

ABOVE THIS LINE FOR DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505



STIRLING 6 M #2 - 30-015-39454

**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Application Acronyms:**

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]  
 [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]  
 [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]  
 [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]  
 [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]  
 [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

*DHC-4808*

[1] **TYPE OF APPLICATION - Check Those Which Apply for [A]**

*Lime Rock Resources H-644  
 277 558  
 well  
 - Stirling 6 m #2  
 30-015-39454*

- [A] Location - Spacing Unit - Simultaneous Dedication  
 NSL  NSP  SD

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement  
 DHC  CTB  PLC  PC  OLS  OLM
- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  
 WFX  PMX  SWD  IPI  EOR  PPR

[D] Other: Specify \_\_\_\_\_

RECEIVED  
 2017 MAR - 6 P. 1:01 PM

[2] **NOTIFICATION REQUIRED TO: - Check Those Which Apply, or  Does Not Apply**

- [A]  Working, Royalty or Overriding Royalty Interest Owners
- [B]  Offset Operators, Leaseholders or Surface Owner
- [C]  Application is One Which Requires Published Legal Notice
- [D]  Notification and/or Concurrent Approval by BLM or SLO  
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E]  For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F]  Waivers are Attached

*Pool  
 - Red Lake  
 Clonier y esu  
 51200  
 - Red Lake  
 Queen-Guyton*

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE AND OF APPLICATION INDICATED ABOVE.**

*51300*

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate and complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

Mike Pippin Print or Type Name	<i>Mike Pippin</i> Signature	Petroleum Engineer Title	March 3, 2017 Date
		mike@pippinllc.com e-mail Address	

LIME ROCK RESOURCES II-A, L.P.  
Mike Pippin  
3104 N. Sullivan  
Farmington, NM 87401  
505-327-4573 (phone) mike@pippinllc.com

March 3, 2017

NMOCD  
c/o Mike McMillan  
1220 South St. Francis Drive  
Santa Fe, NM 87505

RE: C-107A TO COMMINGLE TWO POOLS  
STIRLING 6 M #2 – API#: 30-015-39454  
Unit Letter "M" Section 6 T18S R27E  
Eddy County, New Mexico

Dear Mr. McMillan,

The referenced oil well was completed on January 12, 2012 in the Red Lake, Glorieta-Yeso (51120). LIME ROCK has submitted the attached NOI sundry to the State to recomplete into the upper pool, the Red Lake, Queen-Grayburg-San Andres (51300). Interests in these two pools are identical. The State Commissioner of Public Lands has been notified.

LIME ROCK plans to produce the upper pool (San Andres) alone for a period of about 2 months in order to allow the production to stabilize. The production allocations will then be calculated using the stabilized production of the upper pool and the current (Yeso) production of 4 BOPD, 32 MCF/D, and 28 BWPD. We plan to submit these calculations and the resulting allocations to the district office for approval.

Please contact me at 505-327-4573 should you have any questions.

Very truly yours,



Mike Pippin

Petroleum Engineer

District I  
1625 N. Peach Drive, Hobbs, NM 88240

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-107A  
Revised June 10, 2003

District II  
1301 W. Grand Avenue, Artesia, NM 88210

**Oil Conservation Division**  
1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505

APPLICATION TYPE  
 Single Well  
 Establish Pre-Approved Pools  
 EXISTING WELLBORE

District III  
1000 Rio Brazos Road, Aztec, NM 87410

**APPLICATION FOR DOWNHOLE COMMINGLING**

Yes  No

District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

**LIME ROCK RESOURCES II-A, L.P.** c/o Mike Pippin LLC (agent), 3104 N. Sullivan, Farmington, NM 87401

Operator Address  
**STIRLING 6 M #2** **M SEC. 6 T18S R27E** Eddy  
Lease Well No. Unit Letter-Section-Township-Range County

OGRID No. 277558 Property Code 39000 API No. 30-015-39454 Lease Type:  Federal  State  Fee

