MAm ENGINEER

1/26/2017

PMAM170263 4543

ABOVE THIS LINE FOR DIVISION USE ONLY

#### NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -1220 South St. Francis Drive, Santa Fe, NM 87505



		ADMINISTRATIVE APPLICA	ATION CHECKLIS	<u> </u>
T	HIS CHECKLIST IS M	ANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS WHICH REQUIRE PROCESSING AT THE DI		IULES AND REGULATIONS
Applic	cation Acronyms	3:		
	[DHC-Dow	ndard Location] [NSP-Non-Standard Prora Inhole Commingling] [CTB-Lease Commi Indicate Commingling] [OLS - Off-Lease Stora [WFX-Waterflood Expansion] [PMX-Pres [SWD-Salt Water Disposal] [IPI-Inje	ingling] [PLC-Pool/Lease ge] [OLM-Off-Lease Meas ssure Maintenance Expansi	Commingling] surement]
	[EOR-Qua	ilified Enhanced Oil Recovery Certification		on Response]
		-	-P/	-1301
[1]		PPLICATION - Check Those Which Apply	/ IOI [A]	
	[A]	Location - Spacing Unit - Simultaneous D  NSL NSP SD	Dedication – (u	4SB Inc
	Chack	COne Only for [B] or [C]		Cadence
	[B]	Commingling - Storage - Measurement  DHC CTB PLC	PC OLS OLM	(45B) Znc (edencanyon 27) 30-015-43232
	[C]	Commingling - Storage - Measurement  DHC CTB PLC  Injection - Disposal - Pressure Increase - I WFX PMX SWD  Other: Specify	Enhanced Oil Recovery IPI	-Pierce Chos
	. [D]	Other: Specify		Bone spuis
[2]	NOTIFICAT [A]	TON REQUIRED TO: - Check Those Whi		
	[B]	Offset Operators, Leaseholders or Su	urface Owner	Bone Spring
	[C]	Application is One Which Requires	Published Legal Notice	96 473
	[D]	Notification and/or Concurrent Appr U.S. Bureau of Land Management - Commissioner of Pu	roval by BLM or SLO ublic Lands, State Land Office	
	[E]	For all of the above, Proof of Notific	cation or Publication is Attac	hed, and/or,
	[F]	Waivers are Attached		
[3]		CCURATE AND COMPLETE INFORMATION INDICATED ABOVE.	ATION REQUIRED TO P	ROCESS THE TYPE
	val is accurate a	TION: I hereby certify that the information and complete to the best of my knowledge. equired information and notifications are sub-	I also understand that no act	
	Note	e: Statement must be completed by an individual wi	ith managerial and/or supervisory	y capacity.
ጥልጭ		land trace		GINEER
	LOR STILLMA or Type Name	Signature Signature	Title	Date
		<b>**</b> **********************************	TAYLOR_STILLMAN	N@OXY.COM

# APPLICATION FOR POOL LEASE COMMINGLE, OFF-LEASE MEASUREMENT, SALES & STORAGE Commingling proposal for Cedar Canyon 28 Central Tank Battery

OXY USA INC is requesting approval for the Pool Lease Commingle, and Off-Lease Measurement, Storage & sales for wells located on the attached spreadsheet.

#### Oil & Gas Metering

incoming wells will be routed to a 3phase production separator at the facility located at the Cedar Canyon 28 Federal 4 SWD well pad at 32.186, -103.992. There will also be a test separator equipped with a gas orifice meter (S/N 111324), oil turbine meter with prover loops (S/N 12043563919) and water turbine meter (S/N 1204356918).

Oxy proposes to allocate production by well test. The wells are located on two federal leases NMNM 94651 and NMNM 121952, both with 12.5% royalty.

A gas orifice meter, located downstream of the production separator and test separator gas line tie-in (S/N 14948C), will serve as the custody transfer point (Facility Measurement Point) for the purposes of royalty payment. Gas production will then be routed to Enterprise sales meter (S/N 68841), located at NE/4 NW/4 Section 15 T24S R29E at 32.222, -103.974.

Oil production will flow through Coriolis meter (S/N 14373929), located at the facility. The Coriolis meter will serve as the oil custody transfer point (FMP) for the purposes of Federal royalty payment.

