BATE IN	1/2017	SUSPENSE	ENGINEER MAM	2/01/2017	CTB	PMAM1703258353
			ABOY	T THIS LINE FOR DIVISION USE ONLY		
2	EX Lory	NE	W MEXICO OIL CO	NSERVATION D	E.	
		A	MINISTRATIVE		ON CHEC	KLIST
TI	HIS CHECKLI	ST IS MAND		VE APPLICATIONS FOR ED ESSING AT THE DIVISION I		ISION RULES AND REGULATIONS
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[1]			ICATION - Check Those ocation - Spacing Unit - S NSL NSP		] - C	ase] duction Response] TBPFC JGOPERAting LC 229137
			e Only for [B] or [C] commingling - Storage - M ] DHC [84] CTB [25]			OLM B
		[C] հ	ijection - Disposal - Press			
		[D] C	ther: Specify			
[2]			N REQUIRED TO: - Ch Working, Royalty or (			Not Apply Leli
		(B) [	Offset Operators, Leas	seholders or Surface (	)wner	- King Air 8K. # 3H
		[C] [	Application is One W	hich Requires Publish	ed Legal Notice	· 30-025-4147
		[D] [2	Notification and/or Co	Oncurrent Approval by Commissioner of Public Lands	BLM or SLO	30-025-4147 -King Hing Fe # 4+ Attached, and/or, 30-025-
		[E] [2	For all of the above, P	roof of Notification or	Publication is a	Attached, and/or, $30 - 025 - $
		[F] [	Waivers are Attached			$\frac{P_{O} \cup P_{O}}{P_{O} \cup P_{O} \cup P_{O}} = \frac{P_{O} \cup P_{O}}{P_{O} \cup P_{O} \cup P_{O}}$ TO PROCESS THE TYPE $\frac{P_{O} \vee P_{O}}{P_{O} \cup P_{O}}$
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	val is <b>accu</b>	rate and		y knowledge. I also u	inderstand that i	oplication for administrative no action will be taken on this
		Note: St	atement must be completed b	y an individual with mana	gerial and/or supe	rvisory capacity.
Deb	ora L. Wilb at or Type Na	· · · · · · · · · · · · · · · · · · ·	Deligia	<u>L'Illbourn</u>	Regulatory Ap	nalyst1/18/17

King Ai	r 8	Federal	Com	#3H	& #4H

dwilboum@concho.com c-mail Address

BU	UNITED STATES PARTMENT OF THE IN JREAU OF LAND MANAC NOTICES AND REPOF	JEMENT	OMB	1 APPROVED NO. 1004-0137 January 31, 2018		
Do not use thi	s form for proposals to o I. Use form 3160-3 (APD	drill or to re-enter an	6. If Indian, Allottee			
SUBMIT IN 1	RIPLICATE - Other instr	ructions on page 2	7. If Unit or CA/Agr	7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well Oil Well Gas Well Oth	<u></u>	<u> </u>	8. Well Name and No KING AIR 8 FEL			
2. Name of Operator COG OPERATING LLC		MANDA AVERY	9 API Well No. 30-025-41476			
3a. Address 2208 W MAIN STREET ARTESIA, NM 88210		3b. Phone No. (include area code) Ph: 575-748-6940	10. Field and Pool of LUSK; BONE			
4. Location of Well <i>(Footage, Sec., T.</i> Sec 17 T19S R32E NENW 41			11. County or Parish LEA COUNTY			
12. CHECK THE AF	PROPRIATE BOX(ES)	TO INDICATE NATURE O	F NOTICE, REPORT, OR OT	HER DATA		
TYPE OF SUBMISSION		TYPE O	FACTION			
Notice of Intent	<ul> <li>Acidize</li> <li>Alter Casing</li> </ul>	<ul> <li>Deepen</li> <li>Hydraulic Fracturing</li> </ul>	<ul> <li>Production (Start/Resume)</li> <li>Reclamation</li> </ul>	<ul> <li>Water Shut-Off</li> <li>Well Integrity</li> </ul>		
<ul> <li>Subsequent Report</li> <li>Final Abandonment Notice</li> </ul>	Casing Repair Change Plans	<ul> <li>New Construction</li> <li>Plug and Abandon</li> </ul>	Recomplete Temporarily Abandon	Other Surface Commingling		
13. Describe Proposed or Completed Op	Convert to Injection	Plug Back	UWater Disposal			
testing has been completed. Final Al determined that the site is ready for f COG Operating LLC respectfu production and off-lease gas s King Air 8 Federal Com #3H Lusk; Bone Spring, North Section 17-T19S-R32E API # 30-025-41476 Fed Leases NMNM036100, N Lea County, NM King Air 8 Federal Com #4H Lusk; Bone Spring	andonment Notices must be file inal inspection. Illy requests administrative sales for the following wells	d only after all requirements, includ e approval to pool/surface lea S:	ompletion in a new interval, a Form 31 ling reclamation, have been completed	l and the operator has		
14. I hereby certify that the foregoing is	Electronic Submission #3	65615 verified by the BLM We DPERATING LLC, sent to the	ll Information System Hobbs	<u></u>		
Name (Printed/Typed) AMANDA	AVERY	Title AUTHC	RIZED REPRESENTATIVE			
Signature (Electronic S	Submission)	Date 02/01/2	017			
	THIS SPACE FO	R FEDERAL OR STATE	OFFICE USE			
			· · · · · · · · · · · · · · · · · · ·			
Approved By Conditions of approval, if any, are attache ertify that the applicant holds legal or eq which would entitle the applicant to condu	uitable title to those rights in the	not warrant or subject lease Office		Date		
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent				or agency of the United		
(Instructions on page 2) ** OPERA	FOR-SUBMITTED ** OI	PERATOR-SUBMITTED	* OPERATOR-SUBMITTE	)**		

### Additional data for EC transaction #365615 that would not fit on the form

32. Additional remarks, continued

Section 8-T19S-R32E API # 30-025-42200 Fed Leases: NMNM092771, NMNM095641 Lea County, NM

# CONCHO

# February 1, 2017

Michael McMillan New Mexico Oil Conservation Division 1220 S. Saint Francis Dr. Santa Fe, NM 87505

Re: Pool/Surface Lease Commingle and Off-Lease Measurement

King Air 8 Federal Com #3H Lusk; Bone Spring, North (41450) Sec. 17-T19S-R32E API# 30-025-41476 Lease# NMNM092771, NMNM095641, NMNM107391 Lea County, NM

King Air 8 Federal Com #4H Lusk; Bone Spring (41440) Sec. 8-T19S-R32E API# 30-025-42200 Lease# NMNM092771, NMNM095641 Lea County, NM

#### Mr. McMillan:

COG Operating LLC respectfully requests administrative approval for pool/surface lease commingling and off-lease measurement of the gas only from the referenced wells. Gas from each well will be measured prior to leaving the location, with the gas sales meter being off-lease and located in Unit C, Sec. 8-T19S-R32E, adjacent to the TBM Federal Com #1 battery.

The proposed commingling and off-lease measurement method is in the interest of conservation, economic feasibility and reduction of environmental impact. It will not result in reduced royalties or improper measurement of production. Without approval for pool/surface commingling, which will be necessary for supporting off-lease measurement at an existing point on Frontier's gas sales line, costs will greatly increase and shorten the economic life of the wells.

Please see the attached items:

Administrative Application Checklist

•C-102s for the King Air wells

•Site facility diagrams for the King Air batteries and the TBM battery

•Map showing well spots and lease boundaries

•Map showing well spots and communitization agreements' dedicated acreage

•Data for production sources, measurement and allocation of the gas from the King Air wells

•Proof of notification of interest owners (ownership is diverse)

If you have any questions regarding this application, please contact me at 575-748-6958 or by email at dwilbourn@concho.com

Sincerely,

Debous d. Elelbourn

Debora L. Wilbourn Regulatory Analyst

Enclosures

CORPORATE ADDRESS

ONE CONCHO CENTER | 600 WEST ILLINOIS AVENUE | MIDLAND, TEXAS 79701 P432.683.7443 | F432.683.7441 **ARTESIA WEST OFFICE** 

