

## **AE Order Number Banner**

#### **Report Description**

This report shows an AE Order Number in Barcode format for purposes of scanning. The Barcode format is Code 39.



App Number: pCS1705256681

144B - 15843
BEELINE GAS SYSTEMS

Form C-144 Revised June 6, 2013

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Department
Oil Conservation Division
1220 South St. Francis Dr.

Santa Fe, NM 87505

For temporary pits, below-grade tanks, and multi-well fluid management pits, submit to the appropriate NMOCD District Office.

For permanent pits submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.

Proposed Alternative Method Permit or Closure Plan Application  Type of action: Below grade tank registration Permit of a pit or proposed alternative method Closure of a pit, below-grade tank, or proposed alternative method Modification to an existing permit/or registration Closure plan only submitted for an existing permitted or non-permitted pit, below-grade tank, or proposed alternative method  Instructions: Please submit one application (Form C-144) per individual pit, below-grade tank or alternative request
Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.  Operator: ElmRidge Expl. Co. LLC, d, b.a. Beeline Gas Systems  OGRID #: 194 503
Address: 200) F Blance Blvd, Bloomfield, NM 87413  Facility or well name: Buena Suerte Compressor Station - New Below Grade Tank  API Number: OCD Permit Number:  U/L or Qtr/Qtr
Pit: Subsection F, G or J of 19.15.17.11 NMAC   Temporary:   Drilling   Workover   Permanent   Emergency   Cavitation   P&A   Multi-'   ling Fluid   yes   no   Lined   Unlined Liner type: Thickness   mil   MILE   MILE
3.  Below-grade tank: Subsection I of 19.15.17.11 NMAC  Volume: 85 bbl Type of fluid: Compressed liquids (4,0+HC), skiddrain liquid  Tank Construction material: Welded 5 fee  Secondary containment with leak detection Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off  Visible sidewalls and liner Visible sidewalls only Other  Liner type: Thickness 40 mil HDPE PVC Other Rufco 40008 String Reinforcad LLDPE
4.  Alternative Method:  Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

institution or church)

surrounded by a 6' Aro Panel Fence

Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital,

Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pits, temporary pits, and below-grade tanks)

☐ Four foot height, four strands of barbed wire evenly spaced between one and four feet

6.  Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks)  Screen Netting Other  Monthly inspections (If netting or screening is not physically feasible)	
interior inspections (it nothing of sectorning is not physically leasible)	
7.  Signs: Subsection C of 19.15.17.11 NMAC  12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers facility sign com  Signed in compliance with 19.15.16.8 NMAC	nplies ninimums
8.  Variances and Exceptions:  Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance.  Please check a box if one or more of the following is requested, if not leave blank:  Variance(s): Requests must be submitted to the appropriate division district for consideration of approval.  Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.	
9. Siting Criteria (regarding permitting): 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of accumaterial are provided below. Siting criteria does not apply to drying pads or above-grade tanks.	ceptable source
General siting	
Ground water is less than 25 feet below the bottom of a low chloride temporary pit or below-grade tank.  - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☑ No ☐ NA
Ground water is less than 50 feet below the bottom of a Temporary pit, permanent pit, or Multi-Well Fluid Management pit. NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	Yes No
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended. (Does not apply to below grade tanks)  - Written confirmation or verification from the municipality; Written approval obtained from the municipality	Yes No
Within the area overlying a subsurface mine. (Does not apply to below grade tanks)  - Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	☐ Yes ☐ No
<ul> <li>Within an unstable area. (Does not apply to below grade tanks)</li> <li>Engineering measures incorporated into the design; NM Bureau of Geology &amp; Mineral Resources; USGS; NM Geological Society; Topographic map</li> </ul>	☐ Yes ☐ No
Within a 100-year floodplain. (Does not apply to below grade tanks) - FEMA map	Yes No
Below Grade Tanks	
Within 100 feet of a continuously flowing watercourse, significant watercourse, lake bed, sinkhole, wetland or playa lake (measured from the ordinary high-water mark).  - Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☑ No
Within 200 horizontal feet of a spring or a fresh water well used for public or livestock consumption; - NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site	☐ Yes 🔀 No
Temporary Pit using Low Chloride Drilling Fluid (maximum chloride content 15,000 mg/liter)	
Within 100 feet of a continuously flowing watercourse, or any other significant watercourse or within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). (Applies to low chloride temporary pits.)  - Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within 300 feet from a occupied permanent residence, school, hospital, institution, or church in existence at the time of initial application.	☐ Yes ☐ No
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	
Within 200 horizontal feet of a spring or a private, domestic fresh water well used by less than five households for domestic or stock watering purposes, or 300 feet of any other fresh water well or spring, in existence at the time of the initial application.  NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site	☐ Yes ☐ No

Within 100 feet of a wetland.  - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Temporary Pit Non-low chloride drilling fluid	
Within 300 feet of a continuously flowing watercourse, or any other significant watercourse, or within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).  - Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.  - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	☐ Yes ☐ No
Within 500 horizontal feet of a spring or a private, domestic fresh water well used by less than five households for domestic or stock watering purposes, or 1000 feet of any other fresh water well or spring, in the existence at the time of the initial application;  - NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site	Yes No
Within 300 feet of a wetland US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Permanent Pit or Multi-Well Fluid Management Pit	
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse, or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).  - Topographic map; Visual inspection (certification) of the proposed site	Yes No
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.  - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	☐ Yes ☐ No
Within 500 horizontal feet of a spring or a fresh water well used for domestic or stock watering purposes, in existence at the time of initial application.  - NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site	Yes No
Within 500 feet of a wetland.  - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Temporary Pits, Emergency Pits, and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15.17.9 No Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the doc attached.  Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9 NMAC Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.1 and 19.15.17.13 NMAC  Previously Approved Design (attach copy of design) API Number:  or Permit Number:	numents are
Multi-Well Fluid Management Pit Checklist: Subsection B of 19.15.17.9 NMAC  Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the doct attached.  Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC A List of wells with approved application for permit to drill associated with the pit. Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.1 and 19.15.17.13 NMAC Hydrogeologic Data - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC	
Previously Approved Design (attach copy of design) API Number: or Permit Number:	

	Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC  Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that attached.  Hydrogeologic Report - based upon the requirements of Paragraph (1) of Subsection B of 19.15.17.9 NMAC Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC Climatological Factors Assessment Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC Dike Protection and Structural Integrity Design - based upon the appropriate requirements of 19.15.17.11 NMAC Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC Quality Control/Quality Assurance Construction and Installation Plan Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Nuisance or Hazardous Odors, including H <sub>2</sub> S, Prevention Plan Emergency Response Plan Oil Field Waste Stream Characterization Monitoring and Inspection Plan	the documents are
	Erosion Control Plan Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC	
<u>H</u> /	Proposed Closure: 19.15.17.13 NMAC  Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.  Sype: Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Multi-well Alternative  roposed Closure Method: Waste Excavation and Removal Waste Removal (Closed-loop systems only)  On-site Closure Method (Only for temporary pits and closed-loop systems)  In-place Burial On-site Trench Burial  Alternative Closure Method	Fluid Management Pit
	Vaste Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be source plan. Please indicate, by a check mark in the box, that the documents are attached.  Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC  Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.13 NMAC  Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)  Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC  Re-vegetation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC  Site Reclamation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC	
In pr	ting Criteria (regarding on-site closure methods only): 19.15.17.10 NMAC structions: Each siting criteria requires a demonstration of compliance in the closure plan. Recommendations of acceptable solvovided below. Requests regarding changes to certain siting criteria require justifications and/or demonstrations of equivalency. 0.15.17.10 NMAC for guidance.	
G	round water is less than 25 feet below the bottom of the buried waste.  - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☐ No ☐ NA
Gı	round water is between 25-50 feet below the bottom of the buried waste  - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	Yes No
Gı	ound water is more than 100 feet below the bottom of the buried waste.  - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	Yes No
	ithin 100 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse, lakebed, sinkhole, or playa te (measured from the ordinary high-water mark).  Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
W	thin 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.  - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	Yes No
	thin 300 horizontal feet of a private, domestic fresh water well or spring used for domestic or stock watering purposes, in existence the time of initial application.  NM Office of the State Engineer - iWATERS database; Visual inspection (certification) of the proposed site	Yes No
Wı	itten confirmation or verification from the municipality; Written approval obtained from the municipality	☐ Yes ☐ No
US	thin 300 feet of a wetland. Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Wi	thin incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance	

adopted pursuant to NMSA 1978, Section 3-27-3, as amended.	
- Written confirmation or verification from the municipality; Written approval obtained from the municipality	Yes No
Within the area overlying a subsurface mine.  - Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	☐ Yes ☐ No
Within an unstable area.  - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map	☐ Yes ☐ No
Within a 100-year floodplain FEMA map	Yes No
On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan a check mark in the box, that the documents are attached.  Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC  Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection E of 19.15.17.13 NMAC  Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of Subsection K of 19.15.17.  Construction/Design Plan of Temporary Pit (for in-place burial of a drying pad) - based upon the appropriate requirements of 19.  Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC  Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of 19.15.17.13 NMAC  Waste Material Sampling Plan - based upon the appropriate requirements of 19.15.17.13 NMAC  Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards cann Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC  Re-vegetation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC  Site Reclamation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC	.11 NMAC .15.17.11 NMAC
Signature: Date: February 7, 201	ager7
e-mail address: a ain @ elmridge net Telephone: 505-634-1146 Ex	+ 4
18.  OCD Approval: Permit Application (including closure plan) Closure Plan (only) OCD Conditions (see attachment)	
OCD Representative Signature: DENTED Approval Date:	
Title:OCD Permit Number: 15843	
19.  Closure Report (required within 60 days of closure completion): 19.15.17.13 NMAC  Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not consection of the form until an approved closure plan has been obtained and the closure activities have been completed.	
Closure Completion Date:	
	p systems only)
Closure Completion Date:  Closure Method:  Waste Excavation and Removal On-Site Closure Method Alternative Closure Method Waste Removal (Closed-loop)	

