

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

Ken McQueen
Cabinet Secretary

Matthias Sayer
Deputy Cabinet Secretary

David R. Catanach, Division Director
Oil Conservation Division



April 11, 2017

ADMINISTRATIVE POOL/LEASE COMMINGLING ORDER

Administrative Order PLC-467
Administrative Application Reference No. pKSC1708039975

COG Production, LLC
Attn: Ms. Debora Wilbourn

Pursuant to your application received on March 21, 2017, COG Production, LLC (OGRID 217955) is hereby authorized to surface commingle gas production from the following pools located in Township 26 South, Range 28 East, and Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico.

BRUSHY DRAW; DELAWARE (8080)
TECOLOTE PEAK; DELAWARE (59170)

and from the following diversely owned federal wells and leases in said Section, Township, and Range in Lea County, New Mexico.

Lease: Federal Communitization Agreement NMNM134825
Description: W/2 W/2 of Section 24, Township 26 South, Range 28 East
Well: Cottonmouth 24 Federal Com. Well No. 1 H API 30-015-38507
Pool: Tecolote Peak; Delaware

Lease: Federal Communitization Agreement NMNM134623
Description: W/2 E/2 of Section 30, and Lot 6 and NW/4 NE/4 (W/2 NE/4 equivalent) of Irregular of Section 31, Township 26 South, Range 29 East
Well: Ridge Nose Federal Com. Well No. 1 H API 30-015-42391
Pool: Brushy Draw; Delaware

The combined project area for these wells include the W/2 W/2 of Section 24, Township 26 South, Range 28 East, and W/2 E/2 of Section 30, and Lot 6 and NW/4 NE/4 (W/2 NE/4 equivalent) of Irregular Section 31, Township 26 South, Range 29 East.

The commingled gas production from the wells detailed above shall be measured and sold at the Anadarko Petroleum Corporation gas meter located at Lot 1, Section 32, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico ("Custody Transfer Point").

Production from the subject wells shall be determined as follows:

Each well shall be metered separately using allocation meters at the well pad prior to commingling at the Custody Transfer Point.

The allocation meters shall be calibrated quarterly in accordance with Rule 19.15.12.10.C (2) NMAC.

Your application has been duly filed under the provisions of Division Rules 19.15.12.10 C (4) NMAC and 19.15.4.12.A (8) NMAC

Subsequently drilled wells that produce from the subject pool within the project areas approved by this order may be added to this commingling authority by submittal of a Sundry Notice to the Engineering Bureau in Santa Fe.

The operator shall notify the transporter of this commingling authority.

The operator shall notify the Artesia District Office upon commencement of commingling operations.

This approval is subject to like approval from the Bureau of Land Management before commencing commingling operations.

DONE at Santa Fe, New Mexico, on April 11, 2017.



DAVID R. CATANACH
Director

DRC/mam

cc: Oil Conservation Division District Office – Artesia
Bureau of Land Management – Carlsbad