2208 MAIN STREET | ARTESIA. NEW MEXICO 88210 P575.748.6940 | F575.746.2096

District I       State of New Mexico       Form O         District II       District II       Construction       Revised August         District II       District II       District II       State of New Mexico       Revised August         District IV       District IV       District IV       State Fe, New Mexico       Strate Stoce       State of New Mexico       Strate Stoce         District IV       District IV       State Fe, New Mexico       Strate Stoce       State of New Mexico       Strote       Strote New Mexico       Strote       Strote       Strote New Mexico       Strote       Stroe       Strote       Strote	1, 2011 a Fe o the fice.
Idds N Feesh Dive. Hobs, NM 8240         Birright Areas, NM 88210         District II         District III         District III         District IV         220 S. St Francis Drive         Santa Fe, NM         Santa Fe, New Mexico. 87505         Submit the origon propriate District OF         OPERATOR NAME:       COG Operating LLC         OPERATOR ADDRESS:       2208 W. Main Street, Artesia, NM 88210         APPLICATION FOR SURFACE COMMINCLING (DIVERSE OWNERSHIP)         OPERATOR ADDRESS:       2208 W. Main Street, Artesia, NM 88210         APPLICATION TYPE:          Colspan="2">Pool Comminging Dotters:       2008 W. Main Street, Artesia, NM 88210         APPLICATION TYPE:          Pool Comminging       Clease Comminging Dotters:       2008 W. Main Street, Artesia, NM 88210         Appropriate Contribution         Application to be same         Bits in a Amendment to existing Order?       Yes ZNO:         Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed comminging ZYes       Calculated Value of No:         No <td< td=""><td>1, 2011 a Fe o the fice.</td></td<>	1, 2011 a Fe o the fice.
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1220 S. St Finnes Dr. Santa Fe, NM       Santa Fe, New Mexico 87505       office with one copy of appropriate District Of appropriate District Of appropriate District Of COPERATOR NAME:       COG. Operating LLC         OPERATOR NAME:       COG. Operating LLC       OPERATOR ADDRESS:       2208 W. Main Street, Artesia, NM 88210         APPLICATION TYPE:       □       □       □       □         □       Pool Commingling       □Lease Commingling       ©Ort-Lesse Storage and Measurement (Only if not Surface Commingling EAST-Lesse Storage and Measurement (Only if not Surface Commingling EAST-Lesse Storage and Measurement (Only if not Surface Commingling EAST-LYPE:       □       □         □       Pool Commingling       □Lease Commingling       ©Ort-Lesse Storage and Measurement (Only if not Surface Commingling EAST-LYPE:       □         □       Pool Commingling       □Lease Commingling       ©Ort-Lesse Storage and Measurement (Only if not Surface Commingling EAST-LYPE:       □         □       Pool Commingling       □Commingling       □Commingling       □         ③       Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling @Yes       Noture       Noture         (1) Pool Names and Codes       □       □       □       □       □       □       □       □       □       □       □       □       □       □       □       □<	ngled)
APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)         OPERATOR NAME:       COG.Operating LLC         OPERATOR NAME:       2008 W. Main Street, Artesia, NM 88210         APPLICATION TYPE:       Dot Commingling       Declarating []         Dot Commingling       Lease Commingling       ØPol and Lease Commingling       ØOFI-Lease Storage and Measurement (Only if not Surface Commingling         Is this an Amendment to existing Order?       Dyes       Sho? If "Yes", please include the appropriate Order No.         Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling       Measurement (Only if not Surface Commingling []         [] Subia an Amendment to existing Order?       Press attach sheets with the following information         [] (1) Pool Names and Codes       Forwities/PBTU of       Calculated Gavities /         [] (1) Pool Names and Codes       Forwities/PBTU of       Calculated Gavities /         [] Production       BrU of Commingled       Production         [] Production       See attached       BrU of Commingle?       Measurement type:         [] Are any wells producing at top allowables?       Dyes: [] Mo       See [] Mo         [] (2) Are any wells producing at top allowables?       Dyes: [] Mo       If "yes", describe why commingling should be approved         [] (3) Has all interest owners been notified by certifie	ngled)
OPERATOR NAME:       COG.Operating LLC         OPERATOR ADDRESS:       208 W. Main Street, Artesia, NM 88210         APPLICATION TYPE:       □         □ Pool Commingling       □Dese Commingling       ②Off-Lease Storage and Measurement (Only if not Surface Commingling         LEASE.TYPE:       □ Fee       □ Static       ☑ Federal         Is this an Amendment to existing Order?       □Yes       ☑No       If "Yes"; please include the appropriate Order No.         Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling       ☑Yes       No         (1) Pool Names and Codes       Gravities / BTU of Non-Commingled       Calculated Gravities / BTU of Commingled       Calculated Value of Commingled       Volue         Itsk; Bone Spring - 41440       See attached       Is ease attached       Is       Is         (2) Are any wells producing at top allowables?       □Yes       ☑No       If "yes", describe why commingling should be approved         (4) Measurement type:       ☑Metering       □Other (Specify)       (5) KEASE COMMINGLING.         (5) Has all interest owners been notified by certified mail of the proposed commingling?       ☑Yes       □No.         (6) Will commingling decrease the value of production?       □Yes       ☑No       If "yes", describe why commingling should be approved         (6) Has all i	<u></u>
OPERATOR ADDRESS:       2208 W. Main Street, Artesia, NM 88210         APPLICATION TYPE:       □         □ Pool Commingting.       □ Lease Commingting.       ⊠Pool and Lease Commingting.       ⊠Off-Lease Storage and Measurement (Only if not Surface Commingting.         LEASE_TYPE:       □       Fee       □       State       ⊠       Federal         Is this an Amendment to existing Order?       □ Yes       ⊠No. "If "Yes", please include the appropriate Order No.	<u></u>
APPLICATION TYPE:         Pool Commingting       Lease Commingting       ØPool and Lease Commingting       ØOff-Lease Storage and Measurement (Only if not Surface Commingting         Is this an Amendment to existing Order?       Yes       No       If Yes?, please include the appropriate Order No.         Have the Burieau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingting       ØYes       No         (1) Pool Names and Codes       Gravities / BTU of Non-Commingted Production       Calculated Yalue of Commingted Production       Calculated Value of Commingted Production         (2) Are any, wells producing at top allowables?       IYes       IYes       No       If 'yes', describe why commingting should be approved         (2) Are any, wells producing at top allowables?       IYes       IYes       No       If 'yes', describe why commingting should be approved         (2) Are any, wells producing at top allowables?       IYes       INo       If 'yes', describe why commingting should be approved         (4) Measurement type:       ØMetering       Other (Specify)       If 'yes', describe why commingting should be approved         (1) Pool Name and Code.       (2) Is all production from same source of supply?       IYes       No       If 'yes', describe why commingting should be approved	<u></u>
□ Pool Comminging       □ Lease Comminging       ☑ Pool and Lease Comminging       ☑ Off-Lease Storage and Measurement (Only if not Surface Comminging)         □ LEASE TYPE       □ Fee       □ State       ☑ Federal         □ Is this an Amendment to existing Order?       □ Yes       ☑ No       □ fif "Yes"; please include the appropriate Order No.         □ Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling       ☑ (A) POOL COMMINGLING         □ Yes       □ No       (A) POOL COMMINGLING         Please attach sheets with the following information       I calculated Value of Commingled Production         [1] Pool Names and Codes       □ Gravities / BTU of Commingled Production       Calculated Value of Commingled Production         [2] Are any wells producing at top allowables?       □ Yes       ☑ No	<u></u>
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Lusk; Bone Spring - 41440       See attached         Lusk; Bone Spring, North - 41450       See attached         (2) Are any wells producing at top allowables?       Yes No         (3) Has all interest owners been notified by certified mail of the proposed commingling?       Yes No.         (4) Measurement type:       Metering Other (Specify)         (5) Will commingling decrease the value of production?       Yes No If "yes", describe why commingling should be approved         (1) Pool Name and Code.       (2) Is all production from same source of supply?       Yes No         (3) Has all interest owners been notified by certified mail of the proposed commingling?       Yes No	nes
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<ul> <li>(2) Is all production from same source of supply? □Yes ⊠No</li> <li>(3) Has all interest owners been notified by certified mail of the proposed commingling? ⊠Yes □No</li> </ul>	
(3) Has all interest owners been notified by certified mail of the proposed commingling?	······································
(C) POOL and LEASE COMMINGLING	
Please attach sheets with the following information	
(1) Complete Sections A and E.	e a la sei l'a
(D) OFF-LEASE STORAGE and MEASUREMENT	
Please attached sheets with the following information	
<ul> <li>(1) Is all production from same source of supply? □Yes ⊠No</li> <li>(2) Include proof of notice to all interest owners.</li> </ul>	
(E) ADDITIONAL INFORMATION (for all application types)	
(1) A schematic diagram of facility, including legal location.	
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.	
(3) Lease Names, Lease and Well Numbers, and API Numbers.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE: Alegana & Yelelhouen TITLE: Regulatory Analyst DATE: 01/17/201	
TYPE OR PRINT NAME <u>Debora Wilbourn</u> TELEPHONE NO.: <u>575-748-6958</u>	
E-MAIL ADDRESS dwilbourn@concho.com	