Oxy has installed a closed loop recirculation system within the facility to recirculate tank bottoms. At no time will production from two different trains be routed through the heater treater at one time. For example, during typical operating conditions V1 and V1A will be open while V2, V2A, V3 and V3A are closed. If other tank bottoms need to be recirculated, then the appropriate valves will be open while all other valves will remain closed.

Water production will be routed to the Cedar Canyon Salt Water Disposal Distribution system, where it will flow to the nearest SWD which has capacity to accept water. Salt water disposals tied to the water disposal system include the Cedar Canyon 28 Federal 4 SWD, Cedar Canyon 15 SWD, Riverbend Federal 8 SWD, Harroun Federal 8 SWD, Harroun 15-3 SWD and Cedar Canyon 16-3 SWD.

Meters will be proved and calibrated according to current API, NMOCD and BLM standards.

Working, royalty and overriding royalty interest owners are identical, therefore pursuant to NMAC 19.15.12.10 (B)(2), certification by a petroleum landman is enclosed and no notice is required.

#### **Process and Flow Description**

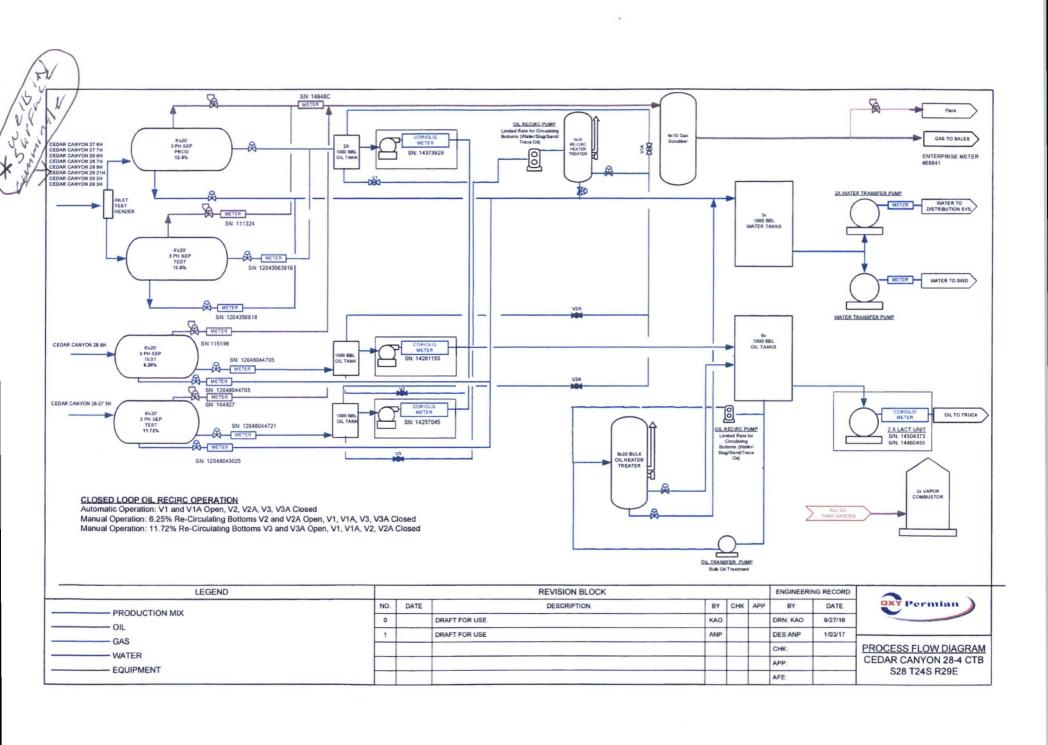
The flow of production is shown in detail on the enclosed facility diagram. Also enclosed is a map detailing the lease boundaries, well surface hole locations and laterals. The commingling of this production is the most effective means of producing the reserves and will reduce the surface facility footprint and overall emissions.

