

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company	Williams Four Corners LLC	Contact	Mitch Morris
Address	1755 Arroyo Drive	Telephone No.	505-632-4708
Facility Name	Breach F-8 Lateral	Facility Type	Pipeline
Surface Owner	BLM	Mineral Owner	
		API No.	

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
H	3	26N	6W					Rio Arriba

Latitude 36.51564° N Longitude -107.44725° W

NATURE OF RELEASE

Type of Release	Natural Gas	Volume of Release Estimated at	837.4 MCF	Volume Recovered	0 MCF
Source of Release	Pinhole leak in pipeline	Date and Hour of Occurrence	10/20/2016, 9:45 AM MST	Date and Hour of Discovery	10/20/2016, 9:45 PM MST
Was Immediate Notice Given?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Cory Smith via Telephone			
By Whom?	Monica Sandoval	Date and Hour 10/21/2016 12:16 pm			
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. Not Applicable			

If a Watercourse was Impacted, Describe Fully.*

OIL CONS. DIV DIST. 3

Not Applicable

Describe Cause of Problem and Remedial Action Taken.*

JAN 06 2017

A routine leak survey crew identified a leak on the Breach F-8 Lateral. The pipeline was isolated and de-pressurized, stopping the leak. The pipeline has been excavated and repaired.

Describe Area Affected and Cleanup Action Taken.*

The pipeline has been excavated and repaired. The leak was identified during routine pipeline inspection by a 3rd party.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

OIL CONSERVATION DIVISION

Mitch Morris
Signature:

Approved by Environmental Specialist:

Printed Name: Mitch Morris

Title: Environmental Specialist

Approval Date: 1/10/17

Expiration Date:

E-mail Address: Mitch.Morris@williams.com

Conditions of Approval: Sample For

Attached ☒

Date: 11/1/2016

Phone: 505-632-4708

TPH (DO-MRO -GRG) BTEX

* Attach Additional Sheets If Necessary #WCS 17010 35 485

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☒ Final Report


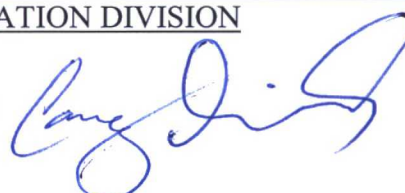
Name of Company Williams Four Corners LLC	Contact Kijun Hong	
Address 1755 Arroyo Drive, Bloomfield, NM 87413	Telephone No. 505-632-4475	
Facility Name 30-5 CDP	Facility Type Compressor Station	
Surface Owner Private	Mineral Owner	API No.

LOCATION OF RELEASE

Unit Letter L	Section 18	Township 30N	Range 5W	Feet from the	North/South Line	Feet from the	East/West Line	County Rio Arriba
-------------------------	----------------------	------------------------	--------------------	---------------	------------------	---------------	----------------	-----------------------------

Latitude **36.811634** Longitude **-107.403965**

NATURE OF RELEASE

Type of Release Natural Gas	Volume of Release 806 MCF natural gas	Volume Recovered 0
Source of Release Facility Pressure Safety Valve (PSV)	Date and Hour of Occurrence 11/29/2016, 3:00 AM MST	Date and Hour of Discovery 11/29/2016, 3:00 AM MST
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Cory Smith was notified via telephone (VM)	
By Whom? Kijun Hong	Date and Hour 11/29/2016 @ 3:35 pm	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. Not Applicable	
If a Watercourse was Impacted, Describe Fully.* Downstream facility was shut in causing pressure buildup along the pipeline. This caused the PSV to activate as designed, releasing natural gas to atmosphere. No liquids were released and no soil impacted.		
Describe Cause of Problem and Remedial Action Taken.* No soil was impacted.		
Describe Area Affected and Cleanup Action Taken.* No soil was impacted.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Kijun Hong	Approved by Environmental Specialist: 	
Title: Environmental Specialist	Approval Date: 1/10/17	Expiration Date:
E-mail Address: Kijun.Hong@Williams.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 12/12/2016	Phone: 505-632-4475	

* Attach Additional Sheets If Necessary

#NCS 1701040318

①

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☒ Final Report

Name of Company	Williams Four Corners LLC	Contact	Mitch Morris
Address	1755 Arroyo Drive, Bloomfield, NM 87413	Telephone No.	505-632-4708
Facility Name	Ojito Compressor Station	Facility Type	Compressor Station
Surface Owner	Jicarilla Apache Nation	Mineral Owner	API No.

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
D	7	26N	3W					Rio Arriba

Latitude 36.50697° N Longitude -107.19263° W

NATURE OF RELEASE


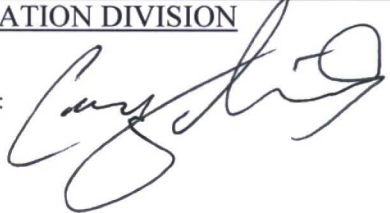
Type of Release	Natural Gas	Volume of Release	4.645 MMCF	Volume Recovered	0 MMCF
Source of Release	ESD Valve	Date and Hour of Occurrence	12/01/2016, 05:33 AM	Date and Hour of Discovery	12/01/2016, 05:33 AM
Was Immediate Notice Given?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	Cory Smith, NMOCD via Voicemail		
By Whom?	Kijun Hong	Date and Hour	12/02/16 11:32 AM		
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	N/A		

If a Watercourse was Impacted, Describe Fully.*
Not Applicable

Describe Cause of Problem and Remedial Action Taken.*
Williams had a release of approximately 3.645 MMCF of natural gas at Ojito Compressor Station from the ESD vent valve. A frozen sensing line to a PSV was discovered, resulting in the natural gas release to atmosphere. Cold ambient temperatures were determined to be the cause of the frozen sensing line.

Describe Area Affected and Cleanup Action Taken.*
No cleanup required with gas release.
A third party contractor was hired to install electric heat-trace to the sensing line in order to prevent a similar release in the future.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

 Signature:		OIL CONSERVATION DIVISION	
Printed Name: Mitch Morris		Approved by Environmental Specialist: 	
Title: Environmental Specialist		Approval Date: 1/11/17	Expiration Date:
E-mail Address: Mitch.Morris@williams.com		Conditions of Approval: _____	Attached <input type="checkbox"/>
Date: 12/14/2016	Phone: 505-632-4708		

* Attach Additional Sheets If Necessary

~~HAZ~~ NUF 17006 49194

①