## **Economic Justification Work Sheet** Frontier CDP Meter #6065029

**Pool/Surface Lease Commingle and Off-Lease Gas Sales** 

### Individual Well Production

Federal Lease	NMN	10036100	NMNM001	771 NMANIMOO	5641, NMNM1073	01
		10020100	, 111111111072	<i></i>	5041, INIVIANI IU/3	<b>71</b>
<b>Royalty Rate</b>	12.5%;	CA in pro	ogress			
Well Name			MCFPD	Dry BTH	Value/mof	

			DITDIC	
King Air 8	· · · · · · · · · · · · · · · · · · ·	633	1446	3.65/mcf
	· · · · · · · · · · · · · · · · · · ·			
Allocation Meter #3	90022285			
			and dealers and the	

H2S: None Detected

# Federal Lease NMNM092771, NMNM95641 Royalty Rate 12.5%; CA# NMNM134754

wen mame	<u>MCFPD</u>	Dry BIU	Value/mcf
King Air 8	110	1239 IIIII	3.65/mcf
Federal Com 4H	······		
Meter #???			· · · · · · · ·

H2S: .0001 mol%

## **Combined Production**

: ::.	Federal Leases NMNN	10036100, NMNM09	2771, NMNM09	5641, NMNM107391
	Royalty Rate 12.5%			
•	Facility Name	MCFPD	Dry BTU	Value/mcf
	Frontier	.743.	1416	3.65/mcf

Frontier 743 CDP Meter #6065029

As per our contract with the gas purchaser, commingling gas production will not reduce royalty value.

CONFIDENTIAL

Signed: Nelson S. Ellebourn Printed Name: Debora L. Wilbourn

Title: Regulatory Analyst Date: 1/19/17

Atchafalaya Measurement, Inc. 416 East Main Street Artesia, NM 88210 1/19/2017 10:46 AM Phone: 575-746-3481 888-421-9453 Fax: 575-748-9852 jhernandez@ami.email

### **GAS ANALYSIS REPORT**

Analysis For: COG OPERATING, L.L.C. Field Name: Well Name: KING AIR 8 #3H Station Number: N/A Purpose: SPOT Sample Deg. F: 60.0 Volume/Day: Formation: Line PSIG: 55.6 Line PSIA: 68.8

		GAS CO	MPONENTS
		MOL%	GPM
Oxygen	O2:	0.0000	
Carbon Dioxide	C02:	0.2302	
Nitrogen	N2:	2.3895	
Hydrogen Sulfid	e H2S:	0.0000	
Methane	C1:	65.8416	
Ethane	C2:	15.6914	4.1954
Propane	C3:	8.8948	2.4499
Iso-Butane	IC4:	1.0867	0.3555
Nor-Butane	NC4:	2.7473	0.8659
Iso-Pentane	IC5:	0.6976	0.2551
Nor-Pentanes	NC5:	0.6955	0.2521
Hexanes Plus	C6+:	1.7254	0.7501
Totals	-	100.0000	9.1240

Run No: 2170119-06 Date Run: 01/19/2017 Date Sampled: 01/18/2017 Producer: COG OPERATING, L.L.C. County: LEA State: NM Sampled By: DERYL ELROD Atmos Deg. F: 53

Pressure Base: 14.730 Real BTU Dry: 1446.483 Real BTU Wet: 1421.372

Calc. Ideal Gravity: 0.8568 Calc. Real Gravity: 0.8609 Field Gravity: Standard Pressure: 14.696 Ideal BTU Dry: 1435.753 Ideal BTU Wet: 1410.771 Z Factor: 0.9949 Average Mol Weight: 24.8152 Average CuFt/Gal: 52.3573 26 lb. Product: 1.9726 Ethane+ GPM: 9.1240 Propane+ GPM: 4.9286 Butane+ GPM: 2.4787 Pentane+ GPM: 1.2573

Remarks:

H2S IN GAS STREAM ON LOCATION: NONE DETECTED

Analysis By: James Hernandez

Atchafalaya Measurement, Inc. 416 East Main Street Artesia, NM 88210

1/19/2017 10:48 AM Phone: 575-746-3481 888-421-9453 Fax: 575-748-9852 Jhernandez@ami.email

### **GAS ANALYSIS REPORT**

Analysis For: COG OPERATING, L.L.C. Field Name: Well Name: KING AIR 8 #4H Station Number: N/A Purpose: SPOT Sample Deg. F: 60.0 Volume/Day: Formation: Line PSIG: 101.6 Line PSIA: 114.8

		GAS COMPONENTS			
		MOL%	GPM		
Oxygen	O2:	0.0000			
<b>Carbon Dioxide</b>	C02:	0.1963			
Nitrogen	N2:	3.5732			
Hydrogen Sulfid	e H2S:	0.0001			
Methane	C1:	75.9630			
Ethane	C2:	11.4267	3.0552		
Propane	C3:	5.5378	1.5253		
Iso-Butane	IC4:	0.6324	0.2069		
Nor-Butane	NC4:	1.4806	0.4667		
Iso-Pentane	IC5:	0.3095	0.1132		
Nor-Pentanes	NC5:	0.2823	0.1023		
Hexanes Plus	C6+:	0.5981	0.2600		
Totals	~	100.0000	5.7296		

Run No: 2170119-07 Date Run: 01/19/2017 Date Sampled: 01/18/2017 Producer: COG OPERATING, L.L.C. County: LEA State: NM Sampled By: DERYL ELROD Atmos Deg. F: 53

Pressure Base: 14.730 Real BTU Dry: 1239.229 Real BTU Wet: 1217.716

Calc. Ideal Gravity: 0.7376
Calc. Real Gravity: 0.7400
Field Gravity:
Standard Pressure: 14.696
Ideal BTU Dry: 1232.026
Ideal BTU Wet: 1210.589
Z Factor: 0.9965
Average Mol Weight: 21.3640
Average CuFt/Gal: 55.5589
26 lb. Product: 0.7359
Ethane+ GPM: 5.7295
Propane+ GPM: 2.6743
Butane+ GPM: 1.1490
Pentane+ GPM: 0.4755

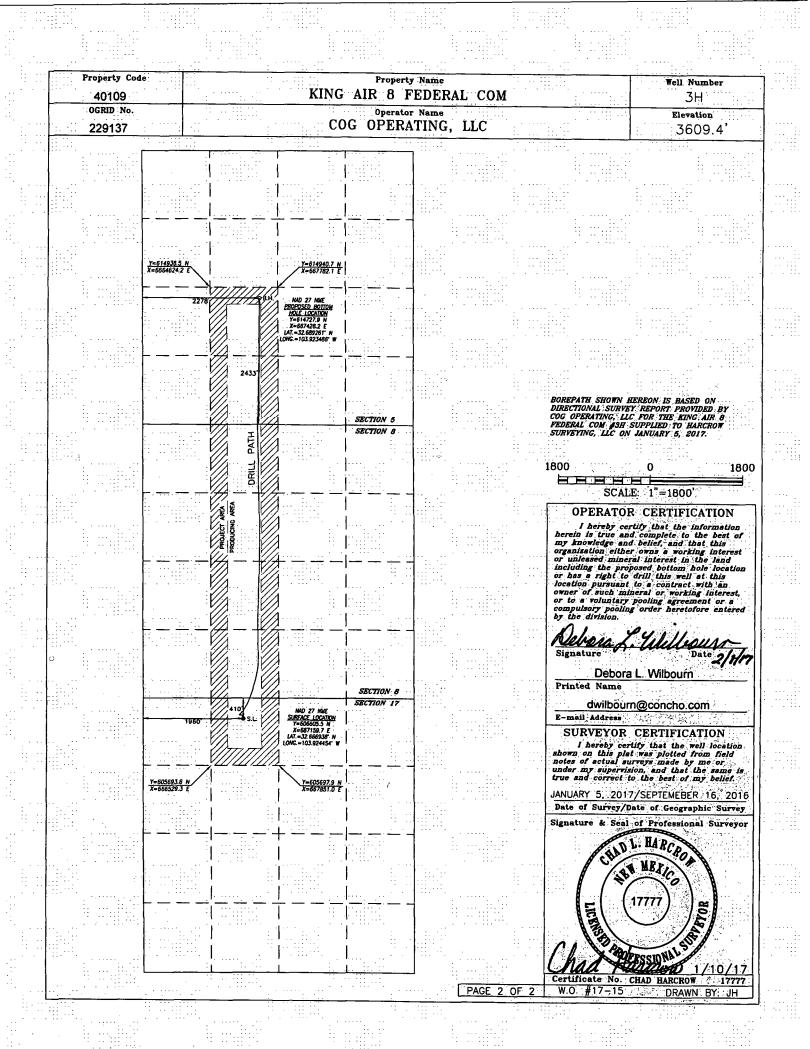
Remarks: H2S IN GAS STREAM ON LOCATION: 0.0001% = 1.0 PPM