22.	
Operator Closure Certification:	
	d with this closure report is true, accurate and complete to the best of my knowledge and ble closure requirements and conditions specified in the approved closure plan.
Name (Print):	Title:
Signature:	Date:
e-mail address:	Telephone:



# **RUFCO**®

## 2000B, 3000B & 4000B

#### PRODUCT DESCRIPTION

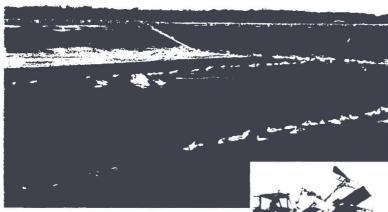
RUFCO 2000B, 3000B and 4000B are mono-layer membranes consisting of a very flexible, linear low-density polyethylene (LLDPE). LLDPE provides high elongation, tremendous tear resistance and bursting strength. A minimum carbon black content of 2.0% provides excellent protection from UV rays and harsh weather conditions. They do not contain plasticizers which can migrate to the surface, causing premature aging. Manufactured from virgin resins, RUFCO 2000B, 3000B and 4000B are designed to provide a high quality yet economical geomembrane.

#### **PRODUCT USE**

**RUFCO 2000B, 3000B and 4000B** are used in applications that require excellent outdoor longevity and chemical resistance. These are very flexible materials that will conform to almost any surface. Rufco 3000B meets or exceeds ASTM E-1745, Class "A" standard as an underslab vapor retarder.

#### SIZE & PACKAGING

**RUFCO 2000B** is available in 50,000 square foot panels and **RUFCO 3000B** in up to 33,000 square foot panels. **RUFCO 4000B** is available in up to 25,000 square foot panels. All panels are accordion folded every 5 feet, and tightly rolled onto a heavy duty core for ease of handling and time saving installation.



Holding Pond



Large Factory Welded Panel

PRODUCT	PART NUMBER
RUFCO 2000B	 . 2000B
RUFCO 3000B	 . 3000B
RUFCO 4000B	 . <b>40</b> 00B

#### COMMON APPLICATIONS

- Decorative Ponds
- Pond/Canal Liners
- Outdoor Covers
- Fire Ponds
- Remediation Liners
- Cargo Covers
- Vapor Retarders
- Brine Ponds
- Oil Field Pit Liners
- Silage Covers
- Mine Tailing Ponds
- Interim Landfill Caps
- Waste Water Ponds
- Golf Course Pond Liners
- Farm Ponds
- Leachate Collection Ponds



## RUFCO

# 2000B, 3000B & 4000B

		RUFO	O 2000B	RUFC	O 3000B	RUFCO	4000B
Properties	Test Method	Min. Roll Averages	Typical Roll Averages	Min. Roll Averages	Typical Roll Averages	Min. Roll Averages	Typical Roll Averages
Thickness mils (mm)	ASTM D 5199	20.0 (0.50)	21.0 (0.53)	30.0 (0.75)	31.2 (0.78)	40.0 (1.00)	41.5 (1.04)
Density g/cm³	ASTM D792 or ASTM D1505	0.920		0.920		0.920	
Minimum Tensile Ibf/in.width (N/mm width)	ASTM D638 1. Tensile Strength at Break 2. % Elongation at Break	76 (13) 800	95 (17) 875	114 (20) 800	135 (24) 875	152 (27) 800	175 (21) 875
Hydrostatic Resistance psi (kPa)	ASTM D751	118 (814)	122 (841)	175 (1206)	180 (1241)	230 (1586)	250 (1724)
Puncture Resistance lbf (N)	ASTM D4833	30 (130)	39 (173)	45 (200)	52 (231)	60 (270)	65 (289)
Tear Resistance lbf (N)	ASTM D1004	11 (49)	13 (58)	16 (71)	19 (85)	22 (98)	26 (116)
Volatile Loss Method A	ASTM 1203		<1%		<1%		<1%
Resistance to Soil Burial (% change maximum in original value)	ASTM D3083 1. Tensile Strength at Yield 2. Tensile Strength at Break 3. Elongation at Yield 4. Elongation at Break 5. Modulus of Elasticity		±10%		±10%		±10%
Low Temp, Impact Failure Temp F (C)	ASTM D746		< -94 (< -70)		< -94 (< -70)		< -94 (< -70)
Dimensional Stability % Change	ASTM D1204		< 2		< 2		< 2
Environmental Stress Crack Resistance Hours to failure	ASTM D5397 Appendix A		> 400		> 400		> 400
Carbon Black %	ASTM D1603 or D4218	2.0	2.5	2.0	2.5	2.0	2.5
Perms grains/ft²/hr/in. Hg (grams/m²/day/mm Hg)	ASTM E96 Method A 73° F, 50% RH		0.045 (0.030)		0.029 (0.019)		0.022 (0.014)
FACTORY SEAM RE	QUIREMENTS						
Bonded Seam Strength Ibf/in. width (N/cm width)	ASTM D4545 Mod.*	40 (70)	45 (79)	60 (105)	68 (119)	75 (131)	80 (140)
Seam Peel Adhesion lbf/in. width (N/cm width)	ASTM D4545 Mod.*	30 (53)	36 (63)	45 (79)	53 (93)	60 (105)	69 (121)

Nominal Weight /Thousand Square Feet: RUFCO 2000B - 105 lbs., RUFCO 3000B - 157 lbs., RUFCO 4000B - 210 lbs.

Rufco 3000B meets or exceeds ASTM E-1745, Class "A" standard for water vapor retarders used in contact with soil or granular fill under concrete slabs.

Note: To the best of our knowledge, these are typical property values and are intended as guides only, not as specification limits. RAVEN INDUSTRIES MAKES NO WARRANTIES AS TO THE FITNESS FOR A SPECIFIC USE OR MERCHANTABILITY OF PRODUCTS REFERRED TO, no guarantee of satisfactory results from reliance upon contained information or recommendations and disclaims all liability for resulting loss or damage.



#### PLANT LOCATIONS

Sioux Falls, South Dakota Springfield, Ohio

www.rufco.com

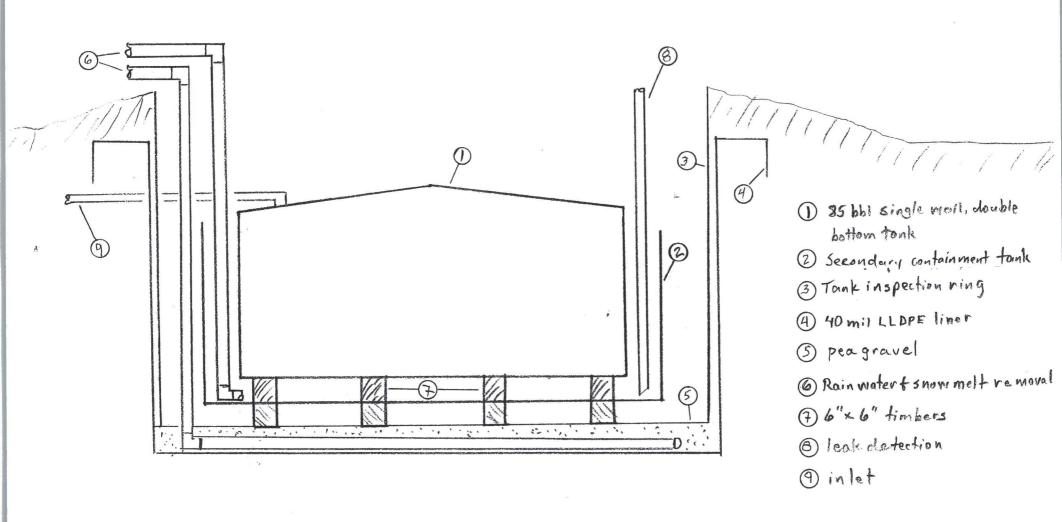
#### **SALES OFFICE**

P.O. Box 5107 Sioux Falls, SD 57117-5107 (605) 335-0174 (605) 331-0333 - FAX

800-635-3456

<sup>\*</sup> Raven Industries performs seam testing at 12" per minute.