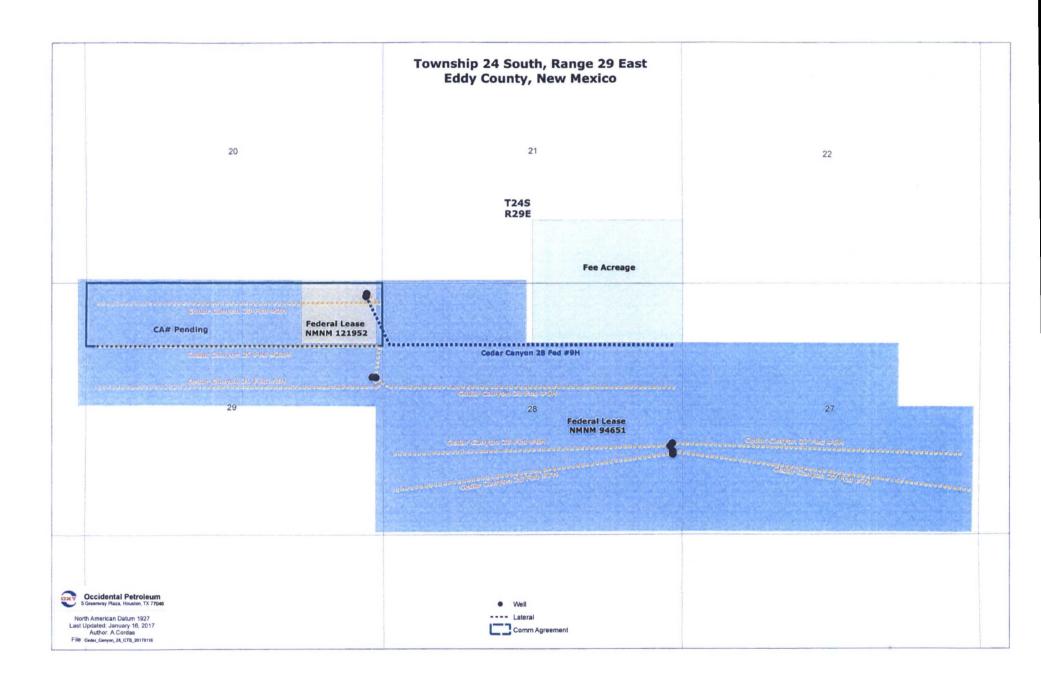
OXY USA INC understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument. These applications will be submitted separately for approval per NMOCD and BLM regulations.

**Cedar Canyon 28 Well List** 

Lease Number	CA#	Well Name	API	Surface Location	Pool	Oil (bpd)	Gravity	Gas (MSCFD)	BTU/cf	Water (bpd)
NMNM 94651	No CA	Cedar Canyon 27 Federal 6H	30-015-43232	Sec 28, T 24S, R 29E	PIERCE CROSSING; BONE SPRING, EAST	232	45.2	940	1280	238
NMNM 94651	No CA	Cedar Canyon 27 Federal 7H	30-015-43233	Sec 28, T 24S, R 29E	PIERCE CROSSING; BONE SPRING, EAST	222	45.2	1205	1280	227
NMNM 94651	No CA	Cedar Canyon 28 Federal 6H	30-015-43234	Sec 28, T 24S, R 29E	PIERCE CROSSING; BONE SPRING, EAST	308	45.2	1187	1280	345
NMNM 94651	No CA	Cedar Canyon 28 Federal 7H	30-015-43238	Sec 28, T 24S, R 29E	PIERCE CROSSING; BONE SPRING, EAST	281	45.2	1025	1280	312
NMNM 94651	No CA	Cedar Canyon 28 Fed 9H	30-015-44016	Sec 29, T 24S, R 29E	PIERCE CROSSING; BONE SPRING, EAST	631*	44.5*	1278*	1280	377*
NMNM 94651	Ponding	Cedar Canyon 29 Federal Com 2H	20.015.42002	Con 30 T 245 B 205	PIERCE CROSSING:BONE SPRING	631*	44.5*	1278*	1280	377*
NMNM 121952	rending	Cedar Canyon 29 Federal Com 2n	30-013-42332	3ec 29, 1 243, K 296	PIERCE CROSSING, BONE SPRING	031	44.5	12/8	1200	3//
NMNM 94651	No CA	Cedar Canyon 29 Federal 3H	30-015-42993	Sec 29, T 24S, R 29E	PIERCE CROSSING; BONE SPRING	631*	44.5*	1278*	1280	377*
NMNM 94651	No CA	Cedar Canyon 29 Federal 21H	30-015-43601	Sec 29, T 24S, R 29E	PIERCE CROSSING; BONE SPRING	631*	44.5*	1278*	1280	377*

<sup>\*</sup> Represents average daily rates for the first 12 months of production







OXY USA Inc. Box 27570, Houston, TX 77227-7570

Jeremy D. Murphrey, CPL Land Negotiator Sr.