10

**Analysis By: James Hernandez** 

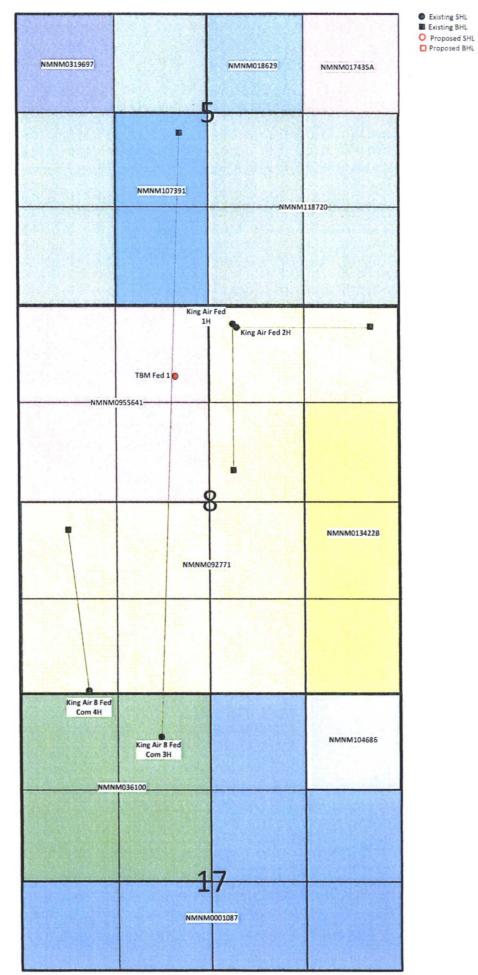
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TRICT. I. N. FRENCH. DR., HOBBS, NM 98 (575) 333-5101 Par: (576) 393-0 TRICT. II. S. FIRST. ST., ARTESIA, NM :: (575) 746-1283 Par: (576) 74 TRICTIII.	88210 8-97720 OIL C	erals & Natur		SION	Revised A Submit one copy t	form C-102 agust 1, 2011 o appropriate ct Office
TRICT. III RIO BRAZOS RD., AZTEC, N 6: (505) 334-0178 Par: (505) TRICT. IV S. ST. FRANCIS DR., SANTA P. 6: (505) 476-3460 Far: (505)	· · · · · · · · · · · · · · · · · · ·	Jairta Fe, New	Mexico 07505		·····	ED REPORT
API Number 30-025-41476	WELL LC	CATION AND AC	REAGE DEDICAT	ON PLAT Pool Name sk; Bone Spring, N	lotth	· · · · · · · · · · · · · · · · · · ·
Property Code 40109		Propert KING AIR 8 F	'EDERAL COM		Well Num	ıber
OGRID No. 229137		Operator			Elevatio 360	
L or lot No. Section C 17	Township Range 19-S 32-E	Surface Lot Idn Feet from 410	Location the North/South line NORTH	Feet from the 1960	East/West line WEST	County LEA
IL or lot No: Section K 5	Bottom Township Range 19-S 32-E	Hole Location If Lot Idn Feet from 2433		face Feet from the 2278	East/West line WEST	County LEA
Dedicated Acres Joint o	or Infill Consolidation	Code Order No.				
	VILL BE ASSIGNED	TO THIS COMPLETI	ON UNTIL ALL INTE SEN, APPROVED BY	RESTS HAVE BE	EN CONSOLID	ATED
		UNTI HAS B	DEN, APPRUVED BY		·····	
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				W.O. # 17-		1 OF 2 BY: JH

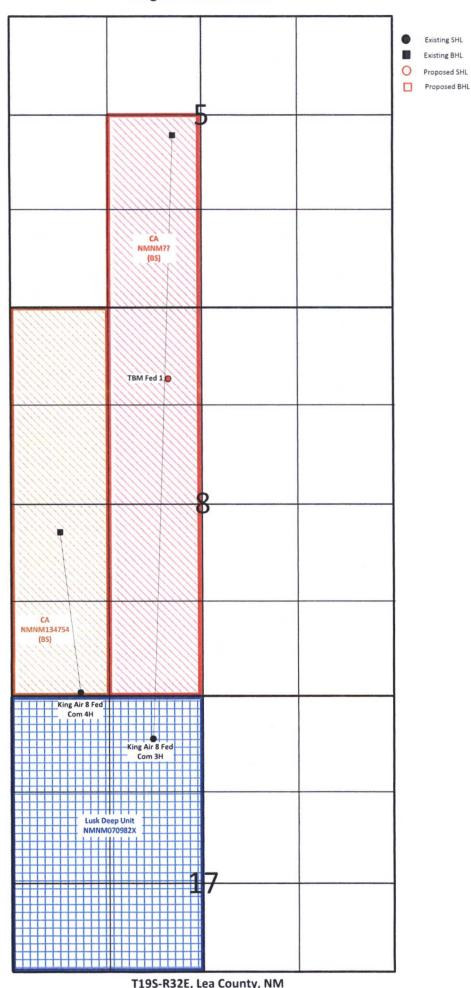
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M     8     19-S     32-E     58     SOUTH       Bottom Hole Location If Different From Surface       or lot No.     Section     Township     Range     Lot Idn     Feet from the     North/South line       D     8     19-S     32-E     341     NORTH	Pool Name Lusk; Bone Feet from the 982	East/West line WEST	<b>n</b>	
30-025-42200         Property Name         Addition         Property Name         Addition         OGRID No.         Operator Name         COG OPERATING, LLC         Surface Location         or lot No.         Section         Township         Range         Lot Idn         Feet from the         North/South line         M         Bottom Hole Location If Different From Surface         or lot No.         Section         Township         Bottom Hole Location If Different From Surface         Or lot No.         Section         D         Bottom Hole Location If Different From Surface         Or lot No.         Section         Township         Range         Lot Idn         Peet from the         NORTH         D <td col<="" th=""><th>Feet from the 982 Ce</th><th>Well Num 4H Elevatio 3610 East/West line WEST East/West line</th><th>n 5 County LEA</th></td>	<th>Feet from the 982 Ce</th> <th>Well Num 4H Elevatio 3610 East/West line WEST East/West line</th> <th>n 5 County LEA</th>	Feet from the 982 Ce	Well Num 4H Elevatio 3610 East/West line WEST East/West line	n 5 County LEA
40109       KING AIR 8 FEDERAL         OCRID No.       Operator Name         229137       COG OPERATING, LLC         Surface Location       Surface Location         L or lot No.       Section         M       8         19-S       32-E         Bottom Hole Location If Different From Surface         L or lot No.       Section         8       19-S         32-E       58         SOUTH         Bottom Hole Location If Different From Surface         L or lot No.       Section         19-S       32-E         341       NORTH         edicated Acres       Joint or Infill         Consolidation Code       Order No.         NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERES	982 Ce Feet from the	4H Elevatio 3610 East/West line WEST East/West line	n 5 County LEA	
OGRID No.       Operator Name         229137       COG OPERATING, LLC         Surface Location       Surface Location         . or lot No.       Section       Township       Range       Lot Idn       Peet from the       North/South line       Interpretation         M       8       19-S       32-E       58       SOUTH         Bottom Hole Location If Different From Surfact       Orth/South line       Interpretation         .or lot No.       Section       Township       Range       Lot Idn       Feet from the       North/South line       Interpretation         .or lot No.       Section       Township       Range       Lot Idn       Feet from the       North/South line       Interpretation         .or lot No.       Section       Township       Range       Lot Idn       Feet from the       North/South line       Interpretation         .or lot No.       19-S       32-E       341       NORTH         .edicated Acres       Joint or Infill       Consolidation Code       Order No.         //CO       NO ALLOWABLE       WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERES	982 Ce Feet from the	Elevatio 3610 East/West line WEST East/West line	5 County LEA	
Surface Location         or lot No.       Section       Township       Range       Lot Idn       Feet from the       North/South line       Interface         M       8       19-S       32-E       58       SOUTH       Interface       Inte	982 Ce Feet from the	East/West line WEST East/West line	County LEA	
or lot No.       Section       Township       Range       Lot Idn       Feet from the       North/South line       I         M       8       19-S       32-E       58       SOUTH         Bottom Hole Location If Different From Surfaction Is Different From Surfaction         Township         A or lot No.       Section       Township         Barge       Lot Idn       Feet from the       North/South line         D       8       19-S       32-E       341       NORTH         edicated Acres       Joint or Infill       Consolidation Code       Order No.         IGO       NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERES	982 Ce Feet from the	WEST East/West line	LEA	
M       8       19-S       32-E       58       SOUTH         Bottom Hole Location If Different From Surface         or lot No.       Section       Township       Range       Lot Idn       Feet from the       North/South line       I         D       8       19-S       32-E       341       NORTH         edicated Acres       Joint or Infill       Consolidation Code       Order No.         IGO       NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERES	982 Ce Feet from the	WEST East/West line	LEA	
L or lot No. Section Township Range Lot Idn Feet from the North/South line I D 8 19-S 32-E 341 NORTH Dedicated Acres Joint or Infill Consolidation Code Order No. 160 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERES	Feet from the			
D     8     19-S     32-E     341     NORTH       Dedicated Acres     Joint or Infill     Consolidation Code     Order No.       IGO     NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTEREST			County	
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERES	649	WEST		
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERES			LEA	
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERES	a a la construcción de l			
X=665163.6 E SURFEYING, LLC FOR THE KING AIR B FEDERAL #4H SUPPLIED TO HARCROW SURFEYING, LLC ON JANUARY 18, 2017	owner of such m	o drill this well at to a contract wi nineral of working y pooling agreementing order heretofor	interest, at or a	
NAD 27 NME	<u><u><u>Allia</u>a</u> Signature</u>	L.Wilbon	m 10 2/11-	
HOLE LOCATION Y=611950.9 N	Debora- Printed Name	L.Wilbou	<u>rn</u>	
X=665815.3 E LAT.=32.681195' N LONG.=103.794417' W	E-mail Address	rh@concho		
	I hereby ce shown on this pl	CERTIFICAT ertify that the well lat was plotted from	l location m field	
NAD 27 SURFACE LOCATION	notes of actual s under my superv	surveys made by n rision, and that the to the best of my	ne or same is	
E         SURFACE LOCATION           Y=607069.4 N           X=666180.4 E		2013/JANUARY te of Survey	<u>2017</u>	
$\begin{array}{c} Y = 607069.4 \ N \\ X = 666180.4 \ E \\ U \\ D \\ D \\ C \\ Q \\ C \\ Q \\ C \\ Q \\ C \\ Q \\ C \\ C$		al of Professional	Surveyor	
	CHAD	L. HARCROL		
Y=607007.2 N				

