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Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Jordan L. Kessler	An 2K
Print of Type Name	Signature

17 1 Date

Title jlkessler@hollandhart.com

e-mail Address

Attorney

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NSL-7507



Jordan L. Kessler Associate Phone (505) 954-7286 Fax (505) 983-6043 JLKessler@hollandhart.com

February 7, 2017

VIA HAND DELIVERY

David Catanach Oil Conservation Division New Mexico Department of Energy, Minerals and Natural Resources 1220 South Saint Francis Drive Santa Fe, New Mexico 87505

-97

Re: Application of EOG Resources, Inc. for administrative approval of an unorthodox well location for its Nervosa 24 State Com No. 502H Well in the E/2 E/2 of Section 13 and the E/2 NE/4 of Section 24, Township 21 South, Range 33 East, N.M.P.M., Lea County, New Mexico.

Dear Mr. Catanach:

EOG Resources, Inc. (OGRID No. 7377) seeks administrative approval of an unorthodox well location for its **Nervosa 24 State Com No. 502H Well** to be completed within the Berry; Bone Spring, North Pool (Pool Code 5535) underlying Sections 13 and 24 Township 24 South, Range 33 East, N.M.P.M., Lea County, New Mexico. This well will be drilled from a surface location 2,394 feet from the North line and 504 feet from the East line (Unit H) of Section 24. The upper most perforation will be located 2,310 feet from North line and 1,118 feet from the East line (Unit H) of Section 24 and the lower most perforation will be 330 feet from the North line and 1,118 feet from the East line of Section 13 (Unit A). Since this acreage is governed by the Division's statewide rules which provides for wells to be located no closer than 330 feet to the outer boundary of the spacing unit, the completed interval for this well will be unorthodox because it is closer than 330 feet to the West of the Nervosa 24 State Com No. 503H Well, located in the adjacent spacing units to the West of the subject well. Approval of the unorthodox completed interval will allow EOG to use their preferred well spacing plan for horizontal wells in this area and thereby prevent waste.

Exhibit A is a draft Well Location and Acreage Dedication Plat (Form C-102), which shows that the completed interval of the proposed **Nervosa 24 State Com No. 502H Well** encroaches on the spacing and proration units to the West, Northwest, and Southwest.

Holland & Hart LLP

Phone [505] 988-4421 Fax [505] 983-6043 www.hollandhart.com

110 North Guadalupe Suite 1 Santa Fe, New Mexico 87501 Mailing Address P.O. Box 2208 Santa Fe, NM 87504-2208

Aspen Boulder Carson City Colorado Springs Denver Denver Tech Center Billings Boise Cheyenne Jackson Hole Las Vegas Reno Salt Lake City Santa Fe Washington, D.C. 3

HOLLAND&HART.

Exhibit B is a land plat for Section 13 and Section 24 and the surrounding sections that shows the proposed Nervosa 24 State Com No. 502H Well in relation to adjoining units and existing wells.

Exhibit C is a development plan showing EOG's proposed and drilled wells in the subject area.

Exhibit D is a list of the parties affected by the encroachment to the Northwest, West, and Southwest. As described above, EOG is the operator in the spacing unit in the W/2 E/2 of Section 13 and the W/2 NE/4 of Section 24, dedicated to the Nervosa 24 State Com No. 503H Well. Parties affected by the unorthodox location are located in the spacing units to the Northwest and the Southwest. Each of these parties have been provided notice of this application by certified mail. Nonetheless, a copy of this application has been provided to the New Mexico State Land Office.

Your attention to this matter is appreciated.

Sincerely,

m.P.K

Jordan L. Kessler ATTORNEY FOR EOG RESOURCES, INC.

cc: New Mexico State Land Office P.O. Box 1148 Santa Fe, NM 87504

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District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Road, Aztec, NM 87410

Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Sante Fe, NM 87505

Phone: (505) 476-3460 Fax: (505) 476-3462

³Joint or Infill

Dedicated Acres 240.00

⁴Consolidation Code

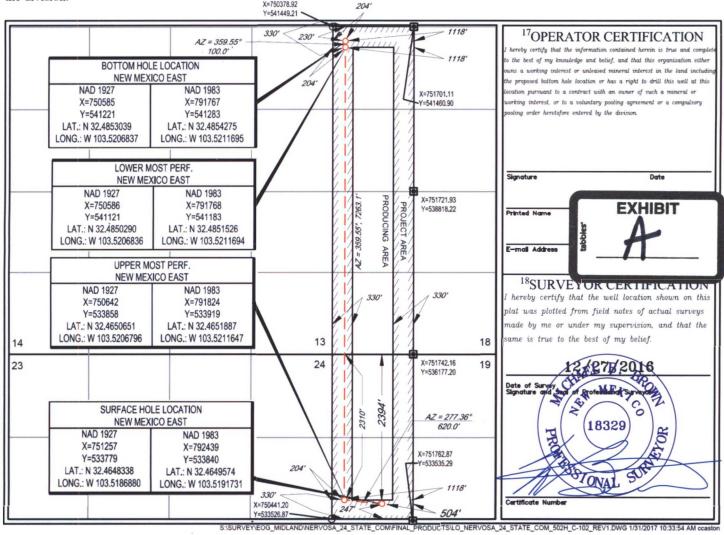
State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Sante Fe, NM 87505 FORM C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

