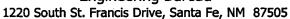
ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -





ADMINISTRATIVE APPLICATION CHECKLIST

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	4 7	[E]	⊠ I	For all of	the above,	Proof of N	Notification	n or Publica	ntion is Attac	hed, and/or	,	
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					,			TAYLO e-mail Ac	R_STILLMAI	N@OXY.CO	M	

<u>District I</u> 1625 N. French Drive, Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV 1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-107-B Revised August 1, 2011

OIL CONSERVATION DIVISION

1220 S. St Francis Drive Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)								
OPERATOR NAME: OXY USA INC								
OPERATOR ADDRESS: PO BOX 4294 HOUSTON, TX 77210								
APPLICATION TYPE:								
_	Pool Commingling							
LEASE TYPE: Fee	State							
Is this an Amendment to existing Order? Yes No If "Yes", please include the appropriate Order No. CTB-740 Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling Yes No								
(A) POOL COMMINGLING Please attach sheets with the following information								
(1) Pool Names and Codes Gravities / BTU of Non-Commingled Production Calculated Gravities / BTU of Commingled Production Calculated Value of Commingled Production Calculated Production Calculated Value of Commingled Production								
]						
(2) Are any wells producing at top allowa					<u></u>			
(4) Measurement type:								
(2) Is all production from same source of (3) Has all interest owners been notified by			⊠Yes □N	In				
(4) Measurement type: Metering	Other (Specify): ALLC	OCATION BY WELL TE						
		LEASE COMMIN		· ·				
(1) Complete Sections A and E.			<u>-</u>					
0		FORAGE and MEA						
(1) Is all production from same source of			IIIOI MIIIGOII	<u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>				
(2) Include proof of notice to all interest owners.								
(E) ADDITIONAL INFORMATION (for all application types) Please attach sheets with the following information								
(1) A schematic diagram of facility, inclu								
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved. (3) Lease Names, Lease and Well Numbers, and API Numbers.								
I hereby certify that the information above	is true and complete to the	e best of my knowledge a	nd belief.					
SIGNATURE: Taylor of	· Alux	TITLE: REGULATORY E		DATE: 3-20-2	2017			
TYPE OR PRINT NAME: TAYLOR STIL	TYPE OR PRINT NAME: TAYLOR STILLMAN TELEPHONE NO.: 713-366-5945							

E-MAIL ADDRESS: Taylor_Stillman@oxy.com

APPLICATION FOR CENTRAL TANK BATTERY AND OFF-LEASE GAS SALES

OXY USA INC is requesting approval to amend the previously approved Foxglove 29 CTB commingling application, CTB-740, to include the Foxglove 29 Federal 001.

Federal Lease NMNM111418 (12.5% Royalty Rate)

POOL: TRIPLE X BONE SPRING (59900)

Well Name	Location	API	BOPD	OIL GRAVITY	MCFPD	вти
FOXGLOVE 29 FEDERAL #4H	D-29-23S-33E	3002541827	192	42.8	521	1311
FOXGLOVE 29 FEDERAL #5H	C-29-23S-33E	3002541828	80	42.8	211	1311
FOXGLOVE 29 FEDERAL #7H	A-29-23S-33E	3002541851	144	42.8	108	1311
FOXGLOVE 29 FEDERAL #1*	L-29-23S-33E	3002536593	66	46.3	150	1250

Federal Lease NMNM111418 & NMNM107395 (12.5% Royalty Rate);

POOL: TRIPLE X BONE SPRING (59900)

Well Name	Location	API	BOPD	OIL GRAVITY	MCFPD	BTU
FOXGLOVE 29 FEDERAL COM #6H	B-29-23S-33E	3002541850	100	42.8	54	1311

^{*}This well is pending recompletion. Production numbers are estimated.

Attached is a map which displays the federal leases and well locations in Section 29, T23S, R33E. The BLM's interest, of 12.5%, is identical in all wells. All wells are in the Triple X Bone Spring formation.