## King Air Federal Wells





**King Air Federal Wells** 

T19S-R32E, Lea County, NM

### DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT CASE RECORDATION (MASS) Serial Register Page

Run Time: 11:51 AM

Run Date: 01/18/2017

# 01 02-25-1920;041STAT0437;30USC181ETSEQ

## **Total Acres**

Serial Number: NMNM-- - 036100

.....

867.850

Serial Number NMNM---036100

Case Type 311211: O&G LSE SIMO PUBLIC LAND Commodity 459: **OIL & GAS** Case Disposition: CLOSED

Name & Address				Int Rel	% Interest
SPEAR ELLIE		BOX 309	HOBBS NM 88240	LESSEE	100.00000000
			Serial Numbe	er: NMNM 0361	00
Mer Twp Rng Sec	STyp	SNr Suff Subdivision	District/Field Office	County	Mgmt Agency
23 0150N 0090W 006	LOTS	4-7;	FARMINGTON FIELD OFFICE	MCKINLEY	BUREAU OF LAND MGMT
23 0150N 0090W 020	ALIQ	E2;	FARMINGTON FIELD OFFICE	MCKINLEY	BUREAU OF LAND MGMT
23 0150N 0090W 022	ALIQ	N2;	FARMINGTON FIELD OFFICE	MCKINLEY	BUREAU OF LAND MGMT
23 0150N 0090W 030	ALIQ	S2SE;	FARMINGTON FIELD OFFICE	MCKINLEY	BUREAU OF LAND MGMT

		Serial Number: NMNM 036100			
Act Date	Code	Action	Action Remark	Pending Office	
02/12/1979	387	CASE ESTABLISHED	PARCEL #378		
02/13/1979	888	DRAWING HELD			
03/22/1979	237	LEASE ISSUED			
04/01/1979	530	RLTY RATE - 12 1/2%			
04/01/1979	868	EFFECTIVE DATE	NM		
03/29/1982	111	RENTAL RECEIVED	04/01/1982-03/31/1983		
03/08/1983	111	RENTAL RECEIVED	04/01/1983-03/31/1984		
03/05/1984	111	RENTAL RECEIVED	04/01/1984-03/31/1985		
02/04/1985	111	RENTAL RECEIVED	04/01/1985-03/31/1986		
03/04/1986	111	RENTAL RECEIVED	04/01/1986-03/31/1987		
04/02/1987	111	RENTAL RECEIVED	04/01/1987-03/31/1988		
08/31/1987	974	AUTOMATED RECORD VERIF	MLO/GB		
10/27/1988	963	CASE MICROFILMED/SCANNED	CNUM 565,122		
03/31/1989	202	COMP PENDING			
03/31/1989	234	EXPIRED			
03/31/1989	970	CASE CLOSED			
07/24/1989	974	AUTOMATED RECORD VERIF	LBO/LVM		
08/11/1989	600	RECORDS NOTED			
10/06/1989	121	COMP REPORT REQUESTED			
11/06/1989	123	COMP REPORT RECEIVED			
12/03/1991	163	CASE SENT TO NARA			

Line Nr 0001

049-92-0006,90F34,218510

Remarks

Page 1 of 5

### DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT CASE RECORDATION (MASS) Serial Register Page

Run Time: 11:49 AM

Serial Number

NMNM--- 092771

Page 1 of 2

Run Date: 01/18/2017

#### 01 12-22-1987;101STAT1330;30USC181 ET SE Case Type 312021: O&G LSE COMP PD -1987 Commodity 459: OIL & GAS Case Disposition: AUTHORIZED

### Serial Number: NMNM-- - 092771

**Total Acres** 

680.000

		Int Rel	% Interest
600 W ILLINOIS AVE	MIDLAND TX 797014882	OPERATING RIGHTS	0.000000000
600 W ILLINOIS AVE, ONE CONCHO C	EF MIDLAND TX 797014882	OPERATING RIGHTS	0.000000000
704 W BULLOCK AVE	ARTESIA NM 882102337	OPERATING RIGHTS	0.00000000
PO BOX 4	LOCO HILLS NM 882550004	<b>OPERATING RIGHTS</b>	0.000000000
PO BOX 4	LOCO HILLS NM 88255	LESSEE	100.00000000
2000 POST OAK BLVD STE 100	HOUSTON TX 770564497	OPERATING RIGHTS	0.00000000
	Carial Normham N	MNM 000774	
	600 W ILLINOIS AVE, ONE CONCHO C 704 W BULLOCK AVE PO BOX 4 PO BOX 4	600 W ILLINOIS AVE, ONE CONCHO CEI MIDLAND TX 797014882704 W BULLOCK AVEARTESIA NM 882102337PO BOX 4LOCO HILLS NM 882550004PO BOX 4LOCO HILLS NM 882552000 POST OAK BLVD STE 100HOUSTON TX 770564497	600 W ILLINOIS AVE, ONE CONCHO CEI MIDLAND TX 797014882OPERATING RIGHTS704 W BULLOCK AVEARTESIA NM 882102337OPERATING RIGHTSPO BOX 4LOCO HILLS NM 882550004OPERATING RIGHTSPO BOX 4LOCO HILLS NM 88255LESSEE

				Serial Num	ber: NWNW 094	2771
Me	r Twp Rng Sec	STyp	SNr Suff Subdivision	District/Field Office	County	Mgmt Agency
23	01905 0320E 008	ALIQ	NENE,W2E2,SW;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	01905 0320E 011	ALIQ	S2NW,SW,W2SE;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

			Serial Number: NMNM 092771	
Act Date	Code	Action	Action Remark	Pending Office
01/18/1994	387	CASE ESTABLISHED	9401083	
01/19/1994	191	SALE HELD		
01/19/1994	267	BID RECEIVED	\$52360.00;	
01/19/1994	392	MONIES RECEIVED	\$52360.00;	
02/04/1994	237	LEASE ISSUED		
02/04/1994	974	AUTOMATED RECORD VERIF	MCS/MV	
02/24/1994	111	RENTAL RECEIVED	\$1020.00;21/MULTIPLE	
03/01/1994	496	FUND CODE	05;145003	
03/01/1994	530	RLTY RATE - 12 1/2%		
03/01/1994	868	EFFECTIVE DATE		
03/02/1994	600	RECORDS NOTED		
02/03/1995	084	RENTAL RECEIVED BY ONRR	\$1020.00;21/00000003	
2/16/1996	084	RENTAL RECEIVED BY ONRR	\$1020.00;21/00000004	
1/21/1997	084	RENTAL RECEIVED BY ONRR	\$1020.00;21/00000005	
02/03/1997	932	TRF OPER RGTS FILED	WESTALL/ARCO	
03/12/1997	933	TRF OPER RGTS APPROVED	EFF 03/01/97;	
3/12/1997	974	AUTOMATED RECORD VERIF	JLV	
02/12/1998	084	RENTAL RECEIVED BY ONRR	\$1020.00;21/00000006	
02/03/1999	084	RENTAL RECEIVED BY ONRR	\$1360.00;21/00000007	
01/18/2000	084	RENTAL RECEIVED BY ONRR	\$1360;21/75	
04/05/2000	932	TRF OPER RGTS FILED	WESTALL/MARBOB	
04/18/2000	932	TRF OPER RGTS FILED	ATLANTIC/MARBOB	
06/09/2000	933	TRF OPER RGTS APPROVED	EFF 05/01/00;1	
06/09/2000	933	TRF OPER RGTS APPROVED	EFF 05/01/00;2	
06/09/2000	974	AUTOMATED RECORD VERIF	JLV	
02/16/2001	084	RENTAL RECEIVED BY ONRR	\$1360;21/91	
06/12/2001	650	HELD BY PROD - ACTUAL	/1/	
07/11/2001	643	PRODUCTION DETERMINATION	/1/	
07/11/2001	658	MEMO OF 1ST PROD-ACTUAL	/1/01;	
10/26/2001	899	TRF OF ORR FILED	WESTALL, RAY;1	

### DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT CASE RECORDATION (MASS) Serial Register Page

Run Date: 01/18/2017

#### 01 12-22-1987;101STAT1330;30USC181 ET SE Case Type 312021: O&G LSE COMP PD -1987 Commodity 459: **OIL & GAS Case Disposition: AUTHORIZED**

#### Serial Number: NMNM-- - 095641 Int Rel % Interest Name & Address COG OPERATING LLC 600 W ILLINOIS AVE MIDLAND TX 797014882 **OPERATING RIGHTS** 0.000000000 CONCHO OIL & GAS LLC 600 W ILLINOIS AVE, ONE CONCHO CEI MIDLAND TX 797014882 **OPERATING RIGHTS** 0.000000000 ELM RIDGE EXPLORATION CO 12225 GREENVILLE AVE STE 950 DALLAS TX 752430597 **OPERATING RIGHTS** 0.000000000 LLC WESTALL RAY LOCO HILLS NM 88255 PO BOX 4 LESSEE 100.000000000 ZPZ DELAWARE I LLC 2000 POST OAK BLVD STE 100 HOUSTON TX 770564497 **OPERATING RIGHTS** 0.000000000 Serial Number: NMNM-- - 095641 SNr Suff Subdivision District/Field Office STyp Mer Twp Rng Sec County Mgmt Agency 23 01905 0320E 008 ALIQ NW; CARLSBAD FIELD OFFICE LEA BUREAU OF LAND MGMT

			Serial Number: NMNM 095641		
Act Date	Code	Action	Action Remark	Pending Office	
01/17/1995	600	RECORDS NOTED			
07/18/1995	387	CASE ESTABLISHED	9507135		
07/19/1995	191	SALE HELD			
07/19/1995	267	BID RECEIVED	\$14400.00;		
07/19/1995	392	MONIES RECEIVED	\$14400.00;		
08/10/1995	237	LEASE ISSUED			
08/10/1995	974	AUTOMATED RECORD VERIF	LBO		
08/22/1995	084	RENTAL RECEIVED BY ONRR	\$240.00;21/MULTIPLE		
09/01/1995	496	FUND CODE	05;145003		
09/01/1995	530	RLTY RATE - 12 1/2%			
09/01/1995	868	EFFECTIVE DATE			
09/18/1995	963	CASE MICROFILMED/SCANNED	JDS		
08/22/1996	084	RENTAL RECEIVED BY ONRR	\$240.00;21/000000050		
02/03/1997	932	TRF OPER RGTS FILED	WESTALL/ARCO		
03/12/1997	933	TRF OPER RGTS APPROVED	EFF 03/01/97;		
03/12/1997	974	AUTOMATED RECORD VERIF	JLV		
08/18/1997	084	RENTAL RECEIVED BY ONRR	\$240.00;21/000000061		
08/13/1998	084	RENTAL RECEIVED BY ONRR	\$240.00;21/000000067		
09/16/1999	084	RENTAL RECEIVED BY ONRR	\$240.00;11/73		
11/01/1999	791	TERMINAT'N NOTICE ISSUED	CLASS II;		
11/01/1999	974	AUTOMATED RECORD VERIF	GSB		
01/11/2000	791	TERMINAT'N NOTICE ISSUED	CLASS I;		
01/11/2000	792	TERMINATION VACATED	CLASS II;		
01/11/2000	974	AUTOMATED RECORD VERIF	LBO		
01/18/2000	284	REINSTATEMENT FILED			
01/31/2000	282	REINSTATEMENT APPROVED	CLASS I EFF 9/1/00;		
01/31/2000	974	AUTOMATED RECORD VERIF	LBO		
04/05/2000	932	TRF OPER RGTS FILED	WESTALL/MARBOB		
04/18/2000	932	TRF OPER RGTS FILED	ATLANTIC/MARBOB		
06/09/2000	933	TRF OPER RGTS APPROVED	01EFF 05/01/00;		
06/09/2000	933	TRF OPER RGTS APPROVED	02EFF 05/01/00;		
06/09/2000	974	AUTOMATED RECORD VERIF	JLV		

Run Time: 11:51 AM

Serial Number

NMNM--- 095641

Page 2 of 5

**Total Acres** 

160.000

#### NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

### DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT CASE RECORDATION (MASS) Serial Register Page

Run Date: 01/18/2017

#### 01 12-22-1987;101STAT1330;30USC181 ET SE Case Type 312021: O&G LSE COMP PD -1987 Commodity 459: OIL & GAS Case Disposition: AUTHORIZED

#### Serial Number: NMNM-- - 107391 Int Rol

Name & Address			Int Re	1	% Interest
CHEVRON MIDCONTINENT LP	6301 DEAUVILLE	MIDLAND TX 797062964	OPERA	TING RIGHTS	0.000000000
ECHO PROD INC	PO BOX 1210	GRAHAM TX 76450	LESSEE		100.00000000
LATIGO PETROLEUM INC	15 W 6TH ST #1100	TULSA OK 74119	OPERA	TING RIGHTS	0.000000000
OXY USA INC	5 GREENWAY PLZ #110	HOUSTON TX 770460521	OPERA	TING RIGHTS	0.000000000
TALUS INC	PO BOX 1210	GRAHAM TX 76450	OPERA	TING RIGHTS	0.000000000
THE ALLAR CO	PO BOX 1567	GRAHAM TX 76450	OPERA	TING RIGHTS	0.000000000
TWIN MONTANA INC	BOX 1210	GRAHAM TX 76450	OPERA	TING RIGHTS	0.000000000
		Serial Numbe	r: NMNM 107	7391	
Mer Twp Rng Sec STyp S	SNr Suff Subdivision	District/Field Office	County	Mgmt Ag	ency
23 01905 0320E 005 ALIQ	E2SW;	CARLSBAD FIELD OFFICE	LEA	BUREAU	OF LAND MGMT