		W	ELL LO	JCATIO	N AND ACR	REAGE DEDIC	ATION PLA	T			
	¹ API Number			² Pool Code			³ Pool Na	ame			
⁴ Property (Code	⁵ Property Name							⁶ Well Number		
				NERVOSA 24 STATE COM					#502H		
⁷ OGRID 1	No.	⁸ Operator Name								⁹ Elevation	
		EOG RESOURCES, INC.							3764'		
	¹⁰ Surface Location										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/W	Vest line	County	
H	24	21-S	33 - E	-	2394'	NORTH	504'	EAST LEA			
UL or lot no.	Section	Township	Range	Lot Idn		North/South line	Feet from the	East/W	Vest line	County	
A	13	21-S	33-E	-	230'	NORTH	1118'	EAST	'	LEA	

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Order No.



<u>Exhibit D</u>

Tract 1:

COG Operating, LLC a Delaware limited liability company 600 W. Illinois Ave. Midland, TX 79701 7015 1520 0002 0438 5054

Tract 2:

Oxy Y-1 Company P.O. Box 4294 Houston, TX 77210 7015 1520 0002 0438 5115

John A. Yates P.O. Box 900 Artesia, NM 88211 7015 1520 0002 0438 5108

Tract 3:

The Allar Company 735 Elm Street Graham, TX 76450 7015 1520 0002 0438 5092

GMT Exploration Company LLC 1560 Broadway Suite 2000 Denver, CO 80202 7015 1520 0002 0438 5122

COG Operating LLC 600 W. Illinois Avenue Midland, TX 79701 DUPLICATE



Jordan L. Kessler Associate Phone (505) 954-7286 Fax (505) 983-6043 JLKessler@hollandhart.com

February 7, 2017

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

TO AFFECTED PARTIES

Re: Application of EOG Resources, Inc. for administrative approval of an unorthodox well location for its Nervosa 24 State Com No. 502H Well in the E/2 E/2 of Section 13 and the E/2 NE/4 of Section 24, Township 21 South, Range 33 East, N.M.P.M., Lea County, New Mexico.

Ladies and Gentlemen:

Enclosed is a copy of the above-referenced application which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty days from this date with the applicant and the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

Paul Boland EOG Resources, Inc. (432) 686-3666 Paul_Boland@eogresources.com

Sincerely,

Jn P. h

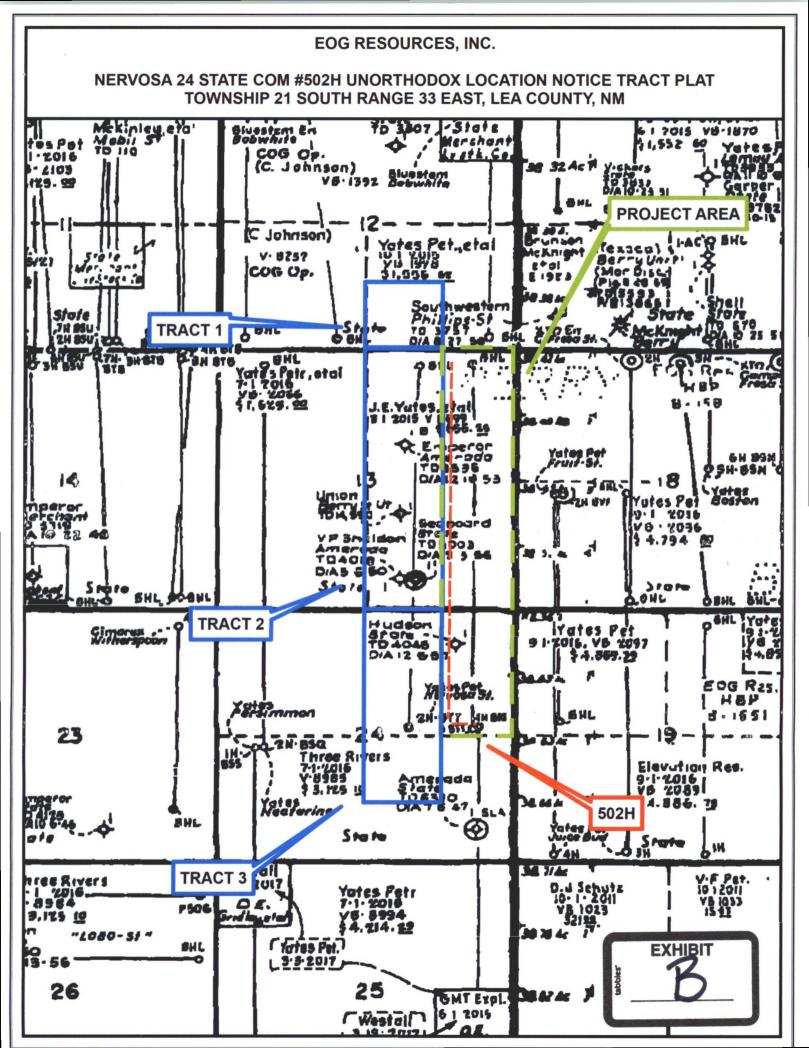
Jordan L. Kessler ATTORNEY FOR EOG RESOURCES, INC.