*LUTZ  
SEC. 6 T18S R27E*

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	<b>Red Lake, Queen-Grayburg-San Andres</b>		<b>Red Lake, Glorieta-Yeso</b>
Pool Code	51300		51120
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	~2060'-2405'		2553'-3939'
Method of Production (Flowing or Artificial Lift)	Prospective		Pumping
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	741 PSI		851 PSI
Oil Gravity or Gas BTU (Degree API or Gas BTU)	34.8		38.32
Producing, Shut-In or New Zone	Proposed New Zone		Producing
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: RATES:	Date: Rates:	Date: February 14, 2017 Rates: 4 BOPD 32 MCF/D 28 BWP/D
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil Gas	Oil Gas	Oil Gas
		% %	

**ADDITIONAL DATA**

Are all working, royalty and overriding royalty interests identical in all commingled zones?  
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? Yes  No   
Yes  No

Are all produced fluids from all commingled zones compatible with each other? Yes  No

Will commingling decrease the value of production? Yes  No

If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application? Yes  No

NMOC Reference Case No. applicable to this well: \_\_\_\_\_

- Attachments:
- C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
  - Production curve for each zone for at least one year. (If not available, attach explanation.)
  - For zones with no production history, estimated production rates and supporting data.
  - Data to support allocation method or formula.
  - Notification list of working, royalty and overriding royalty interests for uncommon interest cases.
  - Any additional statements, data or documents required to support commingling.

**PRE-APPROVED POOLS**

If application is to establish Pre-Approved Pools, the following additional information will be required:

- List of other orders approving downhole commingling within the proposed Pre-Approved Pools
- List of all operators within the proposed Pre-Approved Pools
- Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.
- Bottomhole pressure data.

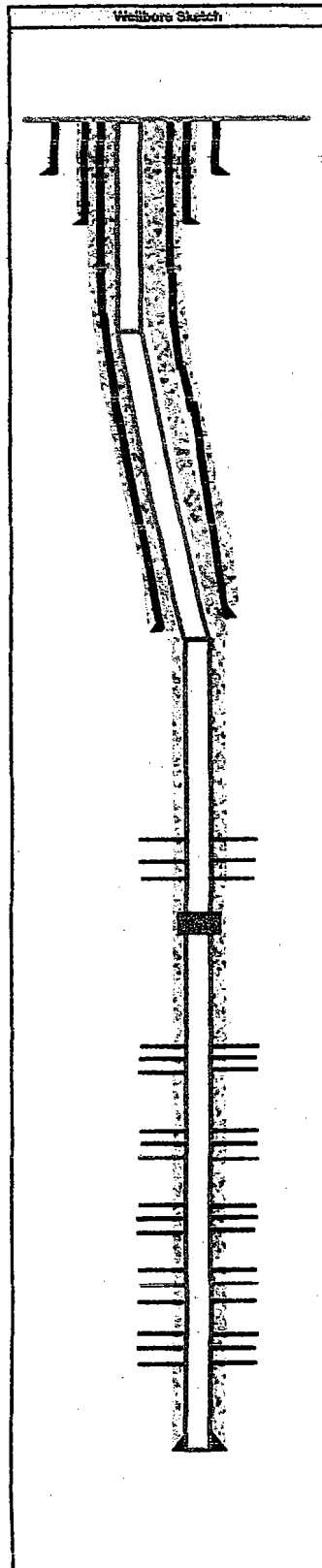
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Pippin TITLE Petroleum Engineer - Agent DATE March 3, 2017