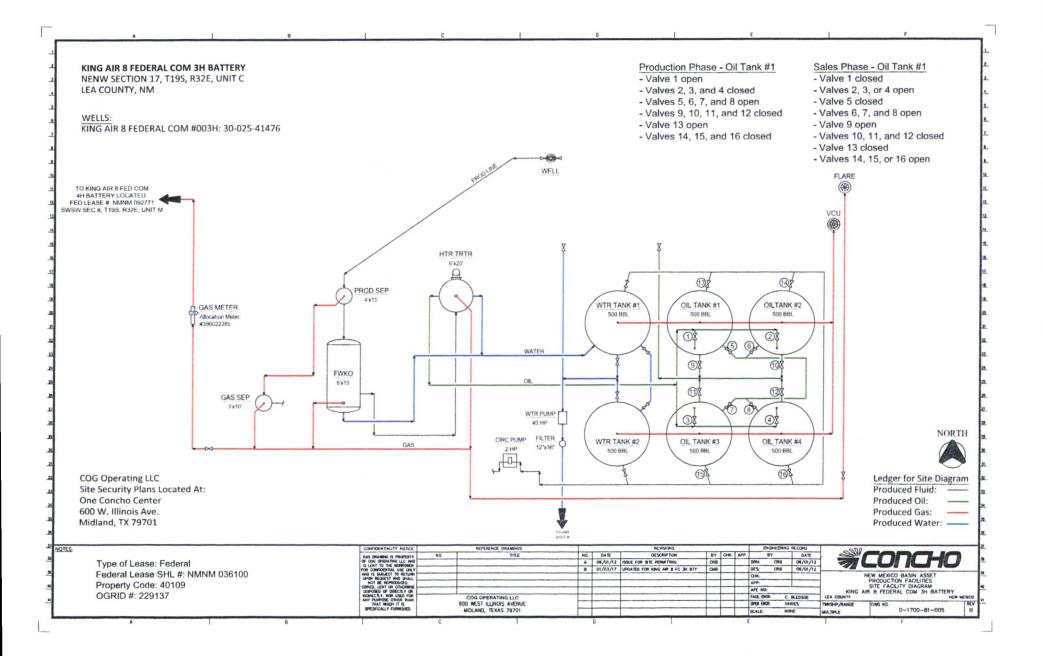
			Serial Number: NMNM 107391		
Act Date	Code	Action	Action Remark	Pending Office	
10/16/2001	387	CASE ESTABLISHED	200110098		
10/17/2001	191	SALE HELD			
10/17/2001	267	BID RECEIVED	\$60000.00;		
10/17/2001	392	MONIES RECEIVED	\$60000.00;		
11/14/2001	237	LEASE ISSUED			
11/14/2001	974	AUTOMATED RECORD VERIF	GSB		
12/01/2001	496	FUND CODE	05;145003		
12/01/2001	530	RLTY RATE - 12 1/2%			
12/01/2001	868	EFFECTIVE DATE			
01/28/2002	963	CASE MICROFILMED/SCANNED			
06/03/2002	899	TRF OF ORR FILED	ECHO PRODUCTION INC;1		
11/12/2002	932	TRF OPER RGTS FILED	ECHO PRODUCTION INC;1		
01/30/2003	933	TRF OPER RGTS APPROVED	EFF 12/01/02;		
01/30/2003	974	AUTOMATED RECORD VERIF	MV		
04/30/2003	817	MERGER RECOGNIZED	KUKUI INC/ANIMAS ENE		
06/27/2003	932	TRF OPER RGTS FILED	ANIMAS/SAGA;		
07/29/2003	933	TRF OPER RGTS APPROVED	EFF 07/01/03;		
07/29/2003	974	AUTOMATED RECORD VERIF	MV		
07/12/2004	932	TRF OPER RGTS FILED	SAGA PETRO/LATIGO		
08/20/2004	933	TRF OPER RGTS APPROVED	EFF 08/01/04;		
08/20/2004	974	AUTOMATED RECORD VERIF	MV		
10/19/2006	650	HELD BY PROD - ACTUAL	/1/		
12/08/2006	932	TRF OPER RGTS FILED	LATIGO PE/CHEVRON M;1		
02/05/2007	643	PRODUCTION DETERMINATION	/1/		
02/05/2007	658	MEMO OF 1ST PROD-ACTUAL	/1/#1 BONANZA FED;		
02/13/2007	933	TRF OPER RGTS APPROVED	EFF 01/01/07;		
02/13/2007	974	AUTOMATED RECORD VERIF	MV		
03/31/2008	932	TRF OPER RGTS FILED	LATIGO PETR/OXY USA;1		
05/13/2008	933	TRF OPER RGTS APPROVED	EFF 04/01/08;		
05/13/2008	974	AUTOMATED RECORD VERIF	ANN		
01/08/2009	932	TRF OPER RGTS FILED	LATIGO PETR/OXY USA;1		

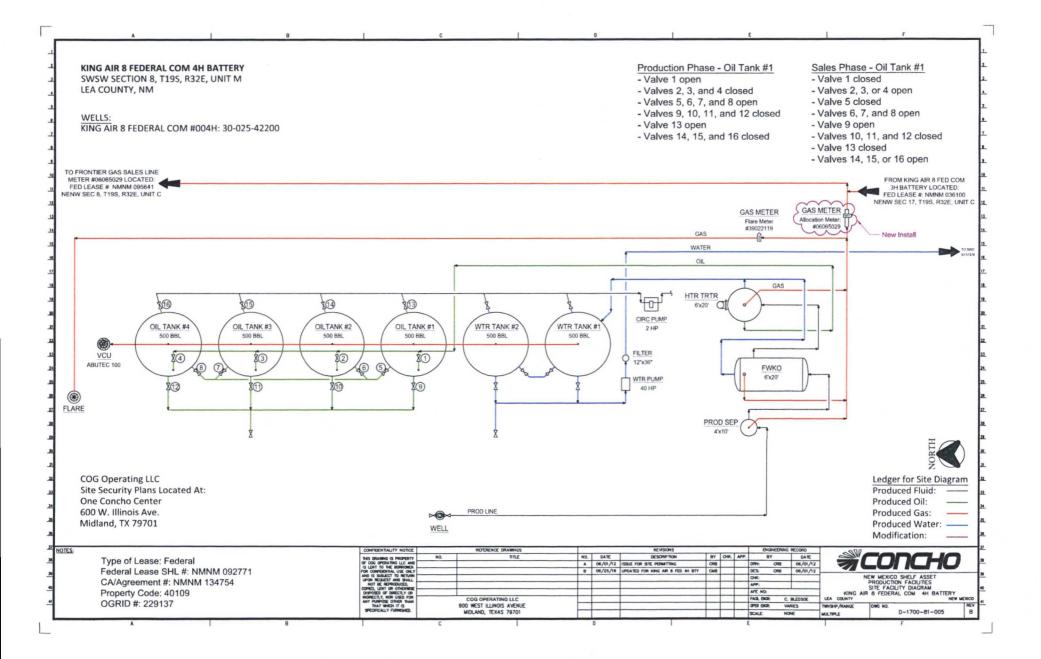
Page 4 of 5

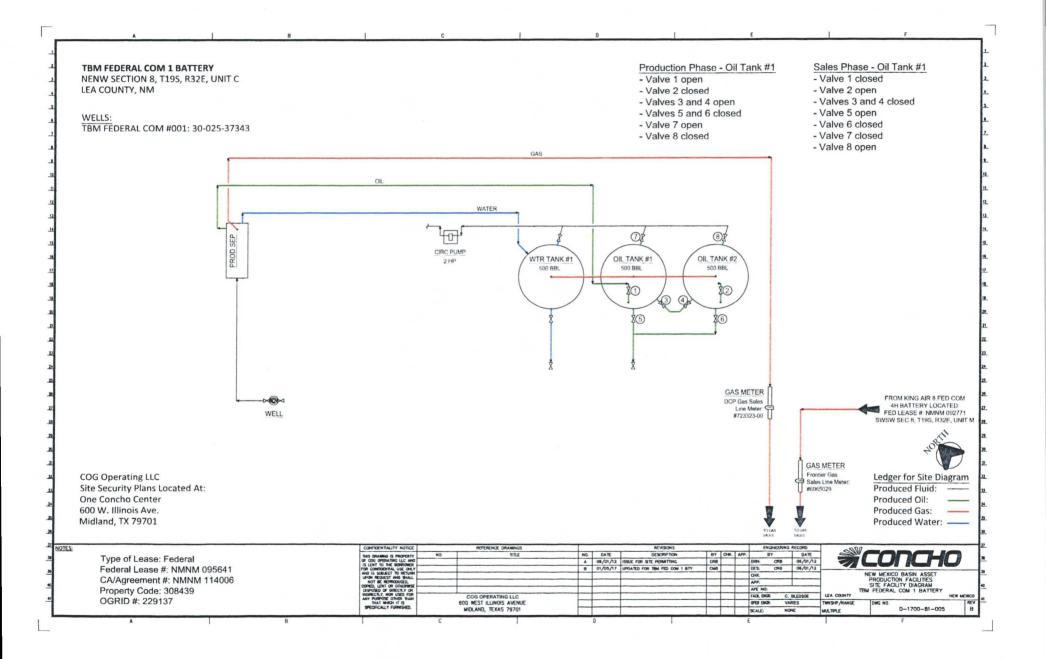
**Total Acres** 80.000

Serial Number

NMNM--- 107391







			Owner Notification List		<u>.</u>
Date Sent	Initials	Well	Sent Certified Return Receipt to:	Receipt No.	Rec'd
02/01/17	DLW	3H & 4H	Randall L. Harris, 439 W. James Funk Road, Artesia, NM 88210	9590 9402 2182 6193 5579 99	
02/01/17	DLW	3H	Sandra M. Thoma, 8530 Mill Run Road, Athens, TX 75751	9590 9402 2182 6193 5579 82	
02/01/17	DLW	4H	BP American Production Company, P. O. Box 591, Tulsa, OK 75102	9590 9402 2182 6193 5579 75	
02/01/17	DLW	ЗН	Cornerstone Family Trust, John Lawrence Thoma, Trustee, P. O. Box 17656, Golden, CO 80403	9590 9402 2182 6193 5579 68	
02/01/17	DLW	ЗН	HH & P Energy LLC, P. O. Box 687, Graham, TX 76450	9590 9402 2182 6193 5579 51	
02/01/17	DLW	зн	Limpinbear Family Partnership, Ltd., 600 17th St., Ste 1700N, Denver, CO 80202	9590 9402 2182 6193 5579 44	
02/01/17	DLW	ЗH	Morse Family Security Trust, 410 17th St., Suite 1150, Denver, CO 80202	9590 9402 2182 6193 5579 37	
02/01/17	DLW	3H & 4H	Nestegg Energy Corporation, 2308 Sierra Vista Road, Artesia, NM 88210	9590 9402 2182 6193 5579 20	
02/01/17	ÐLW	3H & 4H	Ray Westall Operating, Inc., Ray Westall, P. O. Box 4, Loco Hills; NM 88255	9590 9402 2182 6193 5579 13	_
02/01/17	DLW	ЗН	The Allar Company, P. O. Box 1567, Graham, TX 75450	9590 9402 2182 6193 5579 06	
02/01/17	DLW	ЗН	Twin Montana, Inc. & Talus, Inc., P. O. Box 1210, Graham, TX 76450	9590 9402 2182 6193 5578 90	
02/01/17	DLW	3H & 4H	ZPZ Delaware LLC, 303 Veterans Airpark Lane, Suite 3000, Midland, TX 79705	9590 9402 2182 6193 5575 31	

