Louisiana Houston TX:77002	D. is defivery address different from lam 1? If YES, enter delivery address below: No
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7016 2070 0000 9704 410 PS Form 3811, July 2015 PSN 7530-02-000-9053	- Cagnature Continuation	PS Form 3811, July 2015 PSN 7530-02-000-9053 SENDER: COMPLETE THIS SECTION:	Domestic Return Receipt COMPLETE THIS SECTION ON DELIVERY A Signification
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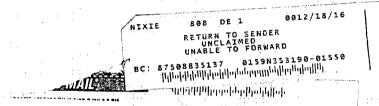
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To: Leede Operating Co. 2100 Plaza Tower One Englewood CO 80111



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To: Paduca Partners LLC 2100 Plaza Tower One Greenwood Village CO 80111

McMillan, Michael, EMNRD

From:

McMillan, Michael, EMNRD

Sent:

Friday, December 23, 2016 7:53 AM

To:

'Brian Wood'

Subject:

RE: Basic Energy's Jordan SWD 1 green cards

The OCD will require affidavit of publication lost interest Thank You

MICHAEL A. MCMILLAN
Engineering Bureau, Oil Conservation Division
1220 south St. Francis Dr., Santa Fe NM 87505
O: 505.476.3448
Michael.McMillan@state.nm.us

----Original Message-----

From: Brian Wood [mailto:brian@permitswest.com]

Sent: Thursday, December 22, 2016 8:40 PM

To: McMillan, Michael, EMNRD < Michael. McMillan@state.nm.us>

Subject: Basic Energy's Jordan SWD 1 green cards

Surface owner (BLM) green card is on 1st page.

McMillan, Michael, EMNRD

From:

McMillan, Michael, EMNRD

Sent:

Wednesday, January 25, 2017 8:20 AM

To:

'Brian Wood'

Cc:

Jones, William V, EMNRD; Goetze, Phillip, EMNRD; Lowe, Leonard, EMNRD

Subject:

RE: Basic Energy's Jordan SWD 1 green cards

Brian:

Paduca Energy Partners and Leede Operating Company were unlocatable interests. If the OCD does not received an affidavit of publication by 8:00 AM Monday January 30, 2017, I will cancel your application. These are the unlocatable interest that you did not properly notify. Thank You

MICHAEL A. MCMILLAN
Engineering Bureau, Oil Conservation Division
1220 south St. Francis Dr., Santa Fe NM 87505
O: 505.476.3448
Michael.McMillan@state.nm.us

----Original Message----

From: McMillan, Michael, EMNRD

Sent: Wednesday, January 11, 2017 2:00 PM To: 'Brian Wood'
brian@permitswest.com>

Subject: RE: Basic Energy's Jordan SWD 1 green cards

There were lost interest that I was concerned about Mike

----Original Message----

From: Brian Wood [mailto:brian@permitswest.com]

Sent: Wednesday, January 11, 2017 1:54 PM

To: McMillan, Michael, EMNRD < Michael. McMillan@state.nm.us>

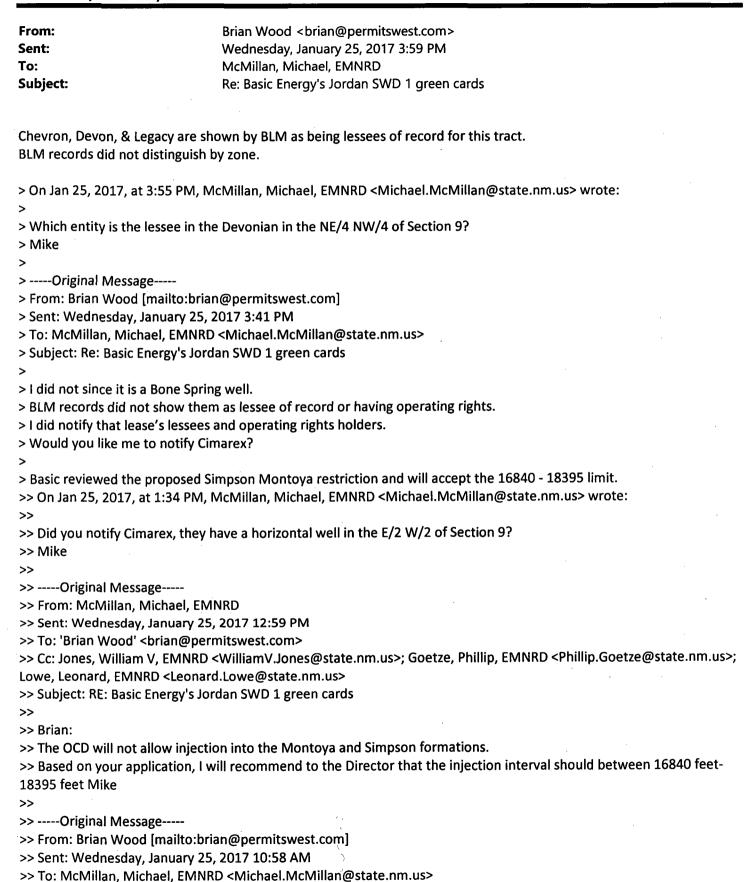
Subject: Re: Basic Energy's Jordan SWD 1 green cards

Surface owner (BLM) is on 1st page.