Beeline Gas Systems
Buena Suerte Compressor Station
New Below Grade Tank Design



2/7/17 AL

## Operation and Closure Plan

#### FOR THE:

New Below Grade Tank

ELM RIDGE EXPLORATION LLC DBA BEELINE GAS SYSTEMS
2001 E. BLANCO BLVD
P.O BOX 1280
BLOOMFIELD NM, 87413

CONTACT: ALLEN LAIN, OPERATIONS MANAGER TELEPHONE (505) 634-1144

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#### APPENDICES:

Appendix A - Location Map

Appendix B – Topographic Map
Appendix C – Facility Diagram
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#### 1.0 FACILITY OWNER AND OPERATOR

#### 1.1 Site Information

Name of the Facility: Buena Suerte Compressor Station

Type: Natural Gas Compressor Station

Date of Initial Operation: July 29, 2004

Location: NW/4 of SE/4 of Sec 32, Township 26 North,

Range 11 West, San Juan County, NM.

Approximately 20.0 miles south of Bloomfield, NM

Owner of the Facility: Elm Ridge Exploration LLC DBA Beeline Gas Systems

2001 E. Blanco Blvd.

P.O Box 1280

Bloomfield NM, 87413

Manager of the Facility: Allen Lain

Operations Manager 2001 E. Blanco Blvd.

P.O. Box 1280

Bloomfield, NM 87413 Phone: (505) 634-1144

Landowner Information New Mexico Commissioner of Public Lands

P.O. Box 1148, Santa Fe, NM 87504-1148

#### 1.2 Contact Information

The following personnel are the initial contacts in the event of a facility spill or emergency.

Name	Title	1 elephone	Address
Bobby Walker	Pipeline Operations Foreman Beeline Gas Systems	(505) 320 - 3980	2001 E. Blanco Blvd. Bloomfield, NM 87413
-Mark Porry	Measurement & Corresion Specialist  Beeline Gas Systems	<del>(505) 330-647</del> 6	2001 E. Blanco Blvd. Bloomfield, NM 87413
Allen Lain	Operations Manager Beeline Gas Systems	(505) 486-0260	2001 E. Blanco Blvd. Bloomfield, NM 87413

The Bloomfield Office (24 hour number with answering service): (877) 634-1144

#### 2.0 GENERAL FACILITY INFORMATION

#### 2.1 Facility Layout Diagram

Appendix A is a location map for the facility relative to roads, and inhabited areas. Appendix B is a copy of the USGS topographic map showing the site topography. Appendix C includes a facility diagram that shows the compressors, drainage direction, and storage containers. The diagram shows the relative location, capacity, and contents of storage containers.

#### 2.2 Facility Location and Operations

Beeline Gas Systems owns and operates the Buena Suerte Compressor Station, which is located approximately 20 miles south of Bloomfield, New Mexico, in a remote and rural area of San Juan County New Mexico. The facility is unmanned and secured with a 6-foot tall Pro Panel fence and a locked gate.

The Buena Suerte Compressor Station is the central facility for the collection of natural gas from the Buena Suerte Gas Field. The compressor station is site rated for 2019 HP. Processes at the compressor station include gas dehydration; inlet separation; gas compression; used engine slop oil collection and gas volume measurement. Small volumes of engine lube oil, triethylene glycol, and ethylene glycol are stored in above ground tanks. Contract services are used to deliver lube oil and to remove used oil from the facility, using conventional transport trucks.

The compressor station is constructed on a 1.31-acre tract in San Juan County, New Mexico, approximately 20 miles south of Bloomfield, New Mexico. Access to the site from US550 is via 7.0 miles of paved road and 1.5 miles of dirt/gravel oil and gas field roads. The approximate Lat/Long coordinates of the site are 36.44140 N 108.02421 W. The station is found at an elevation of approximately 6270 feet above mean sea level in an area vegetated with desert scrub. The Lat/Long coordinates and the elevation were determined using a hand held GPS unit

#### 2.3 Facility Storage

The following liquid hydrocarbon materials are stored at the facility:

Container	Volume	Contents	State
Comp. Oil Tank	500 gallons	New Lube Oil	Liquid
Comp. Oil Tank	500 gallons	New Lube Oil	Liquid
Comp. Oil Tank	500 gallons	New Lube Oil	Liquid
Comp. Oil Tank	500 gallons	New Lube Oil	Liquid
Waste Oil	1000 gallons	Used Lube Oil	Liquid

Maximum Hydrocarbon Fluid Storage on Site: 3,000 gallons.

The following hazardous materials are stored at the facility:

Container	Volume	Contents	State
TEG Tank	500 gallons	Triethylene Glycol	Liquid
Jacket Water Tank (EG)	500 gallons	50% Ethylene Glycol & Water	Liquid
Jacket Water Tank (EG)	500 gallons	50% Ethylene Glycol & Water	Liquid
Below Grade Tank	3570 gallons (85 BBL)	Produced Water	Liquid
Below Grade Tank	3570 gallons (85 BBL)	Produced Water	Liquid

Maximum Hazardous Material Storage on Site: 8,640 gallons.

#### 2.4 Source and Disposition of Fluids

Source	Disposition	Quantity/Month	Quality Type	Additives
Compressor Engines	Waste Oil Tank	50 Gallons	Used Motor Oil	None
Compressor Engines	Recycled in Jacket Water Tank (EG)	5 gallons	50% Ethylene Glycol & Water	Ethylene Glycol
Compressor Engines	Filter bin	20 filters	Used Motor Oil Filters	
Dehydrator	Below Grade Tank	10 Gallons	Produced Water	Triethylene Glycol
Wash down Water	Below Grade Tank	Variable	Used Motor Oil, Triethylene Glycol, 50% Ethylene Glycol & Water	Soap
Separator(s)	Below Grade Tank	400 BBL	Produced Water	None

All hydrocarbon fluid and hazardous material storage containers are placed in secondary containment control.

#### 2.5 Spill Prevention - Storage Tanks

In general, the capacity of secondary containment area for bulk storage containers will be at least 110% of the capacity of the largest single container within that secondary containment area. This method of establishing sufficient secondary containment capacity is in accordance with 20.5.1 NMAC.

#### 2.6 Spill Prevention - Process Equipment

Process equipment is either placed inside of secondary containment or operated in a manner to minimize the potential for leaks or spills. Equipment integrity assurance procedures and equipment inspections are key parts of these prevention efforts.

#### 2.7 Spill Prevention - Below Grade Tanks

Below Grade tanks are placed inside of secondary containment with a geomembrane liner, and visible side walls. Disposal of such materials will be in accordance with applicable federal, state and local requirements

#### 2.8 Spill Prevention - Transfer Operations

Transfer operations of hydrocarbon and hazardous liquids to and from the compressors and the dehydration unit are piped either by a pump or gravity-feed. There are both above ground and buried piping used at the facility. All above ground valves and piping are examined routinely by the field operator and during the annual facility inspection.

#### 2.9 Spill Prevention – Truck Loading/Unloading Operations

Contract haulers provide tank-refilling operations. The transport vehicle used in loading/unloading operations is not located within a secondary containment structure. In the event of an accidental release that does or may leave the compressor station site, an emergency response will be initiated to minimize environmental impacts. Any impacted soils will be excavated and delivered to an approved facility for remediation.

#### 2.10 Disposal

Field personnel will coordinate the proper disposal of any waste materials as a result of a spill with management and contractors available as needed. Management and disposal of such materials will be in accordance with applicable federal, state and local requirements.

#### 2.11 Inspection and Maintenance

The field operator conducts informal inspections regularly during normal daily activities. Operators visit the facility at least once a day, five days a week to record production rates and ensure the proper functioning of the compressor engines and separators, storage tanks, and storage containers. This includes performing equipment inspections and maintenance as needed.

Formal inspections will be as follows:

- 1) Annual Inspections
  - a) Inspections of above ground facilities.
  - b) Conditions at the time of the inspection are recorded on an inspection sheet (Appendix D) and kept at the facility office.
  - c) The following checks are performed:
    - i. Condition of all secondary containment structures.
    - ii. Equipment, tanks, valves, fittings, hoses and barrels for visible deterioration.
- 2) Recommendations made during an inspection are acted on as soon as practical.

#### 2.12 Spill Contingency Plan

All storage tanks at the site are placed within secondary containment structures designed to hold a catastrophic failure of the largest tank within the structure. Transfer vehicles used during the tank filling/emptying operations are not within secondary containment. In the event that a spill occurs that is not controlled by secondary containment structures, all resources necessary will be employed to minimize environmental impacts and protect watercourses. The following procedures would be used to mitigate a spill:

- a) Upon initial spill discovery, site personnel will determine if taking immediate actions will result in minimizing environmental impacts. Those actions, if any, will be implemented safely.
- b) Site personnel will make emergency contacts to the appropriate management personnel listed in this document.
- BGS management will notify appropriate regulatory authority as listed in WQCC Section 1203.
- d) A spill specific remedial action plan will be developed.
- e) Company and contract help will be mobilized to implement the spill specific remedial action plan.

#### 3.0 HYDROGEOLOGICAL REPORT

#### 3.1 Referenced Well Location

The referenced site is located on New Mexico State land in San Juan County, New Mexico. This site is positioned in the central portion of the San Juan Basin, an asymetrical syncline that extends from northwestern New Mexico into southwestern Colorado (Carson National Forest DEIS, 2007). The project area is located approximately 20 miles southeast of Farmington, New Mexico

#### 3.2 General Regional Groundwater Description:

As a portion of the San Juan Basin, the region is underlain by sandstone aquifers of the Colorado Plateau. The primary aquifer of potential concern at this location is the Unita-Animas Aquifer, composed primarily of Lower Tertiary rocks in the San Juan Basin. The aquifer consists of the San Jose Formation; the underlying Animas formation and its lateral equivalent, the Nacimiento formation; and the Ojo Alamo Sandstone. The thickness of the Unita-Animas aquifer generally increases toward the central part of the basin. In the northeastern part of the San Juan Basin, the maximum thickness of the aquifer is approximately 3500 feet (USGS, 2001). This aquifer contains fresh to moderately saline water TDS is approximated at 1400.

