

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

NM OIL CONSERVATION

ARTESIA DISTRICT

Form C-141  
Revised August 8, 2011

MAR 21 2017

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

RECEIVED

Release Notification and Corrective Action **AMENDED\***

Name of Company Matador Resources <b>228937</b>		Contact Catherine Green
Address 500 N Main St Ste One Roswell NM 88201		Telephone No. 575-623-6601
Facility Name Paul 25 24S 28E RB 221H		Facility Type Production Battery
Surface Owner Fee	Mineral Owner Fee	API No.30-015-43018

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
D	25	24S	28E	359	FNL	217	FWL	Eddy

Latitude **32.19484171** Longitude **-104.0487226**

NATURE OF RELEASE

Type of Release Oil	Volume of Release ~5BBLs *	Volume Recovered ~2BBLs
Source of Release Hauler left thief hatch open on oil tank	Date and Hour of Occurrence Dec 25 2016 8:00am	Date and Hour of Discovery Dec 25 2016 8:30am
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Telephoned Artesia NMOCD hotline. Left message	
By Whom? Jason Thibodeaux	Date and Hour Dec 25 2016 8:45 sm	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.\*

Describe Cause of Problem and Remedial Action Taken.\*

Oil Hauler did not properly close hatch. Lease operator discovered open hatch, closed it, called for vacuum truck to vacuum up excess fluid on production pad.

Describe Area Affected and Cleanup Action Taken.\*

Oil spilled on ground. Soil will be sampled for contaminants. Contaminated soil will be removed and replaced after work plan is approved.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Catherine Green</i>		<b>OIL CONSERVATION DIVISION</b>	
Printed Name: Catherine Green		Approved by Environmental Specialist <i>[Signature]</i>	
Title: Regulatory Analyst		Approval Date: <b>3/21/17</b>	Expiration Date: <b>N/A</b>
E-mail Address: cgreen@matadorresources.com		Conditions of Approval: <b>Original Initial</b>	
Date: March 9, 2017 Phone: 575-627-2453		Attached <input type="checkbox"/>	

\* Attach Additional Sheets If Necessary

**C-141 has CoA's & initial correspondence scanned with it.**

**2RP-4051**

**From:** Catherine Green  
**To:** Weaver, Crystal, EMNRD; Bratcher, Mike, EMNRD  
**Cc:** Lucas Middleton  
**Subject:** Paul Spill C141 Dec 25 2016 (002) Revised March 9 2017  
**Date:** Thursday, March 9, 2017 10:22:45 AM  
**Attachments:** Paul Spill C141 Dec 25 2016 (002) Revised March 9 2017.doc

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Crystal and Mike ,

In January we discussed how to calculate volume of fluid spilled on the ground. Based on that discussion and learning experience please find attached a revised C-141 concerning an incident that occurred on Dec. 25 ,2016 on Matador's Paul well production pad.

Thank you for your assistance in updating this C-141,

Catherine Green  
Regulatory Analyst  
575-627-2453-Office  
720-220-7482-Mobile

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**From:** [Weaver, Crystal, EMNRD](#)  
**To:** ["Catherine Green"; Bratcher, Mike, EMNRD](#)  
**Cc:** [Lucas Middleton](#)  
**Subject:** RE: Paul Spill C141 Dec 25 2016 (002) Revised March 9 2017  
**Date:** Tuesday, March 21, 2017 12:17:00 PM  
**Attachments:** [3.AMMENDED Initial C-141.pdf](#)

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Hello Catherine,

I have attached the amended Initial C-141 which I signed and updated in the system.

If you have any further questions please let us know.

Sincerely,

## Crystal Weaver

Environmental Specialist  
OCD – Artesia District II  
811 S. 1<sup>st</sup> Street  
Artesia, NM 88210  
Office: 575-748-1283 ext. 101  
Cell: 575-840-5963  
Fax: 575-748-9720

**From:** Catherine Green [mailto:[CGreen@matadorresources.com](mailto:CGreen@matadorresources.com)]  
**Sent:** Thursday, March 9, 2017 10:23 AM  
**To:** Weaver, Crystal, EMNRD <[Crystal.Weaver@state.nm.us](mailto:Crystal.Weaver@state.nm.us)>; Bratcher, Mike, EMNRD <[mike.bratcher@state.nm.us](mailto:mike.bratcher@state.nm.us)>  
**Cc:** Lucas Middleton <[lucas.middleton@soudermiller.com](mailto:lucas.middleton@soudermiller.com)>  
**Subject:** Paul Spill C141 Dec 25 2016 (002) Revised March 9 2017

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