Phone (713) 350-4816 Fax (713) 985-4942 Jeremy\_Murphrey@oxy.com

January 17, 2017

RE:

Application for surface commingle: Cedar Canyon 28 Central Tank Battery

To Whom It May Concern:

OXY USA Inc., as Operator, will be filing applications with the New Mexico Oil Conservation Division and the Bureau of Land Management for approval of the above mentioned commingle project.

This letter serves as notice that the operator and interest owners are identical for the wells listed below:

Cedar Canyon 27 Fed #6H (API: 30-015-43232)

Cedar Canyon 27 Fed #7H (API: 30-015-43233)

Cedar Canyon 28 Fed #6H (API: 30-015-43234)

Cedar Canyon 28 Fed #7H (API: 30-015-34912)

Cedar Canyon 28 Fed #9H (API: 30-015-44016)

Cedar Canyon 29 Fed Com #21H (API: 30-015-43601)

Cedar Canyon 29 Federal #3H (API: 30-015-42993)

Cedar Canyon 29 Fed Com #2H (API: 30-015-42992)

**Best Regards** 

OXY USA Inc.

Jeremy Murphrey, CPL Land Negotiator Sr.

## **Cedar Canyon 28 CTB Production Data**

#### Cedar Canyon 27 Federal 6H (API 30-015-43232)

Month	Oil (bbls)	Gas (mcf)	Water (bbis)
May	15603	39896	14913
Jun	12048	60042	13219
Jul	8742	29973	2660
Aug	10428	33463	10096
Sep	8759	42827	10453
Oct	7449	37990	8309
Avg Daily Prod	346	1339	327

#### Cedar Canyon 28 Federal 6H (API 30-015-43234)

Month	Oil (bbls)	Gas (mcf)	Water (bbls)
May	17895	33250	14935
Jun	16559	67641	18777
lut	11755	47796	4507
Aug	13368	50519	10543
Sep	10907	56783	17591
Oct	9660	50085	15369
Avg Daily Prod	439	1678	448

#### Cedar Canyon 27 Federal 7H (API 30-015-43233)

Month	Oil (bbls)	Gas (mcf)	Water (bbls)
May	20649	45416	16928
Jun	15941	46703	12602
Jul	15562	49396	4472
Aug	13050	69817	5637
Sep	10465	64484	9454
Oct	10223	60240	10319
Avg Daily Prod	471	1842	326

#### Cedar Canyon 28 Federal 7H (API 30-015-43238)

Month	Oil (bbls)	Gas (mcf)	Water (bbls)
May	20101	27735	20259
Jun	16240	52497	16067
Jul	12525	44305	5730
Aug	12890	58255	8134
Sep	10838	52135	14892
Oct	9340	46295	13894
Avg Daily Prod	449	1542	433

### NM OIL CONSERVATION ARTESIA DISTRICT

16694

Energy, Minerals & Natural Resources Department
OIL CONSERVATION DESCRIPTION OIL CONSERVATION DIVISION RECEIVED 1220 South St. Francis Dr. Santa Fe. NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

> M AMENDED REPORT As Dilled

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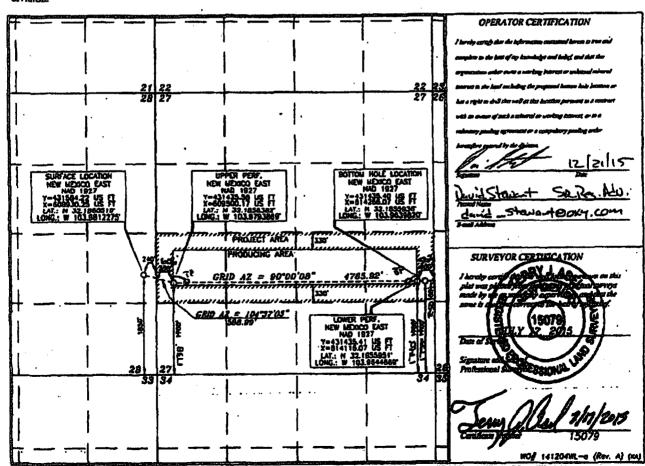
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Surface Location UL or les pa Section Fast West line 28 24 SOUTH 29 EAST, N.M.P.M. 1850 SOUTH 240 EAST EDDY

OXY USA INC.