Groundwater generally flows toward the San Juan River and it tributaries, where it becomes alluvial groundwater or is discharged to stream flow. Additional information regarding the Hydrogeologic setting can be found in the provided references.

#### 3.3 Site Specific Information

Surface Hydrology:

The site is located in upper elevations of a

northeastern slope. The nearest drainage is located

more than 300 feet from the site.

1<sup>st</sup> Water Bearing Formation:

Nacimiento Formation, Tertiary

Formation Thickness:

Approximately 300 feet

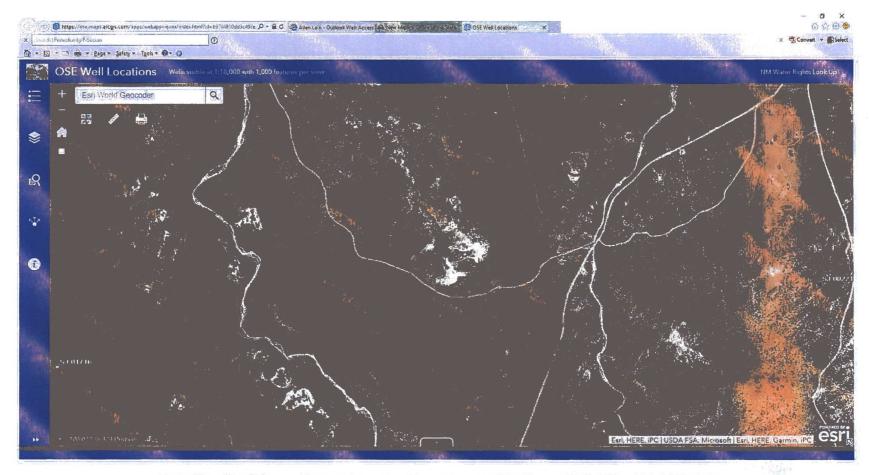
**Underlying Formation:** 

Ojo Alamo Sandstone, Tertiary

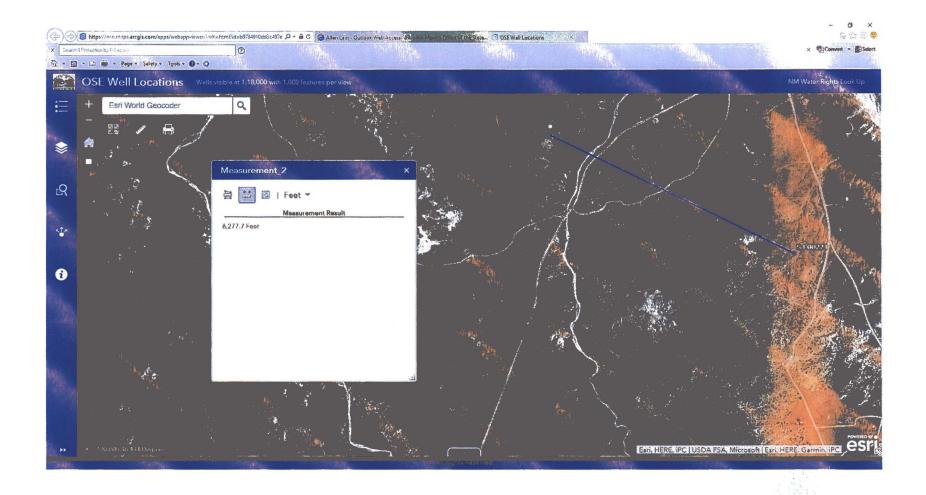
Depth to Groundwater:

Depth to groundwater is estimated at greater than 100 feet bgs. The nearest iWATER wells for which water depth is recorded (SJ-01716, over 13,000 feet to the southwest; SJ-00221, over 6000 feet to the southeast) have recorded water depths of 210 and 135 feet,

respectively.



Relative Position – Buena Suerte Compressor Station, SJ 00221, & SJ 01716



Distance from New Buena Suerte BGT to SJ 00221



## New Mexico Office of the State Engineer **Water Right Summary**



WR File Number: SJ 00221

Subbasin: -

Cross Reference: -

Primary Purpose: DOM

72-12-1 DOMESTIC ONE HOUSEHOLD

**Primary Status:** 

**PMT** 

**PERMIT** 

**Total Acres:** 

Subfile:

**Total Diversion:** 

Cause/Case: -

Owner:

CHARLEY Y. BROWN

Documents on File

Status

From/

Doc

File/Act

Transaction Desc.

To

Acres Diversion Consumptive

224422 72121

1977-04-08

PMT LOG SJ 00221

Т

3

**Current Points of Diversion** 

QQQ

(NAD83 UTM in meters)