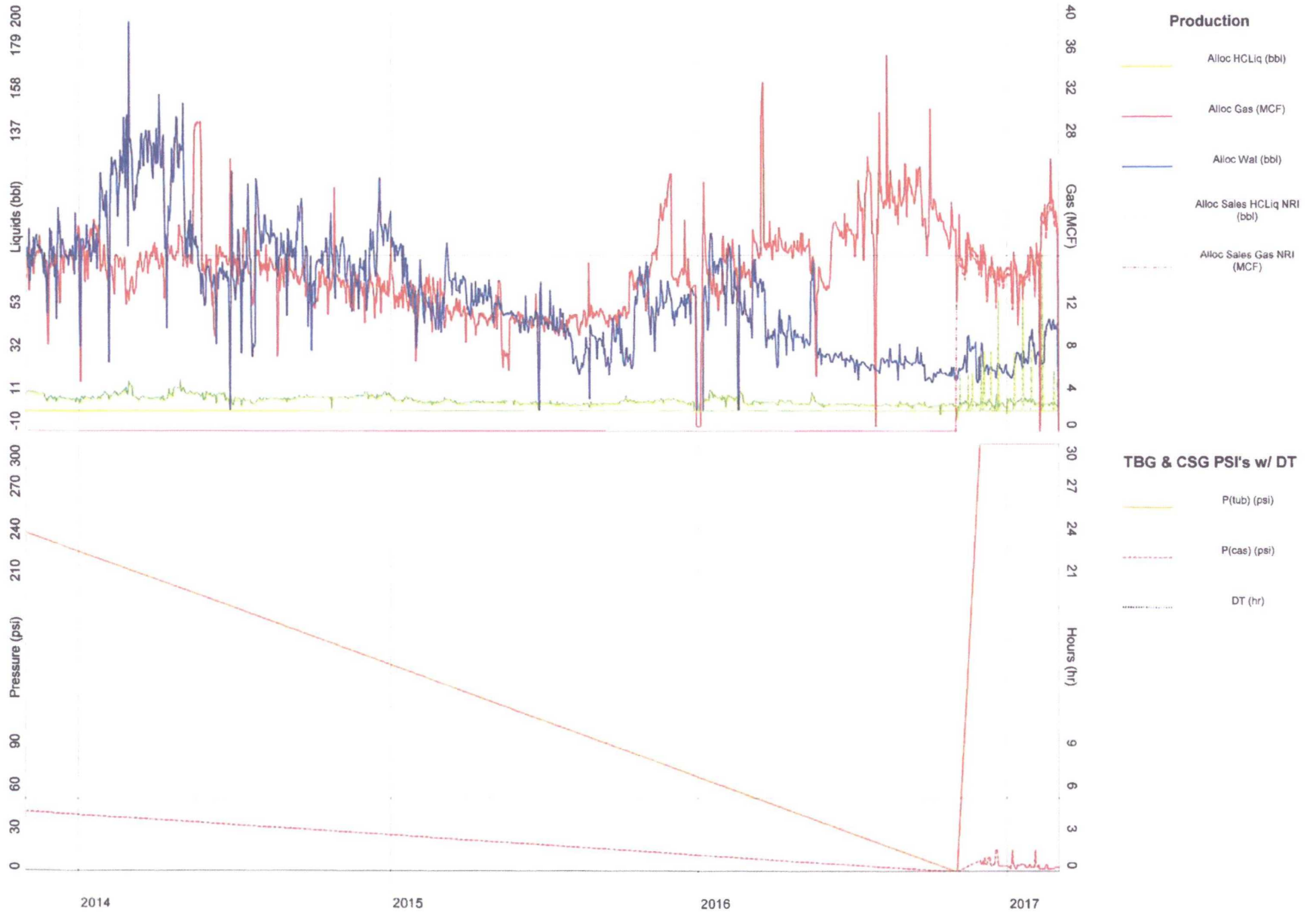
TYPE OR PRINT NAME Mike Pippin TELEPHONE NO. ( 505 ) 327-4573

E-MAIL ADDRESS mike@pippinllc.com

	County	EDDY	Well Name	Siring 6M #2	Field	Red Lake: Glorieta-Yeso	AFE # R17004		
	Surface Lat:	32.771492°N	BH Lat:		Survey:	Sec. 6, T18S-R27E	San Andres Recompletion		
	Surface Long:	103.324891° W	BH Long:			660' FSL & 330' FWL	API # 30-015-39454 OGRID # 277568		
<b>Directional Data:</b>		<b>Tubular Data:</b>		<b>Wellhead Data:</b>					
KOP	480'	MD/TVD					Type:		
Max Dev.:	12.9° at 1015' MD						WP:		
Diag sev.:	3.0°						Flange:		
Dev @ Perfs	0.5°						Tree Cap		
Ret to Vert:	2599'	MD					Thread:		
<b>Drilling / Completion Fluid</b>		<b>CEMENT DATA</b>		<b>Tbg Hanger:</b>					
Drilling Fluid:	10 PPG Brine / Sea Gel	L/sks	Yld	Wt	T/sks	Yld	WT	XS	
Completion Fluid:	2% KCL	Surface	360	1.35	14.8			137	
Completion Fluid:		Intermediate	155	1.84	12.8	655	1.34	14.8	152
Packer Fluid:	NA	Liner							
		Production	240	1.0	12.8	500	1.15	14.8	20