Bottom Hole Location If Different From Surface East West line UL or let po. Sectio SOUTH EAST EDDY 27 24 SOUTH 29 EAST, N.M.P.M. ONE NO TOP PEAT 1735 FSC 606 FWL (L) -27 Joint or Infill Consolidation Code Dedicated Acres BOHON PORF 1740 FSL SOZ FEL (I) - 27.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



1423 N. Franch Dr., Bobbs, NM 82340 Phone: (771) 997-4141 Pax: (771) 327-4720 Phone: II. III S. Fran St., Armeds, NM 82310 France (775) 348-1223 Pax: (575) 348-4720 Phone: 178. 1000 Ris Barrey Land. Armedia. 1000 Ris Beans East, Asso, NM 87410 Phone: (90) 33-4170 Per: (90) 33-4170 Phone: 17 120 S. S. Francis Dr. S. Phone: (190

# State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 8750

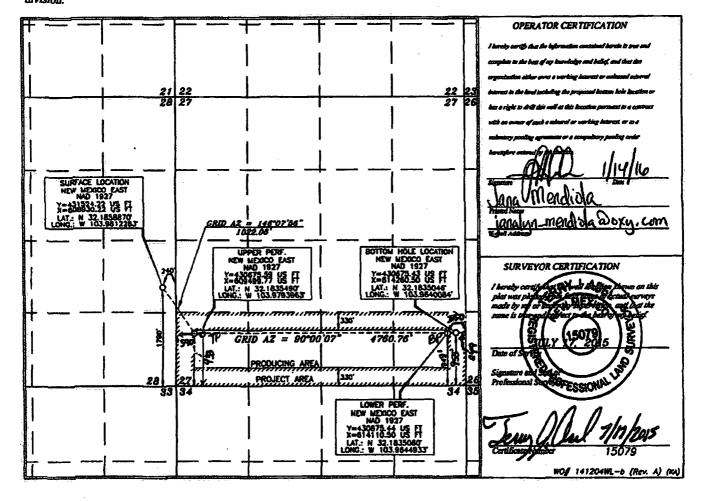
Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

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3150	sty Code 38		CEDAR CAN	Propert)	/Name					II Number 7H
	96				Person Name  / USA INC.					24.3°
			Surfi	ace L	ocation					
UL or lot no.	Section	Township	Range	Lot Ido	Feet from the	North/South line	Feet from the	East/We	st line	County
I	28	24 SOUTH	29 EAST, N.M.P.M.		1790'	SOUTH	240'	EAS	r	EDDY
			Bottom Hole Location	on If I	Different I	rom Surfac	æ		<u> </u>	
UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/We	st line	County
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



# NM OIL CONSERVATION ARTESIA DISTRICT

State of New Mexico

DEC 3 0 2015

Energy, Minerals & Natural Resources Department Revised August 1, 2011

ON CONSERVATION DIVISION RECEIVED but one copy to appropriate

District Office

WO 141204WL-c (Rev. A) (XA)

District III 1000 Rio Brasse Ro	and Arms: A	M #7410	~		1220 Sou	uth St.	Francis I	Dr.		-		District Office	
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# NM OIL CONSERVATION

ARTESIA DISTRICT

MAY 03 2016

API Number

State of New Mexico Energy, Minerals & Natural Resources Departmented OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

> MENDED REPORT (As Onlled)

WELL LOCATION AND ACREAGE DEDICATION PLAT

30-0	15-	43238	96473	l	Pierce	Crossing	Bone	Spring,	East '
304?	eny Code 190	/	CEDAR CANY	Property ON '		DERAL	/		Well Number 7H
	96			Operator US/	Name INC.				Elevation 2924.5'
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

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<i>Communication</i>			anama kamara ka	WON 141204WL-d (Rev. A) (KL)