**POD Number** 

Source 6416 4 SecTws Rng

230613 4036253\*

**Other Location Desc** 

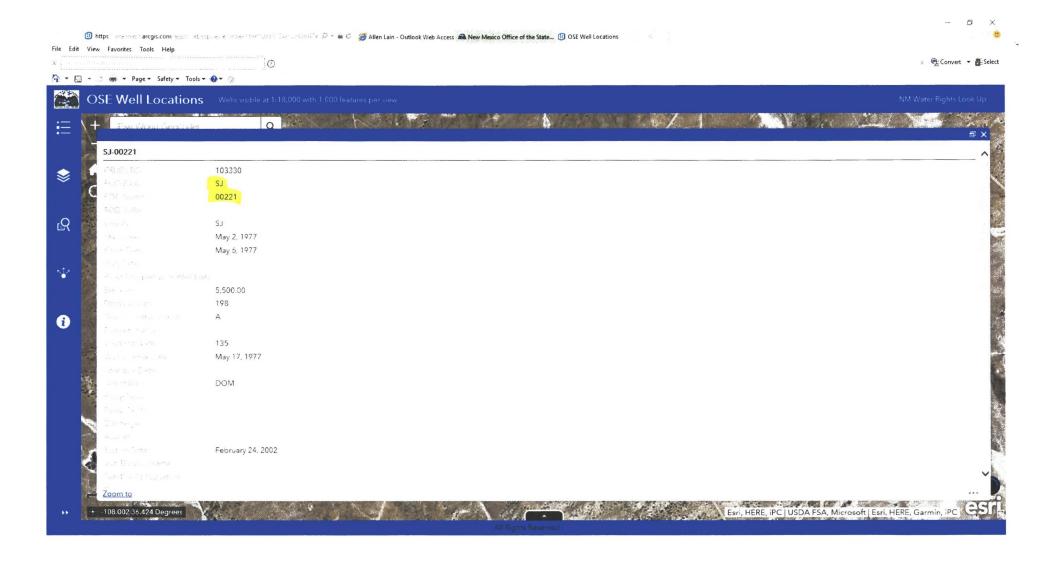
SJ 00221

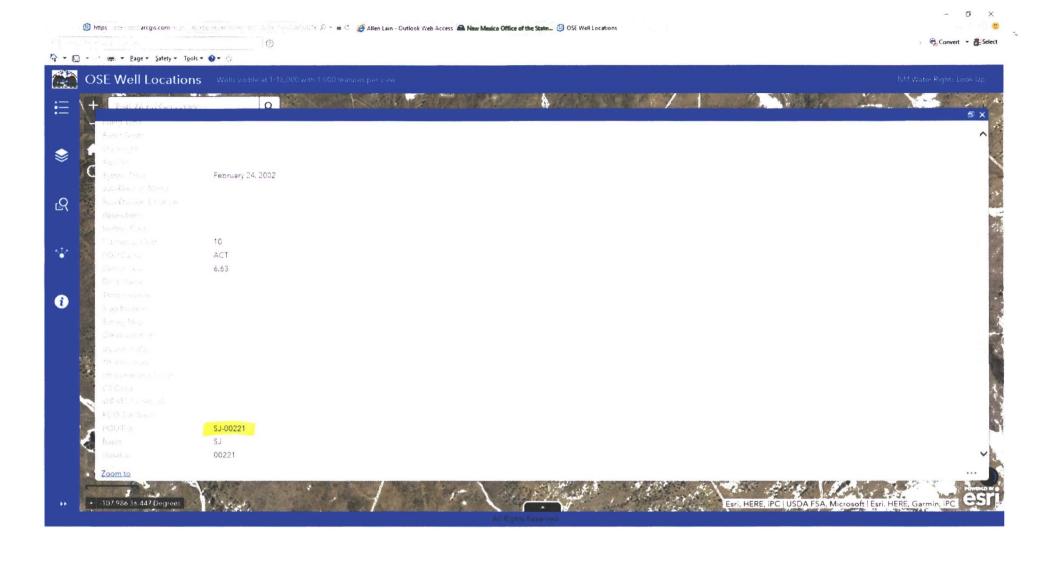
Artesian

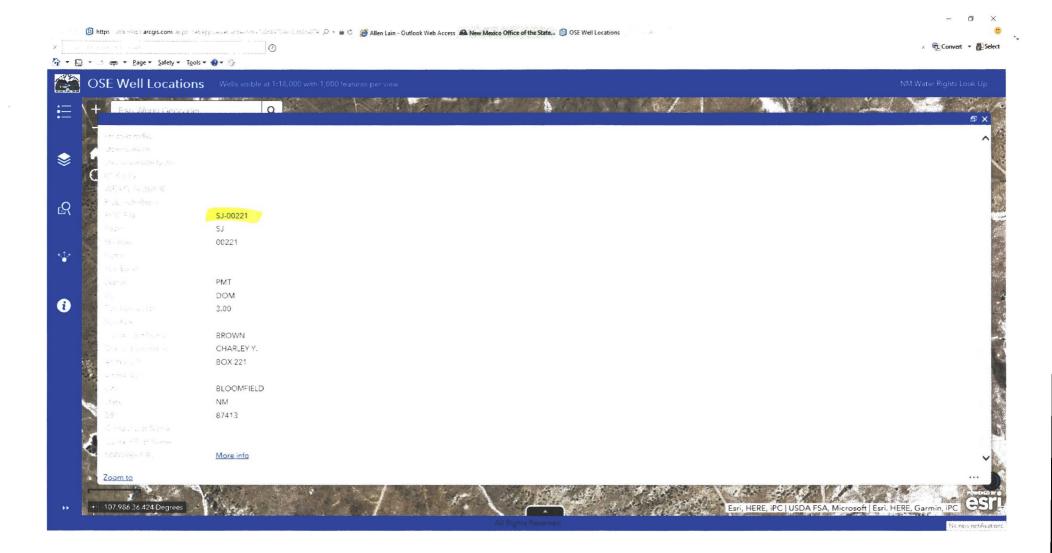
2 04 25N11W

\*An (\*) after northing value indicates UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.







Revised March 1972

#### APPLICATION TO APPROPRIATE UNDERGROUND WATERS IN ACCORDANCE WITH SECTION 75-11-1 NEW MEXICO STATUTES 77 APR

STATE ENGINE File No. SJ-221 SANTA FF MURER OFFIC SANTA FE, N.M. 87501 1. Name and Address of Applicant: Box 221 Bloomfield, New Mexico 87413 2. Describe well location under one of the following subheadings: 14 NE 14 of Sec. 4 Twp. 25 Rge. 17 W SANN San Jaun \_\_\_\_of the \_\_\_ b. Tract No. of Map No. \_\_ of Block No. \_\_\_\_ of the \_\_ Subdivision, recorded in \_\_\_\_ \_ feet, Y = \_ \_\_\_ feet, N. M. Coordinate System \_\_ e. Give street address or route and box No. of property upon which well is to be located, or location by direction and distance from known landmarks At Carson Trading Post South of Bloomfield N.M. 175 feet; outside diameter of casing 7 3. Approximate depth (if known)\_\_\_\_ Name of driller (if known) William J. Hood 4. Use of water (check appropriate box or boxes): Household, non-commercial trees, lawn and garden not to exceed 1 acre. X Livestock watering. Drinking and sanitary purposes and the irrigation of non-commercial trees, shrubs and lawns in conjunction with a commercial operation. Prospecting, mining or drilling operations to discover or develop natural resources. Construction of public works, highways and roads. If any of the last three were marked, give name and nature of business under Remarks, (Item 5) 5. Remarks: I Charley Y. Brown \_\_\_\_\_, affirm that the foregoing statements are true to the best of my knowledge and belief and that development shall not commence until approval of the permit has been obtained. Charley Y. Brown Applicant ACTION OF STATE ENGINEER This application is approved for the use indicated, subject to all general conditions and to the specific conditions numbered drilled or driven and the well record filed on or before April 30, 1978 S. E. Reynolds, State Engineer J. K. Couzens, Engineer, WAter Rights Div. SJ-221 File No. \_

Date: April 8, 1977

#### GENERAL CONDITIONS OF APPROVAL

- A. The maximum amount of water that may be appropriated under this permit is 3 acre feet in any calendar year.
- B. The well shall be drilled only by a driller licensed in the State of New Mexico in accordance with Section 75-11-13 New Mexico Statutes Annotated. A licensed driller shall not be required for the construction of a driven well; provided, that the casing shall not exceed two and three-eights (2 3/8) inches outside diameter (Section 75-11-13).
- C. Driller's log must be filed in the office of the State Engineer within 10 days after the well is drilled or driven. Failure to file the log within that time shall result in automatic cancellation of the permit. Log forms will be provided by the State Engineer upon request.
- D. The casing shall not exceed 7 inches outside diameter except under specific conditions in which reasons satisfactory to the State Engineer are shown.
- E. If the well under this permit is used at any time to serve more than one household, livestock in a commercial feed lot operation, or any other commercial purpose, the permittee shall comply with Specific Condition of Approval number 5(b).
- F. In the event this well is combined with other wells permitted under Section 75-11-1 New Mexico Statutes Annotated, the total outdoor use shall not exceed the irrigation of one acre of non-commercial trees, lawn, and garden, or the equivalent outside consumptive use, and the total appropriation for household and outdoor use from the entire water distribution system shall not exceed 3 acre feet per annum.

#### SPECIFIC CONDITIONS OF APPROVAL

(Applicable only when so indicated on the other side of this form.)

- 1. Depth of the well shall not exceed the thickness of the (a) the valley fill or (b) Ogallala formation.
- The well shall be constructed to artesian well specifications and the State Engineer Office shall be notified before casing is landed or cemented.
- Appropriation and use of water under this permit shall not exceed a period of one year from the date of approval.
- Use shall be limited to household, non-commercial trees, lawn and garden not to exceed one acre and/or stock use.
- 5. A totalizing meter shall be installed before the first branch of the discharge line from the well and the installation shall be acceptable to the State Engineer; the State Engineer shall be advised of the make, model, serial number, date of installation, and initial reading of the meter prior to appropriation of water and pumping records shall be submitted to the District Supervisor (a) for each calendar month, on or before the 30th day of the following month (b) on or before the 10th of January, April, July and October of each year for the three preceding calendar months (c) for each calendar year on or before the 30th day of January of the following year.
- The well shall be plugged upon completion of the permitted use and a plugging report shall be filed in the office of the State Engineer within 10 days.
- Final approval for the use of the well shall be dependent upon a leakage test made by the State Engineer Office.
- 8. Use shall be limited strictly to household and/or drinking and sanitary purposes; water shall be conveyed from the well to the place of use in closed conduit and the effluent returned to the underground so that it will not appear on the surface. No irrigation of lawns, garden, trees or use in any type of pool or pond is authorized under this permit.

#### INSTRUCTIONS

The application shall be made in the name of the actual user of the well for the purpose specified in the application.

The application shall be executed in triplicate and forwarded with a \$1.00 filing fee to the appropriate office of the State Engineer.

A separate application must be filed for each well to be drilled or used.

If well to be used is an existing well, an explanation (and file number, if possible) should be given under Remarks. (Item 5.)

Applications for appropriation, well logs and request for information in the following basins should be addressed to the State Engineer at the office indicated;

Bluewater, Estancia, Rio Grande, and Sandia Basins

District No. 1, 505 Marquette NW, Room 1023, Albuquerque, New Mexico 87101

Capitan, Carlsbad, Fort Sumner, Hondo, Jal, Lea, Penasco, Portales, Roswell, and Upper Pecos Basins

District No. 2, Box 1717, Roswell, New Mexico 88201

Animas, Gila-San Francisco, Hot Springs, Las Animas Creek, Lordsburg, Mimbres, Nutt-Hockett, Playas, San Simon, and Virden Valley Basins

District No. 3, Box 844, Deming, New Mexico 88030

Canadian River Basin

State Engineer Office, State Capitol, Bataan Memorial Bldg., Santa Fe, New Mexico 87501

#### STATE ENGINEER OFFICE WELL RECORD

THE MAY BE AND IN OR

Section 1. GENERAL INFORMATION

ê	11611	1 4	14:1	1 1	U

	C27 d	- W Dwar			LINFORMATION	Owner	NGINEER OF	
Street or	Post Office Add	e Y. Browners Box 22	21				's Well No.	
Well was drilled	under Permit !	No. S.J.	121		and is located	in the:		
a	_ 1/4 1/4 .	¼ _NE_	_ ¼ of Sec	tion 4	Township	25W Ran	ge 11W	N.M.P.M.
b. Tract l	No	_ of Map No		of	the			
d. X=						System		
(B) Drilling C	ontractor Wil	Hiam J.	Hood			License No. WI	717	
Address Rt.	3,Box 234	4,Flora V	ista,Ne	ew Mexi	Lco			
Drilling Began .	5/3/77	Comple	ted5/'	7/77	Type tools	Cable	Size of hole_	5-5/8 in.
Elevation of lan	id surface or			at '	well is 5500	ft. Total depth	of well 198	ft.
		allow 🛣 arto				upon completion		
Depth i	n Feet	Section			TER-BEARING ST		Estimated	Yield
From	То	in Feet			of Water-Bearing F	Formation	(gallons per	minute)
168	198	30	BL	ue Wate	er Sand		1.0	
Diameter	Pounds	Threads	Section Depth i		RD OF CASING Length		Perfo	rations
(inches)	per foot	per in.	Тор	Bottom	(0.1)	Type of Sho	e From	То
6 5/8	.188		0	52	52	None		
5.3	S - 200	Plastic	52	198	146		158	198
		Section	4. RECOR	RD OF MUI	DDING AND CEM	IENTING		1
Depth From	in Feet To	Hole Diameter	Sack of Mu		Cubic Feet of Cement	Metho	d of Placement	
Ton	10				o. comen			
							***	
			Section	n 5, PLUGO	GING RECORD			
					No.	Depth in Top		ubic Feet f Cement
Plugging approv		State Engine	er Represe	ntative	3			
					FNONCER ON	V		
Date Received	5/18/	77	FOR USE		ENGINEER ONL			
				Qu	iad	FWL _		
File NoS	J-221			Use <u>I</u>	Dom	Location No	on.11W.4 2	

