

State of New Mexico  
Energy, Minerals and Natural Resources Department

---

**Susana Martinez**  
Governor

**Ken McQueen**  
Cabinet Secretary

**Matthias Sayer**  
Deputy Cabinet Secretary

**David R. Catanach, Division Director**  
Oil Conservation Division



February 9, 2017

**ADMINISTRATIVE POOL/LEASE COMMINGLING ORDER**

Administrative Order PLC-461  
Administrative Application Reference No. pMAM1634829865

XTO Energy, Inc.  
Attention: Ms. Cherylene Weston

Pursuant to your application received on January 18, 2017, XTO Energy, Inc. (OGRID 5380) is hereby authorized to surface commingle gas production from the following pools located in Section 16, Township 30 North, Range 13 West, NMPM, San Juan County, New Mexico;

BASIN FRUITLAND COAL (GAS)	(71629)
BASIN DAKOTA (PRORATED GAS)	(71599)

and from the following diversely owned state lease in said Section, Township, and Range in San Juan County, New Mexico.

Lease:	State lease E-8279	
Description:	N/2 of Section 16	
Well:	State Gas Com BI Well No. 3	30-045-32288
Pool:	Basin Fruitland Coal (Gas)	

Lease:	State lease E-8279	
Description:	N/2 of Section 16	
Well:	State Gas Com BI Well No. 1E	30-045-25252
Pool:	Basin Dakota (Prorated Gas)	

The combined spacing units for these wells include the N/2 of Section 16, Township 30 North, Range 13 West, NMPM, San Juan County, New Mexico.

The commingled gas production from the wells detailed above shall be measured and sold at the State Gas Com BI Well No. 1E and State Gas Com BI Well No. 3 shared Central Tank Battery

(CTB) located in Unit A of Section 16, Township 30 North, Range 13 West, NMPM, San Juan County, New Mexico.

Production from the subject wells shall be determined as follows:

Each well will be individually metered using allocation meters. Total gas production will then be metered using a CDP sales meter. Production shall then be allocated to each well using the CDP sales meter volume, allocation meter volumes on a lease fuel usage, purged or vented gas volumes, BTU and other data, in accordance with the allocation formula contained within the application.

No commingling of liquids shall occur.

The allocation meters shall be calibrated quarterly in accordance with Rule 19.15.12.10.C (2).


Subsequently drilled wells that produce from the subject pool within the project areas approved by this order may be added to this commingling authority by submittal of a Sundry Notice to the Engineering Bureau in Santa Fe.

The operator shall notify the transporter of this commingling authority.

Subject to like approval from the New Mexico State Land Office.

The operator shall notify the Aztec District office of the Division upon commencement of commingling operations.

DONE at Santa Fe, New Mexico, February 9, 2017.

  
**DAVID R. CATANACH**  
Director

DRC/mam

cc: Oil Conservation Division District Office – Aztec  
New Mexico State Land Office – Oil, Gas, and Minerals