Jondan

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
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PS Form 3811, July 2015 PSN 7530-02-000-9053. SENDER: COMPLETE THIS SECTION. Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailplece, or on the front if sparse possels.	COMPLETE THIS SECTION ON DELIVERY A. Signature X
PS Form 3811; July 2015 PSN 7530-02-000-9053. SENDER: COMPLETE THIS SECTION. Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the malipiece, or on the front if space permits. Article Addressed to: Caduca Partners 400 S. Fiddler's Green Gis. #83.50.	Domestic Return Re
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McMillan, Michael, EMNRD



C-108 Review Checklist: Received 1413/20/6 Add. Request: Reply Date: 45/207 Suspended: [Ver 15]								
ORDER TYPE: WFX / PMX (SWD) Number: Legacy Permits/Orders:								
Well No. 1 Well Name(s): Jordan								
API: 30-0 DS-Pending Spud Date								
Footages 1/00 FEL Lot_								
General Location: 230 miles W/- BLM 100K Map: 5AL Operator: En es	Pool:	suo; 1	Dev-Sil	Pool No.: <u>47869</u>				
BLM 100K Map: JAL Operator: En es	MYS ENVILZ	G 2/9GRID	: 24636 Contac	ot: wood; agent				
COMPLIANCE RULE 5.9: Total Wells: 13 Inactive	Fincl Assur:	Compl.	. Order? <u>M</u> is 6	i.9 OK? Date:				
WELL FILE REVIEWED Current Status:	osed							
WELL DIAGRAMS: NEW: Proposed For RE-ENTER:	Before Conv. After C	Conv. 🔘 L	ogs in Imaging:	NA				
Planned Rehab Work to Well:		·						
Well Construction Details Sizes (in) Borehole / Pipe	Setting Depths (ft)		Cement Sxor Cf	Cement Top and Determination Method				
Planned _or Existing _Surface / 7 12/133//	875'	Stage Tool	955	Surface / Visse)				
Planned_or Existing _ Interm/Prod n 14/4 5/1	11830		3945	Chr Fuellistal				
Planned_or Existing _interm Prod 8-2/7	16840		1300	SUFFERNITUISER				
Planned_or Existing Prod/Liner								
Planned_or Existing _ Liner								
Planned_or Existing OH / PERF	7)	Ini Length	1555 eompl	letion/Operation Details:				
	njection or Confining	Tops		Ø PBTD				
Adjacent Unit: Litho. Struc. Por.	Units	16700		NEW PBTD				
Confining Unit: Litho. Struc. Por.	<u>uk</u>	18795		er NEW Perfs ()				
Proposed Inj Interval TOP:	M	11//3						
Proposed Inj Interval BOTTOM:	~ T 7 0 da pad 66 a a o q 2 dd a a a g 2 dd a		Proposed Packer De	epth 16740				
Confining Unit: Litho. Struc. Por.			Min. Packer Depth _	16740 (100-ft limit)				
Adjacent Unit; Litho. Struc. Por.			Proposed Max. Surf	ace Press. 3368 psi				
AOR: Hydrologic and Geologic Inf				(0.2 psi per ft)				
POTASH: R-111-P Noticed? BLM Sec Ord	○ WIPP ○ Noticed?_	Salt/Sal	lado T: <u>4P</u> B: 4450	NW: Cliff House fm				
FRESH WATER: Aquifer	Max Depth	HYDRO	AFFIRM STATEME	NT By Qualified Person				
NMOSE Basin: CANLShad CAPITAN REEF:	hru adj (NA	No. Wells w	vithin 1-Mile Radius?	FW Analysis MA				
Disposal Fluid: Formation Source(s) Disposal Fluid: Formation Source(s) Disposal Fluid: On Lease Operator Only or Commercial								
Disposal Int: Inject Rate (Avg/Max BWPD): 101/121 Protectable Waters? Source: System: Closed of Open								
HC Potential: Producing Interval? MFormerly Producing? Method: Logs/DST/P&A/Other 2-Mile Radius Pool Map								
AOR Wells: 1/2-M Radius Map? Well List? MA Total No. Wells Penetrating Interval: Horizontals?								
Penetrating Wells: No. Active Wells Wum Repairs? on which well(s)? Diagrams?								
Penetrating Wells: No. P&A Wells								
NOTICE: Newspaper Date NOU 16 2014 Mineral Owner Blan Surface Owner Blan N. Date 12-125 2016								
RULE 26.7(A): Identified Tracts? Y Affected Persons: Chevrum, Legator, Oxy X7U N. Date 1-3-2017								
Order Conditions: Issues:								
Add Order Const:								
Add Older Jolius.				14345				