Section 6, LOG OF HOLE

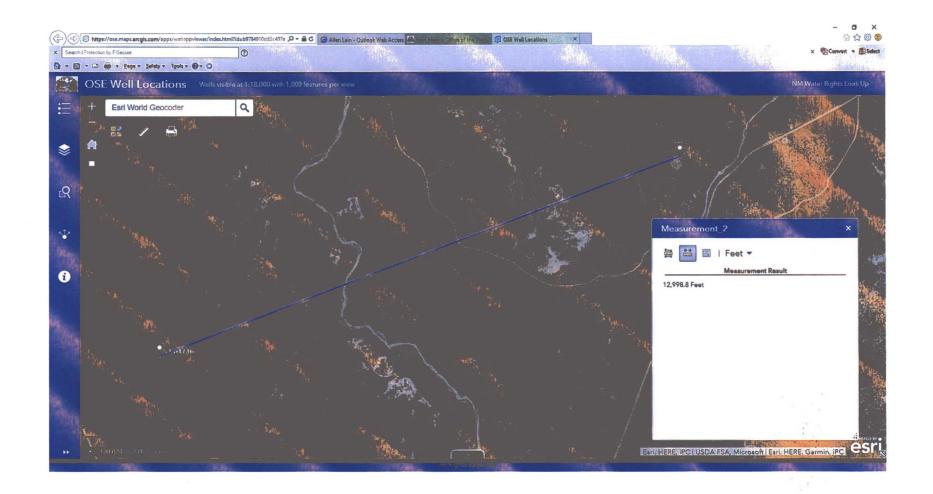
			Section 6. LOG OF HOLE
	in Feet	Thickness	Color and Type of Material Encountered
From	То	in Feet	
0	52	52	Sandy Over - Burden
52	168	116	Blue Shale
168	198	30	Blue Water-Bearing Sand
5	-		
1	*		7
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	1	1	

Section 7. REMARKS AND ADDITIONAL INFORMATION

The undersigned hereby certifies that, to the best of his knowledge and belief, the foregoing is a true and correct record of the above described hole.

Driller

INSTRUCTIONS: This form should be executed in triplicate, preferably typewritten, and submitted to the appropriate district office of the State Engineer. All sections, exc. Section 5, shall be answered as completely a accurately as possible when any well is drilled, repaired or deepened. When this sused as a plugging record, only Section 1 (a Section 5 need be completed.



Distance from New Buena Suerte BGT to SJ 01716



### New Mexico Office of the State Engineer **Water Right Summary**



WR File Number: SJ 01716

Subbasin: -

Cross Reference: -

Primary Purpose: STK

72-12-1 LIVESTOCK WATERING

**Primary Status:** 

DCL

**DECLARATION** 

**Total Acres:** 

0

Subfile:

**Total Diversion:** 

15

Cause/Case: -

Owner:

U.S. DEPT. OF INTERIOR

**Documents on File** 

Status

From/

Doc

File/Act

2 Transaction Desc.

To

Acres Diversion Consumptive

232061 DCL

1983-04-29

DCL PRC SJ 01716

T

0

15

**Current Points of Diversion** 

QQQ

(NAD83 UTM in meters)

**POD Number** SJ 01716

Source 6416 4 SecTws Rng Shallow

2 3 01 25N 12W

225189 4035835\*

Other Location Desc

\*An (\*) after northing value indicates UTM location was derived from PLSS - see Help

