<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141 Revised August 8, 2011

Release Notification and Corrective Action														
						OPERATOR						Final Report		
Name of Co			Contact Mitch Morris											
Address 1 Facility Nar	1755 Arroy		Telephone No. 505-632-4708 Facility Type Pipeline											
			racility Typ	e Fipeline										
Surface Ow	ner BLM	wner				API No),							
LOCATION OF RELEASE														
Unit Letter H	Section 3	Township 26N	Range 6W	Feet from the	North/	South Line	Feet from the	East/V	West Line	County Rio Arriba				
Latitude <u>36.51564° N</u> Longitude - <u>107.44725° W</u>														
NATURE OF RELEASE														
Type of Release Natural Gas							Volume of Release Estimated at Volume R 837.4 MCF					Recovered 0 MCF		
Source of Release Pinhole leak in pipeline							Iour of Occurrence		d Hour of Discovery					
Was Immedia	ta Notice (livon?					6, 9:45 AM MST	oith vio		16, 9:45 PM	MST			
Was Immediate Notice Given? ☐ Yes ☐ No ☐ Not Required ☐ If YES, To Whom? Cory Smith via Telephone														
By Whom? Monica Sandoval							Iour 10/21/2016 1							
Was a Watercourse Reached? ☐ Yes ☒ No							If YES, Volume Impacting the Watercourse. Not Applicable							
If a Watercourse was Impacted, Describe Fully.*							OIL CONS. DIV DIST. 3							
Not Applicable														
Describe Cause of Problem and Remedial Action Taken.* JAN 06 2017														
A routine leak survey crew identified a leak on the Breech F-8 Lateral. The pipeline was isolated and de-pressurized, stopping the leak. The pipeline has been excavated and repaired.														
Describe Area	a Affected	and Cleanup A	Action Tak	en.*										
The pipeline	has been ex	cavated and re	epaired. T	he leak was ident	ified du	ring routine p	pipeline inspection	n by a 3 ^r	^d party.					
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.														
							OIL CONSERVATION DIVISION							
Mitch Morris							Approved by Environmental Specialist:							
Printed Name: Mitch Morris														
							Approval Date: //c// > Expiration Date:							
E-mail Addre	ss: Mitch.	Mitch.Morris@williams.com Conditions of Approval: Attached The Doc mro - Gro Bleet I Sheets If Necessary - HARS - A STANDER - CRO Bleet												
	Date: 11/1/2016 Phone: 505-632-4708 TP/- (Dea-mro -GRo) Blex													
Attach Additional Sheets If Necessary #WCS 17010 35 485														

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Form C-141 Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

			OPERA	al Report	\boxtimes	Final Report							
Name of Co	ompany W	illiams Fou	(Contact Kijun Hong									
Address	1755 Arro		Telephone No. 505-632-4475										
Facility Na	me 30-5 C	DP]	Facility Type Compressor Station									
Surface Ow	ner Priva	te	wner		14.14		API No).					
				LOCA	OF RE	LEASE							
Unit Letter	Section	Township	Range	Feet from the		th/South Line Feet from the East/West Line County							
L										Rio Arriba			
Latitude <u>36.811634</u> Longitude <u>-107.403965</u>													
NATURE OF RELEASE													
Type of Rele	ase Natur	al Gas				Volume of Release Volume Recovered 806 MCF natural gas							
Source of Re	lease Facil	ity Pressure	Safety Va	Ive (PSV)		Date and H	Hour of Discovery						
Source of Ite	rease Tuen	ity i ressure i	Surety va	(151)			6, 3:00 AM MST			16, 3:00 AM			
Was Immedi	ate Notice C		_			If YES, To Whom?							
			Yes L	No Not Rec	quired	d Cory Smith was notified via telephone (VM)							
By Whom?			Date and Hour 11/29/2016 @ 3:35 pm										
Was a Water	course Reac		If YES, Volume Impacting the Watercourse. OIL CONS. DIV DIST. 3										
			Yes 🗵			Not Applicable							
		pacted, Descr							DEC	15	2016		
Describe Cause of Problem and Remedial Action Taken.*													
Downstream	Downstream facility was shut in causing pressure buildup along the pipeline. This caused the PSV to activate as designed, releasing natural gas to												
atmosphere.	No liquid	s were release	ed and no	soil impacted.									
Describe Are	a Affected :	and Cleanup A	Action Tak	cen.*	-								
Describe The	a minoria i	and Crearup 1	ionon rui										
No soil was i	impacted.												
I hereby certi	ify that the i	nformation gi	ven above	is true and comple	ete to th	e hest of my	knowledge and u	ınderstai	nd that nurs	suant to NM	OCD r	ules and	
				nd/or file certain re									
				ce of a C-141 repor									
				investigate and re									
	or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.												
						OIL CONSERVATION DIVISION							
Signature:		7/,	1/	2									
	K.	Approved by Environmental Specialist:											
	1		(1	Approved by Environmental Specialist:							
Printed Name	e: Kijun Ho	ong											
Title: Envir	onmental 6		Approval Date:)//0/17 Expiration Date:										
THE. EHVIP	onmental S	1	Tappioral Date.										
E-mail Addre	ess: Kijun.	(Conditions of Approval: Attached □										
Date:	12/12/2016		P	hone: 505-632-447	15		-						