Oil & Gas metering:

The central tank battery is located on the Foxglove 29 Federal Com 6H well pad location in Sec 29, T23S, R33E. The production from each well will flow through a common three phase 8' x 20' production separator. One well will be put through the test separator at a time, while the other four will flow through the production separator. The three phase 4' x 10' test separator is sized for maximum expected one well rate and outfitted with turbine meters to measure oil (S/N 65506) and water (S/N 60252) and an orifice meter to measure gas (S/N T150212169).

The Foxglove 29 Federal 4H-7H have been on production for over a year and are in Range 3 of decline. The wells can be reasonably expected to have a decline rate of less than 5 percent, as specified in Hearing Order R-14299. Therefore, the Foxglove 29 Federal 4H-7H will be tested monthly for a minimum of 24 hours. The Foxglove 29 Federal 1 recompletion expected production is shown above. The expected decline rate, after recompletion, falls in Range 2 of decline (5-20%). Therefore this well will be tested 2 times per month.

The oil production from the wells listed will be commingled and sold on lease using a LACT Unit (S/N 14452848). Produced water will be measured through a turbine meter and trucked from the lease. The gas will be sold to Targa at meter (S/N 1611078) located in NW/4 NE/4 Section 29 T23S R33E at 32.28223, -103.59182, after it is measured by Oxy check meter (S/N T150212194) located on the lease.

The oil and gas meters will be calibrated on a regular basis per API, NMOCD and BLM specifications. The BLM and OCD will be notified of any future changes in the facility.

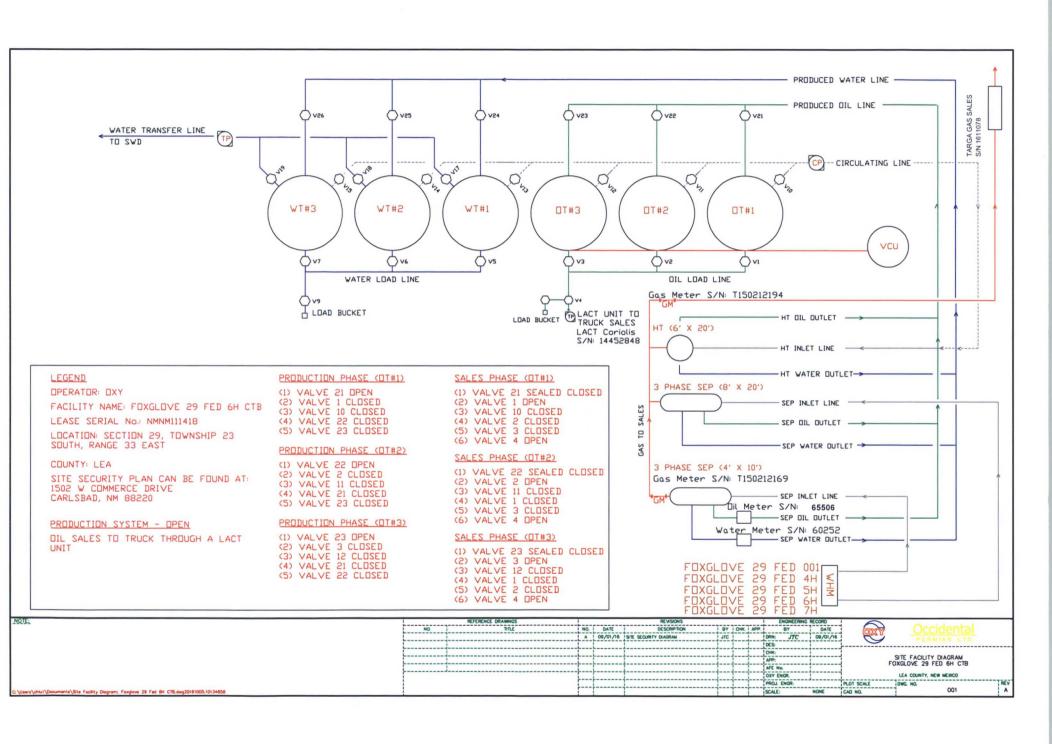
The amount of flash gas generated as the oil is reduced to atmospheric pressure is too minimal to install and operate a vapor recovery unit (VRU). Therefore, a Vapor Combustion Unit (VCU) will be installed in order to comply with EPA 40 CFR Part 60, Subpart OOOO.