**Priority Summary** 

**Priority** 

Status

Acres Diversion Pod Number

Source

02/05/1964

DCL

15 SJ 01716

Shallow

Place of Use

0 0 0 0

256 64 16 4 Sec Tws Rng

Acres Diversion

CU Use Priority

**Status Other Location Desc** 

15

STK 02/05/1964 DCL NO PLACE OF USE GIVEN

Source

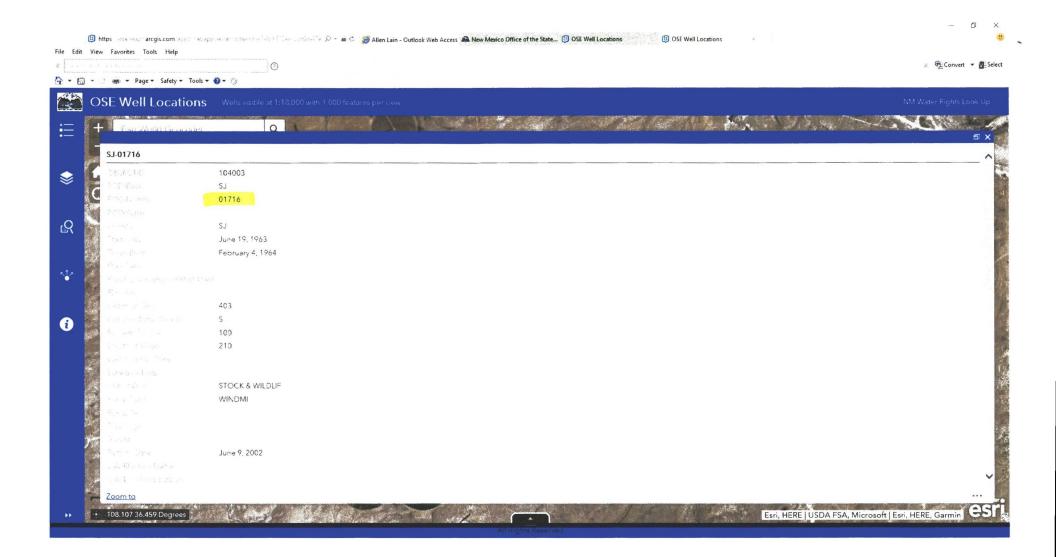
Acres Diversion

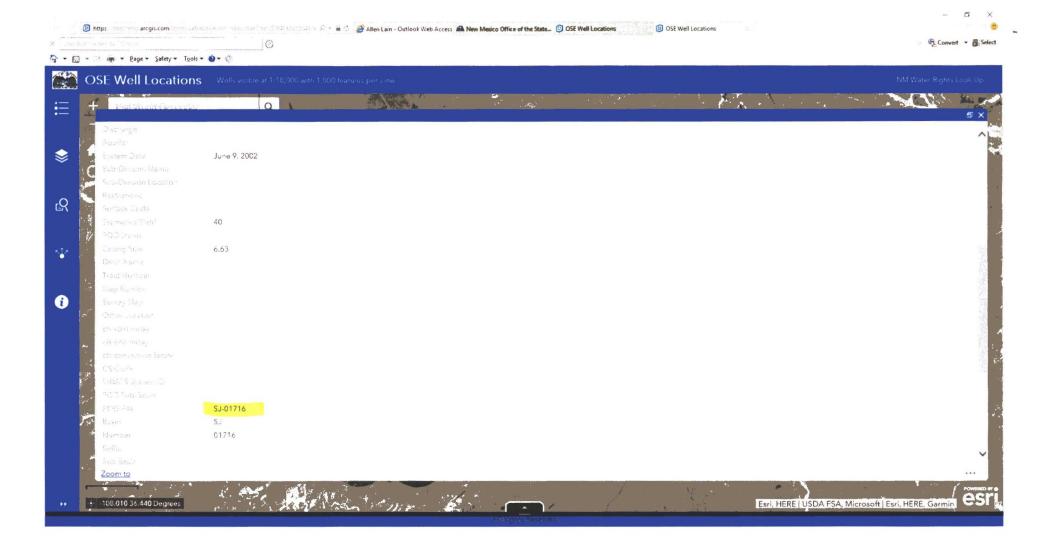
0

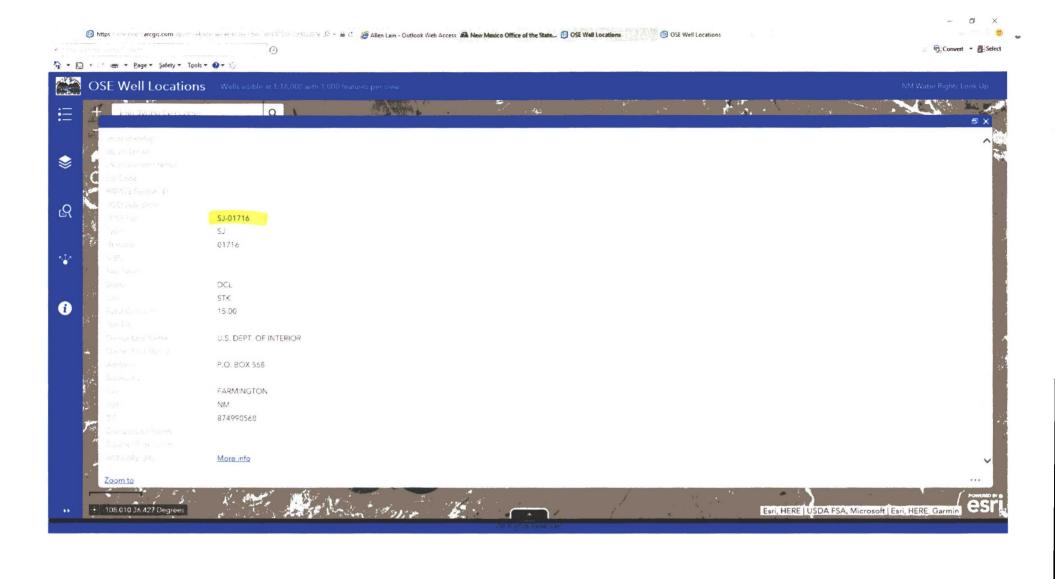
CU Use Priority

Source Description

STK 02/05/1964 GW





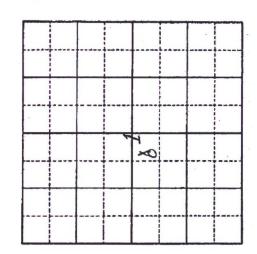


# IMPORTANT — READ INSTRUCTIONS ON BACK BEFORE FILLING OUT THIS FORM. IIC-107368 Declaration of Owner of Underground Water Right SAN JUAN UNDERGROUND WATER RAST IN BASIN NAME Declaration No. S.I-1716

					EMENT				
1.		unt U. S. De						ent	
	Mailing Address	P. O. Box							
	County of San				, State of No	ew Mexico	0		
		supply Nacim		(artesia	an or shallow wa	ter aquifer)			
3.		tion under one of th			,	25 N		10 "	
	San Juan	¼ <u>NE</u> ¼	C	% of Sec	T Twp	_ 23 N.	_ Rge	12 W. N	i.M.P
	b. Tract No	of Map	No	of	the				
	c. X =	feet, Y	=		feet, N. M. Coordi	nate System _			
	On land owned	by Bureau of	f Land Ma	nagemen	t (see add	ress abov	7e)		(
4.	Description of w	well: date drilled.	6/20/63-	2/5/64	W. R.	West	denth	403	
••									
	outside diameter	r of casing 6 5/8	Linches; ori	ginal capa	city 40	gal. per min.	; present	capacity	· U
	gal. per min.; pu	umping life 375	_feet; static	water leve	el 210 feet 1	cobsessed (belo	w) land s	urface;	
	make and type o	of pump 1 7/8	A inch cy	Linder	(plunger or	sucker	rod)		
		sepower, etc., of						d on stee	1 +
						- AMY LY L	and the last		-
	Fractitional or p	percentage interes	st claimed in	wellI	00% (all)				
5.	Quantity of wate	er appropriated and	d beneficially	y used				15	
	for livesto	ock and wild	llife		(acre feet per a	cre)	(acre f	eet per annum	ı) purpe
,					71 1 711	41			
0.	Acreage actuarry	y irrigated. N/A	acres, 100	cated and d	escribed as foll	ows (descri	be only la	inds actually	itrigi
	ς.	ubdivision	Sec.	Twp.	Range Irrigat		***	Owner	
		obdivision.	300.	i wp.	Kunge migu	160	2	D	
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	Water was first a has been used fu as follows:  Additional statem	npplied to beneficially and continuous  N/A  nents or explanati  Report)	usly on all of	on No.	l Well (see	yet or for the al	Well a	and Projec	et.
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8.	Water was first a has been used fur as follows:  Additional statem Completion  I, depose and say the verse side of this	nents or explanati Report)  Franket the above is as form and submitted.	armington  full and come  ted in evidence	Resour	1 Well (see	Log of	Well a	y sworn upon	my conti
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Locate well and areas actually irrigated as accurately as possible on following plat:

アスススス 12 W. Range . Township Section (s)



# INSTRUCTIONS

Declaration shall be executed (preferably typewritten) in triplicate and must be accompanied by a \$1.40 filing Each of triplicate copies must be properly signed and attested. fee.

A separate declaration must be filed for each well in use.

All blanks shall be filled out fully. Required information which cannot be sworn to by declarant supplied by affidavit of person or persons familiar with the facts and shall be submitted herewith.

Secs. 1-3. Complete all blanks.

Sec. 4. Fill out all blanks applicable as fully as possible.

Sec. 5. Irrigation use shall be stated in acre feet of water per acre per year applied on the land. If used for domestic, municipal, or other purposes, state total quantity in acre feet used annually.

Sec. 6. Describe only the acreage actually irrigated. When necessary to clearly define irrigated acreages,

describe to nearest 2½ acre subdivision. If located on unsurveyed lands, describe by legal supdivision "as projected" from the nearest government survey corners, or describe by meies and bounds and tie survey to some permanent, easily-located natural object.

Sec. 7. Explain and give dates as nearly as possible of any years when all or part of acreage claimed was not irrigated.

Sec. 8. If well irrigates or supplies supplemental water to any other land than that described above, or if land is also irrigated from any other source, explain under this section. Olve any other data mecessary to fully describe water right,

If additional space is necessary, use a separate sheet or sheets and attach securely hereto.



#### United States Department of the Interior

7421

BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA P.O. BOX 568 FARMINGTON, NEW MEXICO 87499-0568

APR 28 1983

New Mexico State Engineer District I Office 2340 Menaul, NE, Suite 206 Albuquerque, New Mexico 87107-1884

Dear Sir:

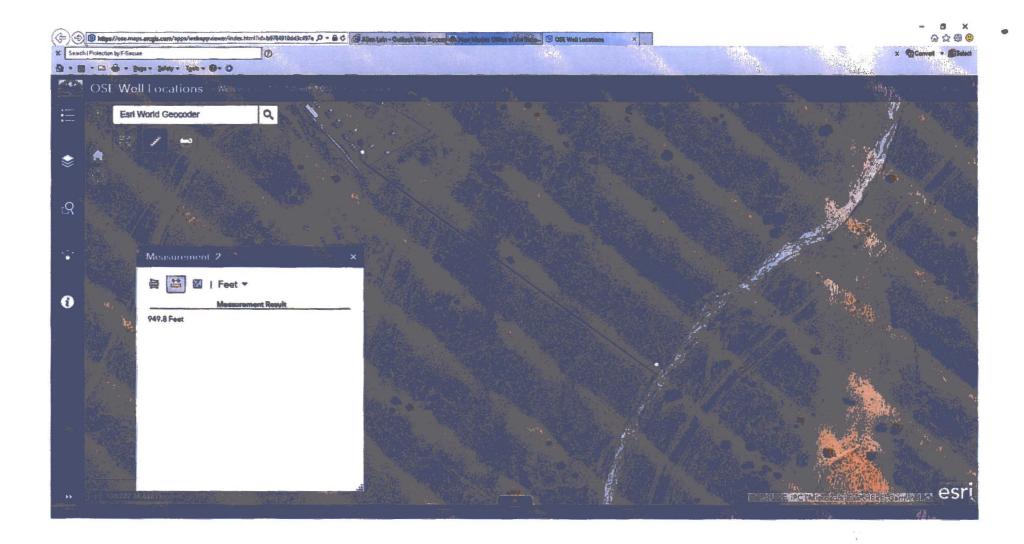
Enclosed, please find <u>Declaration</u> of <u>Owner of Underground Water Right</u> for sixteen of our wells for <u>livestock</u> and wildlife watering purposes. Sixteen dollars are enclosed for filing fees.

If you have any questions, please call Dana Shuford of our staff (505-325-3581).

Sincerely yours,

arting Area Manager

Enclosures



Distance from New Buena Suerte BGT to Nearest Major Watercourse

#### 4.0 CLOSURE PLAN

The following information describes the closure requirements for a facility on Elm Ridge Exploration LLC DBA Beeline Gas Systems (BGS) locations. This is BGS's standard outline for closing facilities. A separate plan will be submitted for any facility that does not conform to this plan.