* Attach Additional Sheets If Necessary

#NCS 1701040318



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Form C-141 Revised August 8, 2011 omit 1 Copy to appropriate District Office in

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

			Kel	ease Notific	eatio	n and Co	orrective A	ction	1			
						OPERA'	ГOR			al Report	⊠ Fin	nal Repor
Name of Co	mpany W	illiams Four	r Corners	LLC		Contact Mitch Morris						
			, NM 87413	Telephone No. 505-632-4708								
Facility Nat	ne Ojito (Facility Type Compressor Station									
Surface Ow	ner Jicari	Mineral O				API No)					
						111111						
			_			N OF RE						
Unit Letter Section Township Range Feet from the North						th/South Line Feet from th		East/West Line		County Rio Arriba		
				Latitude 36.500				<u>V</u>				
				NAT	URE	OF REL	The state of the s					
Type of Rele Source of Re						Volume of Release 4.645 MMCF Date and Hour of Occurrence Volume Recovered 0 MMCF Date and Hour of Discovery						
Source of Re	lease ESD	vaive				Company of the Compan	6, 05:33 AM	e		Hour of Discov	ery	
Was Immedia	ate Notice (2 000		If YES, To			12/01/201	0, 05.55 1111		
		\boxtimes	Yes	No Not Re	quired	Cory Smith	n, NMOCD via V	oicemai	il			
By Whom?							Iour 12/02/16 11:					
Was a Water	course Read		Yes 🗵] No		If YES, Volume Impacting the Watercourse. N/A						
If a Watercou	irse was Im	pacted, Descri	ibe Fully.	k		OIL COME DULL						
Not Applicab	ole			OIL CONS. DIV DIST. 3 DEC 2 0 2016								
Describe Cau	se of Proble	em and Remed	dial Action	n Taken.*				L	HC 20	2016		
				MMCF of natural g release to atmosp								
No cleanup re	equired with			cen.*	ne sens	ing line in ord	er to prevent a sin	nilar rel	ease in the	future.		
regulations al public health should their of or the environ	I operators or the envir operations h nment. In a	are required to conment. The ave failed to a	o report ar acceptance adequately OCD accep	e is true and completed of a C-141 report investigate and restance of a C-141 r	elease ret by the	notifications ar ne NMOCD mate contamination	nd perform correct arked as "Final Roon that pose a three the operator of the correct arket arke	tive act eport" d eat to gr esponsi	ions for rele loes not reli ound water ibility for co	eases which ma eve the operato , surface water ompliance with	y endang or of liabi , human i any othe	ger ility health
Mhus	DI.	Hom		OIL CONSERVATION DIVISION Approved by Environmental Specialist:								
Signature:												
Printed Name	: Mitch M											
Title: Environmental Specialist						Approval Date: //// 7 Expiration Date:						
E-mail Address: Mitch.Morris@williams.com						Conditions of Approval: Attached]		
Date: Attach Addit	12/14/2016	te If Nagara		hone: 505-632-470								
Auden Audn	Jonal Slice	LIS II INCCESS	al y	#THES N	UF	17006	49194					2