Process and Flow Descriptions:

The flow of production is shown in detail on enclosed facility diagram and map which shows the lease boundaries, Communitization agreement boundaries, location of wells, facility, and gas sales meter. The proposed commingling will reduce the surface facility footprint and overall emissions.

OXY USA INC understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument. These applications will be submitted separately for approval per NMOCD and BLM regulations.

The working interest, royalty interest and overriding royalty interes	COMMETS Have Decil Hothin	ed of this proposal by certified
mail (see attached).		
	•	
	•	
		, 2



Foxglove 29 Production Data

Foxglove 29

Federal #1*

30-025-36593

	Oil (bbls)	Gas (mcf)	Water (bbls)
Jul	0	0	0
Aug	0	0	. 0
Sep	0	_ 0	0
Oct	0	0	0
Nov	91	0	175
Dec	4	0	149

Foxglove 29

Federal #4H

30-025-41827

	Oil (bbls)	Gas (mcf)	Water (bbls)
Jul	5415	5564	5948
Aug	5062	5289	5605
Sep	4459	4125	5552
Oct	4614	5567	5771
Nov	4199	3331	5232
Dec	4551	4693	4128

Foxglove 29

Federal #5H

30-025-41828

Foxglove 29

Federal #6H 30-025-41850

	Oil (bbls)	Gas (mcf)	Water (bbls)
Jul	1707	3474	2575
Aug	2176	4503	3219
Sep	2703	3903	4158
Oct	2946	5470	4529
Nov	2361	6983	4731
Dec	2217	4124	4670

. cac.a			
	Oil (bbls)	Gas (mcf)	Water (bbls)
Jul	3546	4408	5916
Aug	3829	4525	6331
Sep	2899	2175	4926
Oct	3029	2809	4933
Nov	2573	2005	4511
Dec	2030	834	3728

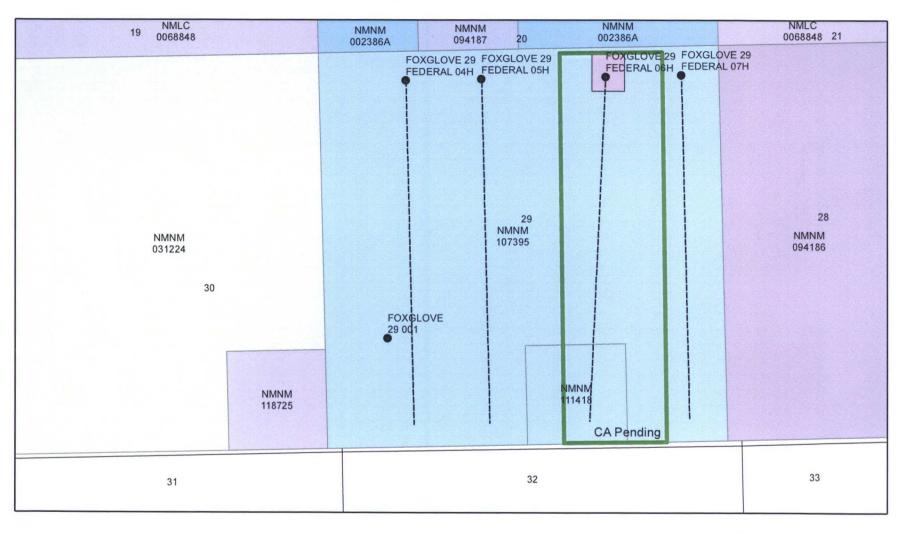
Foxglove 29

Federal #7H

30-025-41851

	Oil (bbls)	Gas (mcf)	Water (bbls)
Jul	5130	4354	5940
Aug	4274	3261	5008
Sep	4185	3166	5291
Oct	4218	3809	4778
Nov	3952	3316	5038
Dec	2943	1354	4523