#### General Plan:

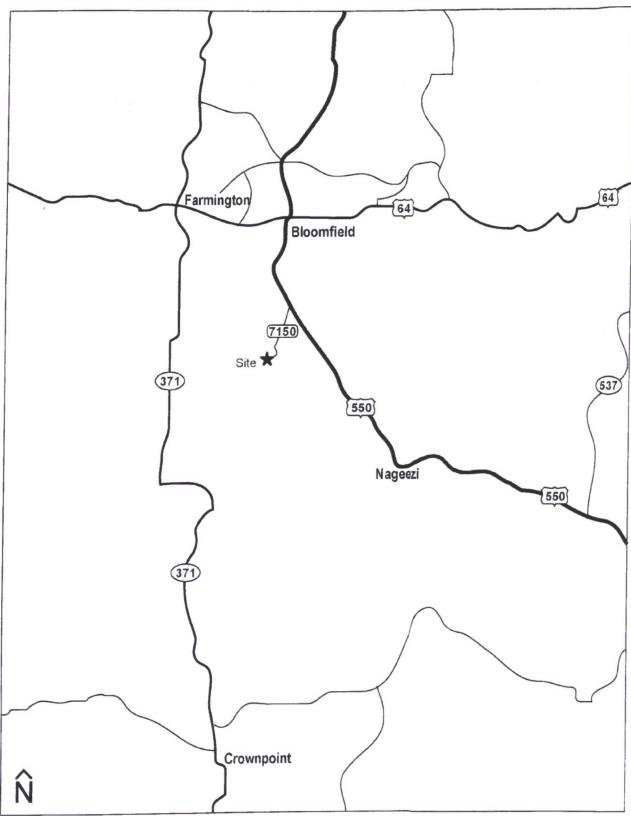
- 1. BGS shall close a facility with in a reasonable time period after the cessation of operations.
- 2. BGS shall remove liquids from any storage tank prior to implementing a closure method and shall dispose of the liquids in a Division approved facility.
- 3. BGS shall remove all equipment and dispose of it in a division approved facility or recycle, or reuse it in a manner that the appropriate Division District Office approves.
- 4. BGS will survey the location for any signs of discharge. If contamination is confirmed by the survey, BGS will follow applicable regulations for remediation.
- 5. If the site survey demonstrates that a release has not occurred, then BGS shall backfill the excavation as needed with compacted, non waste containing, earth material; construct a Division prescribed soil cover re-contour, and re-vegetate the site.
- 6. Notice of Closure will be given to the Aztec Division office between 72 hours and one week of closure via email, or verbally. The notification of closure will include the following:
  - Operators Name
  - Location by Unit letter, Section, Township, Range, Location Name
- 7. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be placed in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with smooth surface, fitting the natural landscape.
- 8. BGS shall seed the disturbed areas the first growing season after the operator closes the facility. Seeding will be accomplished via drilling on the contour whenever practical or by other Division approved methods.

#### 4.1 References

- Allen, Erin. Undated. Colorado Plateau Aquifers. <a href="http://academic.emporia.edu/schulmem/hydro/TERM%20PROJECTS/2007/Allen/Aquifer.html">http://academic.emporia.edu/schulmem/hydro/TERM%20PROJECTS/2007/Allen/Aquifer.html</a>.
- New Mexico Energy, Minerals and Natural Resources Department, Division of Mining and Minerals.

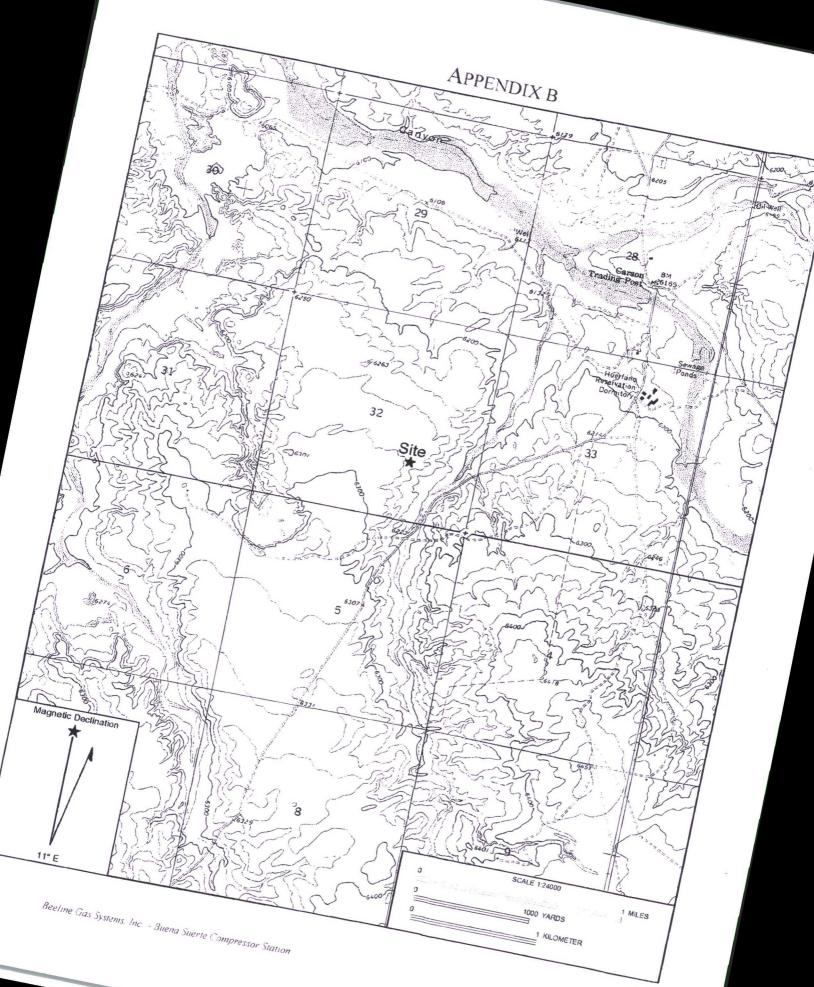
  Database. 2008. Internet accessed August 2008.
- New Mexico Office of the State Engineer. August 2008. iWaters database. Internet accessed August 2008.
- New Mexico WQCC. 2005. State of New Mexico Water Quality Act and the Water Control Commission Regulations.
- United States Department of Agriculture, Forest Service. 2007. Draft Environmental Impact Statement for Surface Management of Gas Leasing and Development. Jicarilla Ranger District, Carson National Forest, Rio Arriba County, New Mexico.
- United States Department of the Interior. Bureau of Land Management. 2003. Final Farmington Resource Management Plan and Final Environmental Impact Statement. Farmington Field Office, Farmington, New Mexico.
- United States Geological Survey. 2001. Groundwater Atlas of the United States: Arizona, Colorado, New Mexico and Utah. USGS Publication HA 730-C; <a href="http://capp.water.usgs.gov">http://capp.water.usgs.gov</a>.

#### APPENDIX A

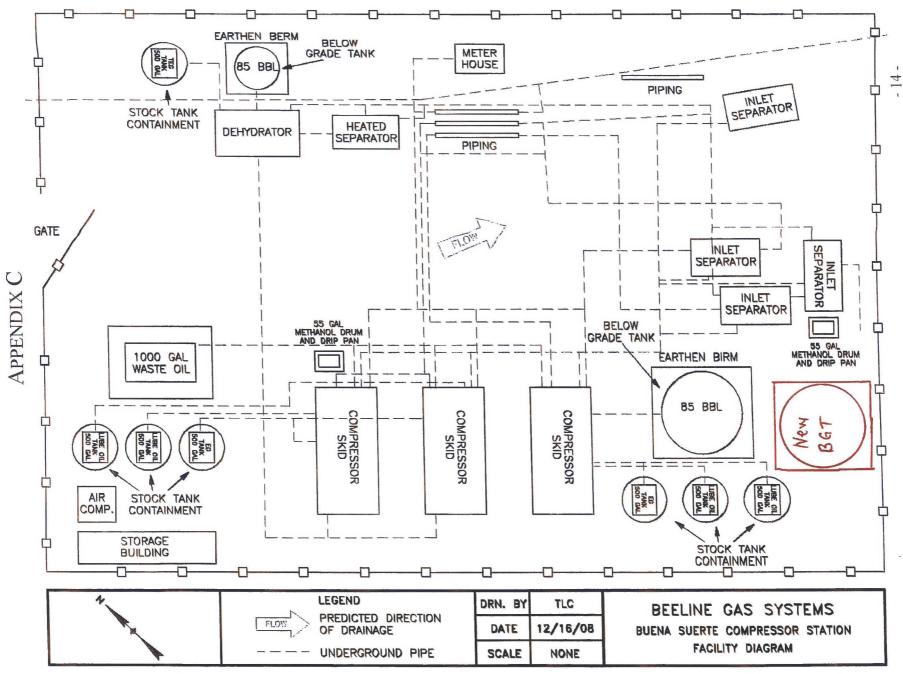


Beeline Gas Systems - Buena Suerte Compressor Station

Location Map - Approximately 20 miles SW of Bloomfield, San Juan County, NM



Haladin, i



#### APPENDIX D

#### ANNUAL FACILITY INSPECTION REPORT CHECKLIST

	Date:	Time:	Inspector:
	X = Satisfactory 0 = Repair or adjustment ned C = See Comments NA = Not applicable		
	Drainage & Secondary Conta	ainment .	
	No oil sheen or run-of	from containment	
	No oil sheen in contair	nment area	
	Berm walls intact and	at design height	
	No standing water in c	ontainment area	
	Tanks and Containers		
	Tanks and drums inspe	ected for leaks	
-	Tanks and drums inspe	ected for corrosion	
_	Hoses, fittings and valv	es inspected for leaks	
3	Security		
_	Entrance gate locked a	nd secure	
_	Tank outlets secure		
E	Remarks/Comments:		
_			
_			