District I
1623 N. French Dr., Hobbs, Nol 88240
Phone: (373) 393-6161 Par. (373) 393-7720
Phone: (373) 393-6161 Par. (373) 393-7720
Phone: (573) 746-1283 Par. (573) 746-9720
Pseirict III
1000 Rio Brauns Road, Astee, Nol 87410
Phone: (503) 34-6178 Par. (503) 334-6170
District IV
1220 S. St. Francis Dr., Sento Fe, Nol 87505
Phone: (503) 476-3460 Par. (503) 476-3462

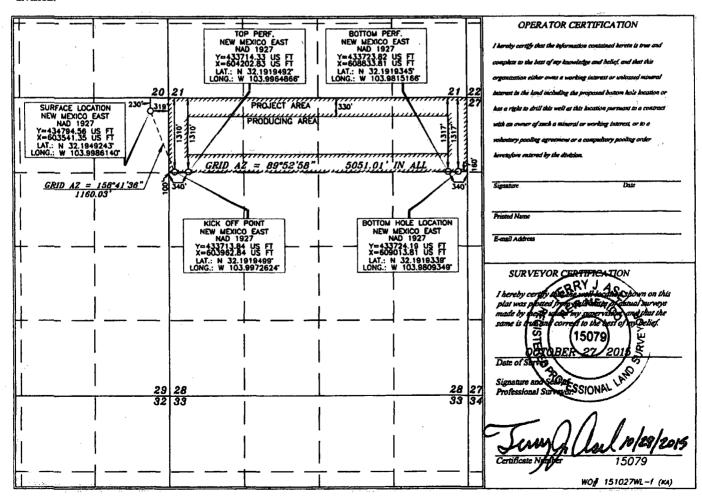
# State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

		<u>v</u>	VELL LOCAT	TION AND	) ACF	REAGE D.	<b>EDICATIO</b>	N PLAT			
	API	Number	P	ool Code				Pool Name			
Property Code CEDAR CAN						Name "28" FE	Well Number 9H				
OGR	RID No.				Operator Name KY USA INC.					Elevation 2949.3'	
				Surf	ace Lo	ocation					
UL or lot no.	Section	Township	Rang	e	Lot Ida	Feet from the North/South line Feet from the East/W			East/West	line County	
A	29	24 SOUTH	29 EAST,	N. M. P. M.		230'	NORTH	319'	EAST	EDDY	
			Bottom F.	Iole Location	on If I	Different I	From Surfac	e			
UL or lot no.	Section	Township	Rang	e	Lot Idn	Feet from the	North/South line	Feet from the	East/West	line County	
A	28	24 SOUTH	29 EAST,	N. M. P. M.		1317'	NORTH	160'	EAST	- EDDY	
Dedicated	Acres	Joint or Infill	Consolidation Code	e Order No.							

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



<u>Manhe I</u>
(GG N. French Dz., Hobio, NM 82240
Plane: (773) 393-4161 Ppr. (773) 393-470
Planeir II
11 S. Fiest Sz., Artesis, NM 82210
Planeir (773) 748-1281 Fpr. (573) 748-9720
Planeir (373) 748-1281 Fpr. (573) 748-9720
Planeir (373) 334-4178 Ppr. (363) 334-4770
Planeir (363) 334-4178 Ppr. (363) 334-5770
Planeir (363) 334-4178 Ppr. (363) 334-5770
Planeir (363) 374-3468 Ppr. (363) 476-3468

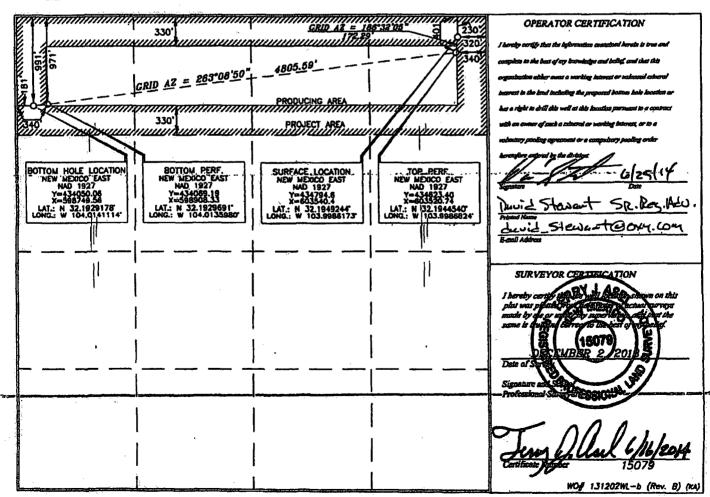
# State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

