NM OIL CONSERVATION

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division

1220 South St. Francis Dr.

ARTESIA DISTRICT

Form C-141 Revised August 8, 2011

MAR 1 3 2017
Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

RECEIVED

Santa Fe, NM 87505 **Release Notification and Corrective Action**

<u>NAB</u>	1707	4394				OPERAT	OR	№	Initial	Report	Final Repor	
Name of Company: COG Operating LLC 34131						Contact: Ro			bert McNeill			
						Telephone No. 432-683-7443						
						Facility Type: Tank Battery						
Surface Owner: State Mineral Owner:						API No. 30-015-393					5-39387	
LOCATION OF RELEASE												
Unit Letter Section Township Range Feet from the North/South Line Feet from the East/West Line County												
M	32	19S	31E	330'		South	330'	East We			Eddy	
			·	Latitude 32.6104			de 103.898864		<u> </u>			
NATURE OF RELEASE												
Type of Release:						Volume of Release: Volume Recover				Recovered:	-	
Produce Water						22bbls			21bbls			
Source of Release:						Date and Hour of Occurrence: 03/12/17 12:30 pm			Date and Hour of Discovery: 03/12/17 12:30 pm			
4'' Steel line Was Immediate Notice Given?						If YES, To Whom?				05,1211, 12.50 pm		
☐ Yes ☒ No ☒ Not Required												
By Whom?						Date and Hour:						
Was a Watercourse Reached?						If YES, Volume Impacting the Watercourse.						
			Yes 🛚	No								
If a Watercourse was Impacted, Describe Fully.*												
		• •	-									
Describe Course of Deskilors and Described Assistant Tables &												
Describe Cause of Problem and Remedial Action Taken.*												
4" steel line failed due to corrosion. Replaced the bad section of pipe with a new section of steel pipe.												
Describe Area Affected and Cleanup Action Taken.*												
This release occurred within a lined facility. Vacuum trucks were dispatched to remove all freestanding fluids. Concho will have the spill area evaluated												
This release	occurred w	ithin a lined fa	icility. Vac	uum trucks were di and we will present	spatc	hed to remove	all freestanding f	lluids. Co	icho will l	have the spi	ll area evaluated	
remediation		mauon nom t	ne retease	and we will present	a ICII	nediation work	plan to the NW	JCD for a	pprovai pi	ioi to ally si	gitticant	
									_			
				is true and comple								
				id/or file certain rele se of a C-141 report								
should their	operations	have failed to	adequately	investigate and ren	nedia	te contaminati	on that pose a thr	eat to grou	and water,	surface wa	ter, human health	
or the enviro	nment. In	addition, NM(OCD accep	tance of a C-141 re	port o	does not reliev	e the operator of	responsib	lity for co	mpliance w	ith any other	
federal, state	, or local la	ws and/or reg	ulations.									
		<u> </u>					OIL CON	CEDVA	TION	DIVISIO	- NI	
Signature:		-d-+ 1	1	2	1		OIL CON	<u> SERV</u>	LION	// 1310	10	
Printed Nam			- Coulsho						YIK	4aV	1, X L	
r miled ryam	ic.	KOOS	rt Grubbs J	i.		Approved by	Environmental S	pecialist)	NOX	204		
Title:		Senior HSE Co	oordinator			Approval Da	ie: 315	() E	piration [Date: N	<u> </u>	
E-mail Addr	ess:	rgrubbs@	Deoncho.co	om		Conditions of	Approval:	(1.0	٦	Attached	×	
Date: Ma	rch 13, 201	7 Ph	one: 4	32-683-7443		(04)	s atta	LNL	ν\ 			

* Attach Additional Sheets If Necessary

200-4144

Operator/Responsible Party,

The OCD has received the form C-141 you provided on 3/13/17 regarding an unauthorized release. The information contained on that form has been entered into our incident database and remediation case number has been assigned. Please refer to this case number in all future correspondence.

It is the Division's obligation under both the Oil & Gas Act and Water Quality Act to provide for the protection of public health and the environment. Our regulations (19.15.29.11 NMAC) state the following,

The responsible person shall complete <u>division-approved corrective action</u> for releases that endanger public health or the environment. The responsible person shall address releases in accordance with a remediation plan submitted to and approved by the division or with an abatement plan submitted in accordance with 19.15.30 NMAC. [emphasis added]

Release characterization is the first phase of corrective action unless the release is ongoing or is of limited volume and all impacts can be immediately addressed. Proper and cost-effective remediation typically cannot occur without adequate characterization of the impacts of any release. Furthermore, the Division has the ability to impose reasonable conditions upon the efforts it oversees. As such, the Division is requiring a workplan for the characterization of impacts associated with this release be submitted to the OCD District II office in Artesia on or before 4/21/17. If and when the release characterization workplan is approved, there will be an associated deadline for submittal of the resultant investigation report. Modest extensions of time to these deadlines may be granted, but only with acceptable justification.

