State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

Ken McQueen Cabinet Secretary

Matthias Sayer Deputy Cabinet Secretary David R. Catanach, Division Director Oil Conservation Division



Administrative Order NSL-7506

February 22, 2017

EOG Resources Inc. Attn: Ms. Jordan Kessler

ADMINISTRATIVE NON-STANDARD LOCATION

EOG Resources Inc. OGRID 7377 Convoy 28 State Com No. 501H API No. 30-025-43549

Non-Standard Location

Proposed Location:

	Footages	Unit/Lot	Sec.	Twsp	Range	County_
Surface	598` FNL & 1275` FEL	A	28	24S	33E	Lea
Penetration Point	330` FNL & 1275` FEL	A	28	24S	33E	Lea
Final perforation	330` FSL & 1275` FEL	Р	33	24S	33E	Lea
Terminus	230' FSL & 1275' FEL	P	33	24S	33E	Lea

Proposed Project Area:

		: [.] .				·		· · · · · · · · · · · · · · · · · · ·
Description	<u> </u>		Acres	Pool			Po	ol Code
E/2 E/2 of Sect	ion 2	8	160	Triste	Draw; Bone Sp	oring, East	96	682
E/2 E/2 of Sect	ion 3	3	160		- in it		, , , , , , ⁱⁱ ,	······

Reference is made to your application received on January 31, 2017.

You have requested to drill this horizontal well at an unorthodox oil well location described above in the referenced pool or formation. This location is governed by statewide Rule 19.15.15.9.A NMAC, which provides for 40-acre units, with wells located at least 330 feet from a unit outer boundary. This location is unorthodox because portions of the proposed completed interval are closer to outside boundaries of the proposed project area than any location that would be a standard location under the applicable pool rules.

Your application has been duly filed under the provisions of Division Rules 19.15.15.13 NMAC and 19.15.4.12.A (2) NMAC.

> 1220 South St. Francis Drive • Santa Fe, New Mexico 87505 Phone (505) 476-3441 • Fax (505) 476-3462 • www.emnrd.state.nm.us/ocd

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It is our understanding that EOG Resources Inc. is seeking this location to efficiently produce oil and gas in Section 28 and Section 33 and this well is an infill well positioned between existing wells operated by EOG Y Resources, Inc in this section.

It is also understood that you have given due notice of this application to all operators or owners who are "affected persons," as defined in Rule 19.15.4.12 A (2) NMAC, in all adjoining units towards which the proposed location encroaches

Pursuant to the authority conferred by Division Rule 19.15.15.13 (B) NMAC, the above-described unorthodox location is hereby approved.

The above approvals are subject to your being in compliance with all other applicable Division rules, including, but not limited to Division Rule 19.15.5.9 NMAC.

Jurisdiction of this case is retained for the entry of such further orders as the Division may deem necessary.

DAVID R. CATANACH Director

DRC/lrl

cc: Oil Conservation Division – Hobbs District Office State Land Office – Oil, Gas, and Minerals Division