Foxglove 29 CTB Section 29 T23S R33E



Legend

Laterals
Foxglove 29 Wells
COM Outline
Foxglove CTB



5 Greenway Plaza, Suite 110, Houston, Texas 77046 P.O. Box 4294, Houston, Texas 77210-4294 Direct: 713.366.5945 Taylor_Stillman@oxy.com

March 20, 2017

Re: Foxglove 29 CTB 740 Amendment

Foxglove 29 Federal #001 – API # 30-025-36593

Foxglove 29 Federal #4H - API # 30-025-41827

Foxglove 29 Federal #5H - API # 30-025-41828

Foxglove 29 Federal #6H – API # 30-025-41850

Foxglove 29 Federal #7H - API # 30-025-41851

To Whom It May Concern:

Oxy USA Inc will be filing an application to amend the previously approved Foxglove 29 Commingling Application (CTB 740) to include an additional well, the Foxglove 29 Federal 001.

Pursuant to NMAC 19.15.12, interested parties must file objections or requests for hearing in writing with the division's Santa Fe office within 20 days after publication.

Oxy is also requesting authorization for subsequent additions to the facility for wells in the Foxglove 29 lease and Triple X Bone Spring pool pursuant to NMAC 19.15.12.10 (g).

For questions regarding the application, please contact Taylor Stillman at (713) 366-5945.

Respectfully,

Taylor Stillman
Permian Regulatory

(713) 366-5945

TRACKING NO
7016 2070 0000 0763 1699
WIS SUBMISSION
7016 2070 0000 0763 1675
7016 2070 0000 0763 1668
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DISTRICT I P.O. Box 1880, Dobbe, NM 86241-1980

State of New Mexico

Energy. Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994 Submit to Appropriate District Office

DISTRICT II P.O. Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION P.O. Box 2088

State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, New Mexico 87504-2088

DISTRICT IV P.O. BOX 2088, SANTA PE, N.M. 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

AMENDED REPORT

API Number	Pool Code	Paol No	ime
30-025-36593	59900	Triple X Bone Spring	
Property Code	Property Code Prope		Well Number
33531	FOX GLOV	/E "29" FEDERAL	1
OGRID No.		perator Name	Elevation
017891	POGO PROI	DUCING COMPANY	3683'

Surface Location

UL or lat No. S	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	29	23-S	33-E		1500	SOUTH	660	WEST	LEA

Bottom Hole Location If Different From Surface

Double total Boddwill in British Time Time									
UL or lot No.	Section	Township	Range	Lot 1dn	Feet from the	North/South line	Peat from the	East/West line	County
Dedicated Acres	Joint o	r Infill Co	nsolidation	Code Dr	der No.]	<u> </u>	l	
40									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED

	OR A NON-STAN	DARD UNIT HAS DE	EN APPROVED	BY THE DIVISION
				OPERATOR CERTIFICATION
		•		I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.
		 		Cathyllaht
			<u> </u>	Signature
		İ		Cathy Wright Printed Name Sr. Eng Tech
				71Ua 08/21/06
			1	SURVEYOR CERTIFICATION
1			 	I hereby certify that the well location shown
†		GEODETIC COORDINATES NAD 27 NME Y = 463616.1 N		on this plat was platted from field notes of actual storeys made by me or under my supervison and that the same is true and
3685.1 3682.9		X = 726574.7 E LAT. 32'16'20.89"N LONG. 103'36'00.96"W	1	November 12, 2003
660.			 	Date Surveyed A.W.B Signature Seal of The Professional Surveyor
3684.9' 3679.5'				ME ON MAN
1500		[Dary & Culton 11/19/03
		1	1	Certificate No. GARY EIDSON 12841
L		<u> </u>	<u> </u>	

District |
600 H. French Dr., Nichts, Not 15000
Planer (177) 191-0161 Par (177) 191-0163
Planer (177) 191-0161 Par (177) 191-0163
Planer (177) 191-0161 Par (177) 191-0173
Planer (170) 191-1201 Par (177) 191-0173
Planer (170) 191-1201 Par (177) 191-0173
Planer (170) 191-0174 Par (180) 191-0170