The goals of a characterization effort are: 1) determination of the lateral and vertical extents along with the magnitude of soil contamination. 2) determine if groundwater or surface waters have been impacted. 3) If groundwater or surface waters have been impacted, what are the extents and magnitude of that impact. 4) The characterization of any other adverse impacts that may have occurred (examples: impacts on vegetation, impacts on wildlife, air quality, loss of use of property, etc.). To meet these goals as quickly as possible, the following items must, at a minimum, be addressed in the release characterization workplan and subsequent reporting:

- Horizontal delineation of soil impacts in each of the four cardinal compass directions. Adsorbed soil contamination must be characterized for the following constituents using the associated laboratory methods: benzene, toluene, ethylbenzene, and total xylenes by either Method 8260 or 8021, total petroleum hydrocarbons by Method 8015 extended range (GRO+DRO+MRO; C₆ thru C₃₆), and for chloride by Method 300. This is not an exclusive list of potential contaminants. Analyzed parameters should be modified based on the nature of the released substance(s). Soil sampling must be both within the impacted area and beyond.
- Vertical delineation of soil impacts. Adsorbed soil contamination must be characterized for the following constituents using the associated laboratory methods: benzene, toluene, ethylbenzene, and total xylenes by either Method 8260 or 8021, total petroleum hydrocarbons by Method 8015 extended range (GRO+DRO+MRO; C₆ thru C₃₆), and for chloride by Method 300. As above, this is not an exclusive list of potential contaminants and can be modified. Vertical characterization samples should be taken at depth intervals no greater than five feet apart. Lithologic description of encountered soils must also be provided. At least ten vertical feet of soils with contaminant concentrations at or below these values must be demonstrated as existing above the water table.
- Nominal detection limits for field and laboratory analyses must be provided.
- Composite sampling is not generally allowed.
- Field screening and assessment techniques are acceptable (headspace, titration, EC [include algorithm for validation purposes], EM, etc.), but the sampling and assay procedures must be clearly defined. Copies of field notes are highly desirable. A statistically significant set of split samples must be submitted for confirmatory laboratory analysis, including the laterally farthest and vertically deepest sets of soil samples. Make sure there are at least two soil samples submitted

for laboratory analysis from each borehole or test pit (highest observed contamination and deepest depth investigated). Copies of the actual laboratory results must be provided including chain of custody documentation.

- •Probable depth to shallowest protectable groundwater and lateral distance to nearest surface water. If there is an estimate of groundwater depth, the information used to arrive at that estimate must be provided. If there is a reasonable assumption that the depth to protectable water is 50 feet or less, the responsible party should anticipate the need for at least one groundwater monitoring well to be installed in the area of likely maximum contamination.
- If groundwater contamination is encountered, an additional investigation workplan may be required to determine the extents of that contamination. Groundwater and/or surface water samples, if any, must be analyzed by a competent laboratory for volatile organic hydrocarbons (typically Method 8260 full list), total dissolved solids, pH, major anions and cations including chloride and sulfate, dissolved iron, and dissolved manganese. The investigation workplan must provide the groundwater sampling method(s) and sample handling protocols. To the fullest extent possible, aqueous analyses must be undertaken using nominal method detection limits. As with the soil analyses, copies of the actual laboratory results must be provided including chain of custody documentation.
- Accurately scaled and well-drafted site maps must be provided providing the location of borings, test pits, monitoring wells, potentially impacted areas, and significant surface features including roads and site infrastructure that might limit either the release characterization or remedial efforts. Field sketches may be included in subsequent reporting, but should not be considered stand-alone documentation of the site's layout. Digital photographic documentation of the location and fieldwork is recommended, especially if unusual circumstances are encountered.

Nothing herein should be interpreted to preclude emergency response actions or to imply immediate remediation by removal cannot proceed as warranted. Nonetheless, characterization of impacts and confirmation of the effectiveness of remedial efforts must still be provided to the OCD before any release incident will be closed.

Jim Griswold

OCD Environmental Bureau Chief 1220 South St. Francis Drive Santa Fe, New Mexico 87505 505-476-3465 jim.griswold@state.nm.us

Weaver, Crystal, EMNRD

From: Robert Grubbs <RGrubbs@concho.com>

Sent: Monday, March 13, 2017 2:20 PM

To: Bratcher, Mike, EMNRD; Weaver, Crystal, EMNRD; 'agroves@slo.state.nm.us'

Subject: (C-141 Initial Birdseye 32 State #004H (TB) (30-015-39387)

Attachments: Birdseye 32 State #004H (TB) Initial.pdf

MR. BRATCHER / MS. GROVES,

ATTACHED IS A C-141 FOR YOUR CONSIDERATION. IF YOU HAVE ANY ADDITIONAL QUESTIONS PLEASE FEEL FREE TO CONTACT ME.

THANK YOU.

ROBERT GRUBBS JR.
SR. HSE COORDINATOR
432.683.7443 (MAIN)
432.818.2369 (DIRECT)
432.661.6601 (CELL)
432.221.0892 (FAX)
RGRUBBS@CONCHO.COM
MAILING ADDRESS:
ONE CONCHO CENTER
600 W. ILLINOIS AVENUE
MIDLAND, TEXAS 79701

CONFIDENTIALITY NOTICE: THE INFORMATION IN THIS EMAIL MAY BE CONFIDENTIAL AND/OR PRIVILEGED. IF YOU ARE NOT THE INTENDED RECIPIENT OR AN AUTHORIZED REPRESENTATIVE OF THE INTENDED RECIPIENT, YOU ARE HEREBY NOTIFIED THAT ANY REVIEW, DISSEMINATION OR COPYING OF THIS EMAIL AND ITS ATTACHMENTS, IF ANY, OR THE INFORMATION HEREIN, IS PROHIBITED. IF YOU RECEIVED THIS EMAIL IN ERROR, PLEASE IMMEDIATELY NOTIFY THE SENDER BY RETURN EMAIL AND DELETE THIS EMAIL FROM YOUR SYSTEM. THANK YOU.

CONFIDENTIALITY NOTICE: The information in this email may be confidential and/or privileged. If you are not the intended recipient or an authorized representative of the intended recipient, you are hereby notified that any review, dissemination or copying of this email and its attachments, if any, or the information contained herein, is prohibited. If you have received this email in error, please immediately notify the sender by return email and delete this email from your system. Thank you.