			VELL I	LOCAT	ION AND	ACR	REAGE D	EDICATIO	NPLAT	. 5		
_		42992			ol Code		2/	C	Pool Name			
				503	<del>5 U</del>		Vice	erce Cuo	ssing be	are Spr	ing	
Proper	rty Code					Property	Name				Well N	lumber
314329 CEDAR CANYON "29" FEDERAL CO-									om.		21	<b>I</b>
OGRID No. Operator Name Elevation												etian.
166	96				OXY	USA	A INC.				2948	9. <i>8</i> '
2000 a. a					Surfi	ace Lo	ocation					
UL or lot no.	Section	Township	1	Range		Lot Ida	Feet from the	North/South line	Feet from the	East/West	line	County
A	29	24 SOUTH	29	EAST, À	I.M.P.M.	{	230'	NORTH	320'	EAST		<b>EDDY</b>
	<u> </u>	<del></del>	Bo	ttom He	ole Locatio	on If I	Different l	rom Surfac	e	·		
UL or lot no.	Section	Towiship		Range		Lot Ida	Feet from the	North/South line	Feet from the	East/West	line	County
D	29	24 SOUTH	29	EAST, A	I.И.Р.И.	'	991'	NORTH	181'	WEST	·	EDDY
Dedicated	Acres	Joint or Infill	Consolia	lation Code	Order No.	<u> </u>						
160	)	1 1			ì		1					

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



#### **NM OIL CONSERVATION**

ARTESIA DISTRICT

DEC 1 8 2015

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Form C-102
Energy, Minerals & Natural Resources DepartmenRECEIVED Revised August 1, 2011
OIL CONSERVATION DIVISION
Submit one copy to appropriate
1220 South St. Francis Dr.
District Office

220 Souid St. Francis Dr. Santa Fe, NM 87505

MENDED REPORT

NO 151018W.-0 (M)

WELL LOCATION AND ACREAGE DEDICATION PLAT API Number Pool Gods Pool Number														
30-015-42993						371	ļ	Þ:	ence Ch		Pool Name Sinc Bone Spring			
Property Code							Property Neu		erce Or	7 500 150	Wall Number			
314329					CED	AR CANY			DERAL			ЗН		
OCRID No.						A181	Operator Nan			•			Elevation	
16696							USA I		<del></del>	· · · · ·		2948.5'		
U.L. or lot pg. Section Township					Rang		ice Local		North/South line	Feet them the	East/W	est line	County	
H		29	-		29 EAST,		4	1990' NORTH		210'	210' EAS		EDDY	
L	Bottom Hole Location If Different From Surface													
Ū	or ket as	. Section	To	opskip	Rang			f Boss the	North/South line	Feet from the	. East/W	est bas	County	
	E	29	24 SOUTH		29 EAST.	N.M.P.M	4	221 <i>9</i> '	NORTH	160'	WES	37	EDDY	
卜	Dedicus	d Acres	John	or billi	Consolidation Code Order No.		· · · · ·		<u> </u>		<del></del>			
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# NM OIL CONSERVATION ARTESIA DISTRICT

State of New Mexico

JAN 2 5 2016

Farm C-102

Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.

nat Revised August 1, 2011

Submit one copy to appropriate

RECEIVED District Office

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Form 3160-5 (June 2015)