Completion Information					
DEPTHS (TVD)	FORMATION TOPS /	PERFORATIONS		# of HOLES	DETAILS
		from	to		
60'	26" Hole				20" Conductor Pipe
257'	17-1/2" Hole				
455'	Queen Sand				
480'	12-1/4" hole KOP				Kick off to 3"/100'
822'	Grayburg Formation				
921'	End of Build				End of Build - Start 12" Tangent
1,121'	San Andres Formation				
1,619'	End 12-1/4" Hole				Set 8-5/8" Inter Csg Cmt'd to surf - circ 152 sks
1,706'	End Tangent - Drop				Drop - Start 1.5 deg / 100' Drop
2 7/8" 6.5# L60 tbg w TAC at 1900', SN at 2010', desander, 10 jt MA w BP 14- 1" KD rods, 60 - 1" KD guided rods, 8-1.5" kbars w guided stabilizer bars inbetween each kbar 2.5" x 2" x 20' RHBC- HVR pump Lufkin 456-305-168 w 40 HP motor set in 168" Stroke Length at 8 spm					
	Lower San Andres	2,060'	2,405'	35	345', 1500 g 15% HCL, 8314 bbls water, 344,190 # 40/70 Ottawa, 30,000 # 100 Mesh
CBP at 2800'					
2,482'	Glorieta Top				
2,500'	VERTICAL				Vertical - Start Vertical Hold
2,589'	Yeso Formation				
	Stage 5. Yeso Frac	2,553'	2,680'	30	w/46,946# 16/30 Brady & 17,940# 16/30 siber prop sand in X-linked gel.
	Frac'd Oct 2012	1863 g 7.5% HCL			
	Stage 4. Yeso Frac	2,730'	2,965'	48	w/79,677# 16/30 Brady & 17,940# 16/30 siber prop sand in X-linked gel.
	Frac'd Oct 2012	2000 g 7.5% HCL			
	Stage 3. Yeso Frac	3,005'	3,282'	41	w/64,420# 16/30 Brady & 16,082# 16/30 siber prop sand in X-linked gel.
	Frac'd 2/1/12	2500 g 7.5% HCL			
	Stage 2. Yeso Frac	3,342'	3,697'	54	w/82,460# 16/30 Brady & 14,895# 16/30 siber prop sand in X-linked gel.
	Frac'd 2/1/12	2500 g 7.5% HCL			
	Stage 1 L. Yeso Frac	3,770'	3,939'	48	w/72,046# 16/30 Brady & 13,189# 16/30 siber prop sand in X-linked gel.
	Frac'd 2/1/12	2500 g 7.5% HCL			
4,002'	TURR Formation				
4,212'	PROD CSG				5-1/2" Prod Casing Cmt'd to Surf
Comments:		Plug back Depth:		4138' TVD	4165' MD
		Total Well Depth:		4202' TVD	4229' MD
		Prepared By:		Eric McClusky	Date:
				23-Feb-17	



Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		WELL API NO. 30-015-39454 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> 6. State Oil & Gas Lease No.
2. Name of Operator <b>LIME ROCK RESOURCES II-A, L.P.</b>		7. Lease Name or Unit Agreement Name <b>STIRLING 6 M</b>
3. Address of Operator c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401		8. Well Number #2  9. OGRID Number 277558
4. Well Location Unit Letter <u>M</u> : <u>660</u> feet from the <u>SOUTH</u> line and <u>330</u> feet from the <u>WEST</u> line Section <u>6</u> Township <u>18-S</u> Range <u>27-E</u> NMPM <u>Eddy</u> County		10. Pool name or Wildcat Red Lake, Queen-Grayburg-San Andres (51300)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3335' GL		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input checked="" type="checkbox"/> OTHER: <u>Recomplete to San Andres</u> <input checked="" type="checkbox"/>		<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).  
 SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Lime Rock would like to recomplete this Yeso oil well to the San Andres as follows: MIRUSU. TOH w/rods, pump, & tbg. Set a 5-1/2" CBP @ ~2500' & PT 5-1/2" csg & CBP to 3500 psi. (Existing Yeso perms are @ 2553'-3939'). Perf San Andres @ ~2060'-2405' w/~35 holes. Stimulate with ~1500 gal 15% HCL acid & frac w/~30,000# 100 mesh & ~344,190# 40/70 sand in slick water.