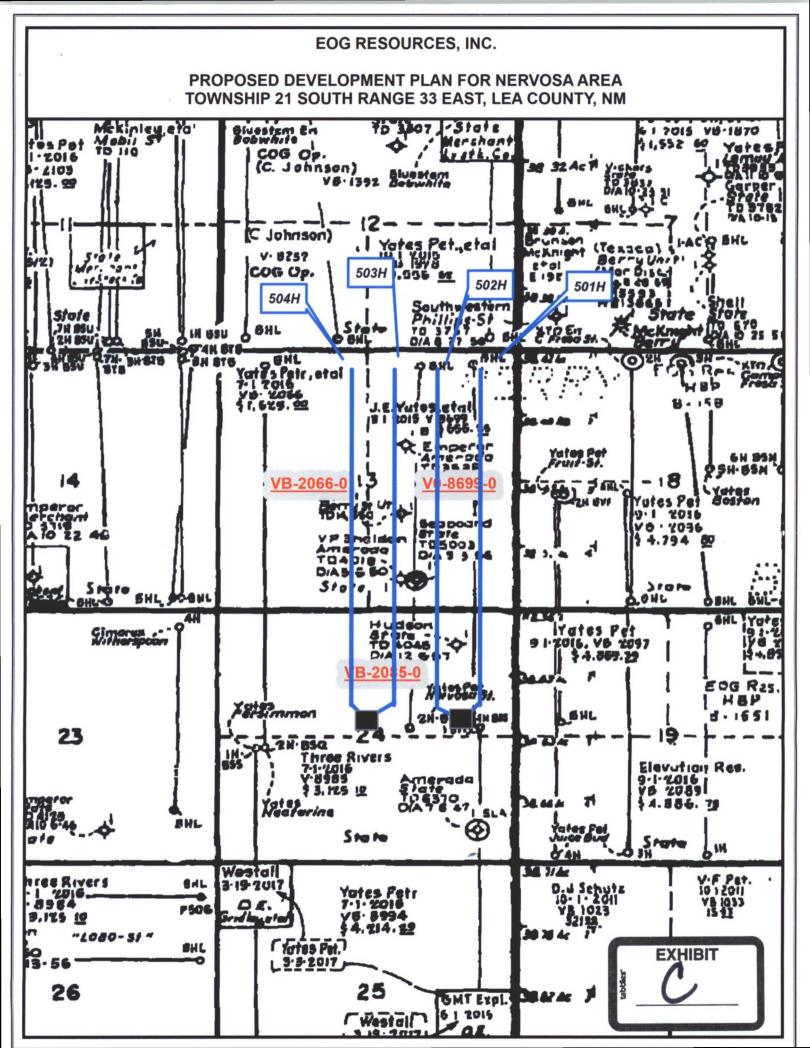
Holland & Hart LLP

Phone [505] 988-4421 Fax [505] 983-6043 www.hollandhart.com

110 North Guadalupe Suite 1 Santa Fe, New Mexico 87501 Mailing Address P.O. Box 2208 Santa Fe, NM 87504-2208

Aspen Boulder Carson City Colorado Springs Denver Denver Tech Center Billings Boise Cheyenne Jackson Hole Las Vegas Reno Salt Lake City Santa Fe Washington, D.C. 🗘





Lowe, Leonard, EMNRD

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From:		Lowe, Leo	nard, EMNRD		· • • • • • •	:			
Sent:	· · · · · · · · · · · · · · · · · · ·	Monday, N	March 6, 2017 1:2	5 PM					
To:		'Jordan K	essler'			· · · · · · · · · · · · · · · · · · ·			
Cc:		Brown, Maxey G, EMNRD; Kautz, Paul, EMNRD; McMillan, Michael, EMNRD; Goetze,							
		Phillip, EM	INRD; Jones, Will	am V, EMNRD; Ma	rtin, Ed; Holm, Ar	ichor E.			
Subject:		APPROVE	D NSL-7507_EOG	RESOURCES INC.	Nervosa 24 State	Com No. 502H, Lea			
	· · · · · · ·	County							
Importance:		Hiah							

Ms. Jordan Kessler,

The following administrative orders have been issued and will soon be available on the Division's web site: <u>http://ocdimage.emnrd.state.nm.us/Imaging/Default.aspx</u>

NSL-7507

EOG Resources, Inc. API #: 30-025-43601 WELL: Nervosa 24 State Com No. 502H, Lea County

Leonard Lowe

Engineering Bureau Oil Conservation Division Energy Minerals and Natural Resources Department 1220 South St. Frances Santa Fe, New Mexico 87004 Office: 505-476-3492 Cell: 505-930-6717 Fax: 505-476-3462 E-mail: <u>leonard.lowe@state.nm.us</u> Website: <u>http://www.emnrd.state.nm.us/ocd/</u>