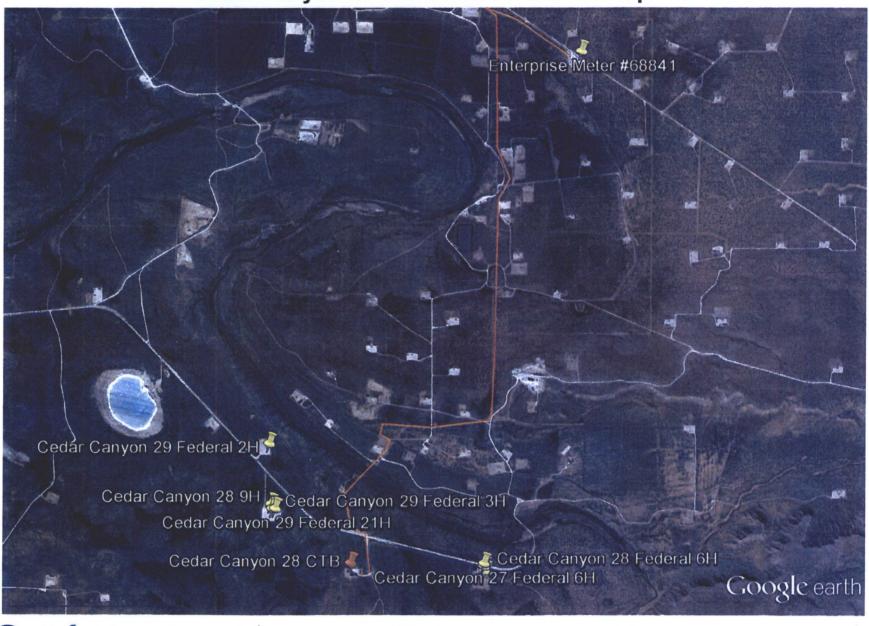
# UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 201

DE B	Expires: January 31, 2018							
SUNDRY	5. Lease Serial No. NMNM94651							
Do not use the abandoned we	6. If Indian, Allottee or Tribe Name							
abandoned we								
SUBMIT IN	TRIPLICATE - Other instr	page 2		7. If Unit or CA/Agre	eement, Name and/or No.			
1. Type of Well Gas Well Oth	her		8. Well Name and No. CEDAR CANYON 28 FEDERAL 7H					
Name of Operator     OXY USA INC	Contact: T E-Mail: TAYLOR_S	LLMAN (Y.COM		9. API Well No.	····			
3a. Address 5 GREENWAY PLAZA SUITE HOUSTON, TX 77046	110	(include area code) 3-5945		10. Field and Pool or Exploratory Area PIERCE CROSSING; BONE SPR				
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description)				11. County or Parish, State			
·					EDDY COUNT	Y, NM		
12. CHECK THE A	PPROPRIATE BOX(ES) T	O INDICA	TE NATURE O	F NOTICE,	REPORT, OR OT	HER DATA		
TYPE OF SUBMISSION			TYPE OF	ACTION				
5 Notice of Intent	☐ Acidize	☐ Deep	en	☐ Product	ion (Start/Resume)	■ Water Shut-Off		
	☐ Alter Casing	☐ Hydi	raulic Fracturing	☐ Reclam	ation	☐ Well Integrity		
☐ Subsequent Report	☐ Casing Repair	□ New	Construction	☐ Recomp	olete	Other		
☐ Final Abandonment Notice	☐ Change Plans	Plug	and Abandon		arily Abandon	Surface Commingling		
<u> </u>	Convert to Injection	☐ Plug	Back	☐ Water I	Disposal	<u> </u>		
Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for Incoming wells will be routed Canyon 28 Federal 4 SWD with a gas orifice meter (S/N water turbine meter (S/N 1204)	d operations. If the operation rest bandonment Notices must be file final inspection. to a 3phase production ser ell pad at 32.186, -103.992 111324), oil turbine meter v	ults in a multiple d only after all in parator at the There will	e completion or reco equirements, include facility located also be a test se	ompletion in a ling reclamation at the Cedal coarstor equals to a coarstor equals of the coarstor equals are the coarstor equa	new interval, a Form 31 n, have been completed r	60-4 must be filed once		
Oxy proposes to allocate proc 94651 and NMNM 121952, bo	luction by well test. The we	ed on two federa	I leases NM	INM				
A gas orifice meter, located die-in (S/N 14948C), will serve purposes of royalty payment. 68841), located at 32.222, -10	as the custody transfer po Gas production will then be	int (Facility I	Measurement Po	oint) for the				
	4.	. :				i i i i i i i i i i i i i i i i i i i		
14. I hereby certify that the foregoing is	Electronic Submission #3		i by the BLM We ent to the Carlsb		n System			
Name (Printed/Typed) TAYLOR	STILLMAN	1	Title PRODL	ICTION EN	GINEER			
				0110111				
Signature (Electronic	Submission)		Date 01/25/2	017				
	THIS SPACE FO	R FEDERA			SE			
Approved By		Title			Date			
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to cond	uitable title to those rights in the	Office		koj je jedina. <u>To manaje</u>				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Cedar Canyon 28 Gas Sales & Flowline Map







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