CO after frac & CO to CBP @ 2500'. Land 2-7/8" 6.5# L-80 production tbg @ ~2030'. Release workover rig. Complete as a single San Andres oil well. See the attached proposed wellbore diagram. After production decreases and a DHC order has been approved, the CBP @ 2500' will be removed and the well downhole commingled.

Spud Date: 12/13/11

Drilling Rig Release Date: 12/27/11

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Pippin TITLE Petroleum Engineer - Agent DATE 2/27/17

Type or print name Mike Pippin E-mail address: mike@pippinllc.com PHONE: 505-327-4573

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any): \_\_\_\_\_

LIME ROCK RESOURCES II-A, L.P.  
Mike Pippin  
3104 N. Sullivan Avenue  
Farmington, NM 87401  
505-327-4573 (phone) mike@pippinllc.com

March 3, 2017

New Mexico Commissioner of Public Lands  
Attention: Pete Martinez  
310 Old Santa Fe Trail  
PO Box 1148  
Santa Fe, NM 87504-1148

**RE: Notification of Downhole Commingling**  
**STIRLING 6 M #2 – API#: 30-015-39454**  
Unit Letter "M" Section 6 T18S R27E  
Eddy County, New Mexico

Dear Mr. Martinez:

LIME ROCK would like to commingle the existing, producing Red Lake, Glorieta-Yeso interval with the proposed, Red Lake, Queen-Grayburg-San Andres interval. The designated acreage for the proposed commingle will be the southwest quarter of the southwest quarter of section 6.

This letter is to notify you that we have submitted the necessary application and supporting data to the New Mexico Oil Conservation Division. A check for \$30 is enclosed with this notification along with a copy of the State application.

Please contact me at 505-327-4573 should you have any questions.

Very truly yours,



Mike Pippin  
Petroleum Engineer

District I  
1625 N. French Dr., Hobbs, NM 88240

District II  
1301 W. Grand Avenue, Artesia, NM 88210

District III  
1000 Rio Brazos Rd., Aztec, NM 87410

District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised October 12, 2005  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

**AS DRILLED**

AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

<sup>1</sup> API Number 30-015-39454	<sup>2</sup> Pool Code 51300	<sup>3</sup> Pool Name Red Lake, Queen-Grayburg-San Andres
<sup>4</sup> Property Code <del>38839</del> 39000	<sup>5</sup> Property Name STIRLING 6 M	<sup>6</sup> Well Number 2
<sup>7</sup> OGRID No. 255333	<sup>8</sup> Operator Name LIME ROCK RESOURCES A, L.P.	<sup>9</sup> Elevation 3335' GL

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	6	18-S	27-E	7	660	SOUTH	330	WEST	EDDY

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	6	18-S	27-E	7	975	SOUTH	341	WEST	EDDY

<sup>12</sup> Dedicated Acres 40	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	<p><sup>17</sup> <b>OPERATOR CERTIFICATION</b> I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature: <u>Mike Pippin</u> Date: 2/27/17</p> <p>Printed Name: <u>Mike Pippin</u></p>
	<p><sup>18</sup> <b>SURVEYOR CERTIFICATION</b> I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date of Survey: 8/12/11</p> <p>Signature and Seal of Professional Surveyor: Gary Edson</p> <p>Certificate Number: 12641</p>



DISTRICT I  
1625 N. FRENCH DR., HOBBS, NM 88240  
DISTRICT II  
1301 W. GRAND AVENUE, ARTESIA, NM 88210  
DISTRICT III  
1000 RIO BRAZOS RD., AZTEC, NM 87410  
DISTRICT IV  
11885 S. ST. FRANCIS DR., SANTA FE, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505

