## NM OIL CONSERVATION

ARTESIA DISTRICT

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

APR 0 3 2017

Form C-14 Revised August 8, 20

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe. NM 87505 Submit 1 Copy to appropriate District Office **RECEIVED** accordance with 19.15.29 NMA

FABI710030889 Release Notification and Corrective Action												
NAB 171				PE	RATOR	Σ	Initia	al Report	$\boxtimes$	Final Report		
Name of Company DCP 3/0785						Contact Ha	Contact Haskell Conder					
Address 10 Desta Drive, Suite 400 West						Telephone No. cell 432-557-1127						
Facility Name O-4 Ext Line Leak						Facility Type Natural Gas Gathering Pipeline						
Surface Owner BLM Mineral Owner						API No.						
LOCATION OF RELEASE												
Unit Letter				Nort	h/South Line	Feet from the East/		est Line	County			
	8	18S	31E						ı	Eddy		
Latitude: 32.76300Longitude: -103.89300												
NATURE OF												
Type of Release: Natural Gas						Volume of 347 MCF	Volume of Release 347 MCF			Volume Recovered 0		
Source of Release Pipeline						T .	Date and Hour of Occurrence			Date and Hour of Discovery 11:13 03/23/17		
Was Immediate Notice Given?  ☐ Yes ☒ No ☐ Not Required						If YES, To Whom?						
By Whom?						Date and Hour						
Was a Watercourse Reached?						If YES, Volume Impacting the Watercourse.						
☐ Yes ☒ No												
If a Watercourse was Impacted, Describe Fully.* N / A												
Describe Cause of Problem and Remedial Action Taken.*  DCPM discovered a small pin hole leak above ground on the O-4 line. DCPM field operations and Field maintenance shut in gas and repaired pipeline.												
Describe Area Affected and Cleanup Action Taken.*  Reporting this event due to the 50 MCF requirements. DCPM field operations and Field maintenance shut in gas and repaired pipeline. The leak was assessed and no liquids were present. This was a dry leak. The line was repaired and put back in service at 16:30.												
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.												
							OIL CONSERVATION DIVISION					
Signature: Haskell Conder						Approved by Environment Specialists /4 Demonstrate						
Printed Nam	e: Haskell (	Conder	41.41									
Title: Comp	liance Coor	dinator	Approval Da	te: 4 4 17	F	Expiration	Date: N	IA				
		er@dcpmidstr		400 555 ::-		Conditions o	Conditions of Approval: FINAL Attached □					
Date: 03/24/17 Phone: 432-557-1127												

\* Attach Additional Sheets If Necessary

2RP-4163

## **Bratcher, Mike, EMNRD**

From: Blair, Yvonne B < YBBlair@dcpmidstream.com>

**Sent:** Monday, April 3, 2017 1:12 PM

To: Bratcher, Mike, EMNRD; Weaver, Crystal, EMNRD

Cc:Conder, Haskell PSubject:O-4 EXT Line C141.docAttachments:O-4 EXT Line C141.doc

Mike

Please see the attached C141 for release on DCP O-4 Ext.

Yvonne Blair Compliance Coordinator DCP Midstream 575-361-2406