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King Air 8 Federal Com #3H API# 30-025-41476

# King Air 8 Federal Com #4H API# 30-025-42200

Mailed 2/1/17 Debora L. Wilbourn

# McMillan, Michael, EMNRD

From:	Kautz, Paul, EMNRD
Sent:	Thursday, February 16, 2017 9:35 AM
То:	McMillan, Michael, EMNRD
	RE: Pool designation for the COG Operating King Air 8 Fed Com Well No.3H and King Air and Fed Com Well No. 4H

Hi Michael,

This area is very complicated by pools with boundaries established by vertical wells which was later developed by horizontal wells.

	(SEE UPH & L		
USK;BONE SPRING, NORTH	3 3	3.6	3 1 3 2
41450	(SEE LVR BS)		
		2 TONTO:BONE SPR	6 5 ING, VEST
		59477	
I 2 7 41450 8	9	11 12	7 8
			TONTO;BONE \$ 59475
		1 4	18
LUSK;BONE SPRINE 41442	30NE SPRING, EAST [41442] 19-32		
	25 28	23 24	
			59476
2 5 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	LUSK;BONE SPRING,		3 0 2 9
	33 54	41442	3 1 3 2
41460 3 2 LUSK;BONE SPRING, S			
ILLIAMS SINE EDNE SPHING			GEM:BONE SPRING [2 27220
	4 3	2 1	6 5

As the pool boundaries are presently drawn both the COG Operating King Air 8 Fed Com Well No.3H and King Air and Fed Com Well No. 4H are in the LUSK;BONE SPRING, NORTH [41450] and the LUSK;BONE SPRING [41440]. Since the vertical wells are plugged in the SW/4 of section 8 it is planned to contract the SW/4 from the LUSK;BONE SPRING [41440] and extend the LUSK;BONE SPRING, NORTH [41450] to include the SW/4 of Section 8. By doing this both wells will be entirely in the LUSK;BONE SPRING, NORTH [41450].

Paul Kautz Hobbs District Geologist Energy Minerals Natural Resources Dept. Oil Conservation Division 1625 N. French Dr. Hobbs, NM 88240 575-393-6161 ext. 104

From: McMillan, Michael, EMNRD Sent: Thursday, February 16, 2017 8:32 AM To: Kautz, Paul, EMNRD <paul.kautz@state.nm.us> Subject: Pool designation for the COG Operating King Air 8 Fed Com Well No.3H and King Air and Fed Com Well No. 4H

Paul:

Can you check the pool designation for the COG King Air 8 Fed Com Well No.3H and King Air and Fed Com Well No. 4H?

King Air 8 Federal Com Well No. 3H (API 30-025-41476) is designated in the Lusk; Bone Spring, North Pool (Pool code 41450).

King Air 8 Federal Com Well No. 4H (API 30-025-42200) is designated in the Lusk; Bone Spring Pool (Pool code 41440).

Mike

### MICHAEL A. MCMILLAN

Engineering Bureau, Oil Conservation Division 1220 south St. Francis Dr., Santa Fe NM 87505 O: 505.476.3448 Michael.McMillan@state.nm.us

Production Summary Report API: 30-025-41476 KING AIR 8 FEDERAL COM #003H								
		Production						
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I		
2016	[41450] LUSK;BONE SPRING, NORTH	Nov	98	108	2165	3		
2016	[41450] LUSK;BONE SPRING, NORTH	Dec	10192	30504	2165	3		
сим			10290	30612				

	Pro	oduction Sumn	nary Report					
API: 30-025-42200								
KING AIR 8 FEDERAL COM #004H								
			Production					
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I		
2016	[41440] LUSK;BONE SPRING	Jun	1094	1462	2288	30		
2016	[41440] LUSK;BONE SPRING	Jul	1147	1646	2442	31		
2016	[41440] LUSK;BONE SPRING	Aug	1138	1614	2689	31		
2016	[41440] LUSK;BONE SPRING	Sep	1032	1529	2171	30		
2016	[41440] LUSK;BONE SPRING	Oct	278	399	535	10		
2016	[41440] LUSK;BONE SPRING	Nov	732	766	1280	. 15		
2016	[41440] LUSK;BONE SPRING	Dec	1162	1282	1280	15		
сим			48493	71212				
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	King Air 8 Federal Com #3H API# 30-025-41476 King Air 8 Federal Com #4H API# 30-025-42200							
Owner Notification List								
Date Sent	Initials	Well	Sent Certified Return Receipt to:	Receipt No.	Rec'd			
02/22/17	DLW	3H & 4H	Randall L. Harris, 439 W. James Funk Road, Lake Arthur, NM 88253	9590 9402 2182 6193 5575 24				
02/01/17	DLW	ЗН	Sandra M. Thoma, 8530 Mill Run Road, Athens, TX 75751	9590 9402 2182 6193 5579 82	02/07/17			
02/01/17	DLW	4H	BP American Production Company, P. O. Box 591, Tulsa, OK 75102	9590 9402 2182 6193 5579 75	returned addressee unkown			
02/01/17	DLW	ЗН	Cornerstone Family Trust, John Lawrence Thoma, Trustee, P. O. Box 17656, Golden, CO 80403	9590 9402 2182 6193 5579 68				
02/01/17	DLW	ЗН	HH & P Energy LLC, P. O. Box 687, Graham, TX 76450	9590 9402 2182 6193 5579 51	02/07/17			
02/01/17	DLW	ЗH	Limpinbear Family Partnership, Ltd., 600 17th St., Ste 1700N, Denver, CO 80202	9590 9402 2182 6193 5579 44	02/07/17			
02/01/17	DLW	ЗН	Morse Family Security Trust, 410 17th St., Suite 1150, Denver, CO 80202	9590 9402 2182 6193 5579 37	02/06/17			
02/01/17	DLW	3H & 4H	Nestegg Energy Corporation, 2308 Sierra Vista Road, Artesia, NM 88210	9590 9402 2182 6193 5579 20	02/06/17			
02/01/17	DLW	3H & 4H	Ray Westall Operating, Inc., Ray Westall, P. O. Box 4, Loco Hills, NM 88255	9590 9402 2182 6193 5579 13	02/06/17			
02/01/17	DLW	3Н	The Allar Company, P. O. Box 1567, Graham, TX 75450	9590 9402 2182 6193 5579 06	02/07/17			
02/01/17	DLW	ЗН	Twin Montana, Inc. & Talus, Inc., P. O. Box 1210, Graham, TX 76450	9590 9402 2182 6193 5578 90	02/07/17			
02/01/17	DLW	3H & 4H	ZPZ Delaware LLC, 303 Veterans Airpark Lane, Suite 3000, Midland, TX 79705 (BP American Interest)	9590 9402 2182 6193 5575 31				

Mailed 2/1/17 Debora L. Wilbourn March 1, 2017

New Mexico Oil Conservation Division 1220 South St. Francis Drive Santa Fe, NM 87505

Re: Pool/Surface Lease Commingle and Off-Lease Measurement

King Air 8 Federal Com #3H Lusk; Bone Spring, North (41450) Sec. 17-T19S-R32E API# 30-025-41476 Lease# NMNM092771, NMNM095641, NMNM107391 Lea County, NM King Air 8 Federal Com #4H Lusk; Bone Spring (41440) Sec. 8-T19S-R32E API# 30-025-42200 Lease# NMNM092771, NMNM095641 Lea County, NM

Gentlemen:

I have no objection to the proposed gas measurement configuration and waive the 20 day waiting period.

Randall Harris

439 W James Funk RD Lake Arthur, NM 88253

575.365.2237