Form C-102  
Revised July 16, 2010  
Submit to Appropriate  
District Office

AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

API Number <b>30-015-39454</b>	Pool Code <b>51120</b>	Pool Name <b>RED LAKE: GLORIETA-YESO</b>
Property Code <b>39000</b>	Property Name <b>STIRLING 6M</b>	Well Number <b>2</b>
OGRID No. <b>255333</b>	Operator Name <b>LIME ROCK RESOURCES A, L.P.</b>	Elevation <b>3335'</b>

Surface Location

UL or lot No.	Section	Township	Range	Lot ldn	Feet from the	North/South line	Feet from the	East/West line	County
M	6	18-S	27-E	7	660	SOUTH	330	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot ldn	Feet from the	North/South line	Feet from the	East/West line	County
M	6	18-S	27-E	7	960	SOUTH	360	WEST	EDDY

Dedicated Acres <b>40.43</b>	Joint or Infill	Consolidation Code	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

LOT 4	LOT 3	LOT 2	LOT 1	<p><b>OPERATOR CERTIFICATION</b></p> <p>I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Mike Pippin</i> 4/10/11 Signature Date</p> <p><b>MIKE PIPPIN</b> Printed Name</p> <p><b>MIKE@PIPPINLLC.COM</b> E-mail Address</p>
<p>CORNER COORDINATES TABLE</p> <p>Ⓐ - Y=646365.0 N, X=502266.1 E</p> <p>Ⓑ - Y=646336.6 N, X=503582.9 E</p> <p>Ⓒ - Y=643725.7 N, X=502264.8 E</p> <p>Ⓓ - Y=643702.4 N, X=503598.1 E</p>			<p>GEODETIC COORDINATES NAD 27 NME</p> <p>SURFACE LOCATION Y=644379.9 N X=502595.1 E</p> <p>LAT.=32.771492° N LONG.=103.324891° W</p> <p>BOTTOM HOLE LOCATION Y=644679.3 N X=502625.2 E</p>	
LOT 5				
LOT 6				
<p>LOT 7</p> <p>360' B.H.</p> <p>330' S.L.</p> <p>960'</p> <p>660'</p> <p>GRID AZ.=05°44'54" HORZ. DIST.=301.0'</p>				<p><b>SURVEYOR CERTIFICATION</b></p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>AUGUST 12, 2011</p> <p>Date of Survey</p> <p>Signature &amp; Seal of Professional Surveyor:</p> <p><i>Gary G. Eidson</i> 8/12/11</p> <p>Certificate Number Gary G. Eidson 12641 Ronald J. Eidson 3239</p> <p>DSS JWSC W.O.: 11.13.2253</p>

**McMillan, Michael, EMNRD**

---

**From:** Mike Pippin <mike@pippinllc.com>  
**Sent:** Tuesday, March 7, 2017 3:51 PM  
**To:** McMillan, Michael, EMNRD  
**Subject:** Re: Lime Rock Stirling 6 M Well No. 2

I believe the Stirling 6 m #2 is fee, but I'm not sure what NMSLO stands for. Many of the DHC we obtained in 2015 & 2016 were in the company LRE, which was sold to Vanguard Operating, LLC.

On Tue, Mar 7, 2017 at 12:26 PM, McMillan, Michael, EMNRD <[Michael.McMillan@state.nm.us](mailto:Michael.McMillan@state.nm.us)> wrote:

Mike:

Does the NMSLO have the mineral rights in the Lime Rock Stirling 6 M Well No. 2 for the latest DHC you sent?

Based on the NMSLO website and the OCD records it shows the minerals as fee.

By the way has Lime Rock done any DHC workovers for the applications you sent in 1015 and 2016?

Thanks

Mike

**MICHAEL A. MCMILLAN**

Engineering Bureau, Oil Conservation Division

1220 south St. Francis Dr., Santa Fe NM 87505

O: [505.476.3448](tel:505.476.3448)

[Michael.McMillan@state.nm.us](mailto:Michael.McMillan@state.nm.us)