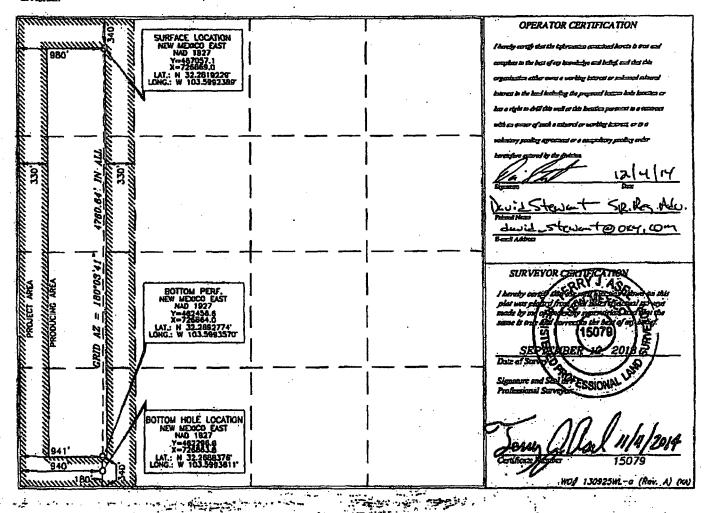
State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT Pool Code 30-025-41827 55900 Property Code Property Name Well Number <u> 304827</u> ዕመወሎ FOXGLOVE "29" FEDERAL 4H Operator Name 16694 3692.1 OXY USA INC. Surface Location UL ar lot so. Sectio Ronge Lot life Feet from the East/West line County Tourshin 29 23 SOUTH 33 EAST, N.M.P.M. 340' NORTH 980 WEST LEA Bottom Hole Location If Different From Surface UL or lot no. Section Township Lot Ich Feet from the North/South line East/West line Count 23 SOUTH SOUTH 29 33 EAST, N.M.P.M. 180' 940' WEST LEA Dedicated Acres Jaint or Infill Consolidation Code Order No. 160

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



HOBBSOCD

FEB 2 6 2015

Destrict |
1625 N. French Dr., Hobbs, NAI 88240
Phane: (773) 393-6161 Fex: (373) 393-0720
Phinte: II.
811 S. Fers St., Arcesis, NAI 88210
Phone: (573) 748-1225 Fex: (373) 748-9720
Destrict III.
1000 Rio Brazos Road, Aziec, NAI 87410
Phane: (503) 334-6178 Fex: (503) 334-6170
District IV.
1220 S. St., Francio Dr., Santa Fe, NAI 87505
Phane: (505) 476-3460 Fex: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Revised August 1, 2011
District Office

AMENDED REPORT

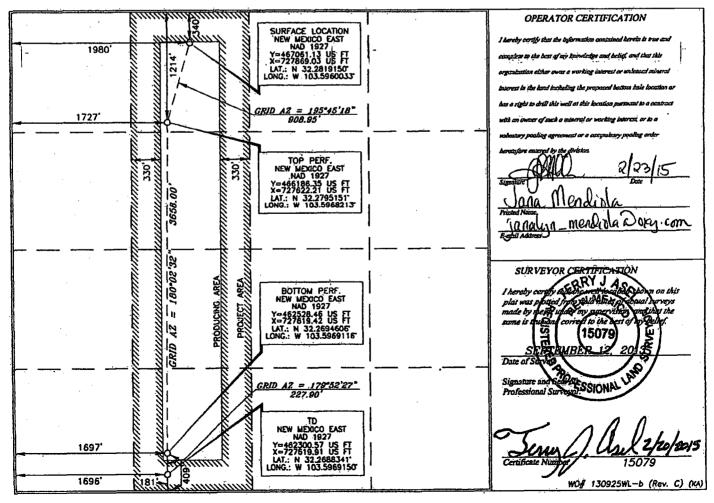
AS DVILLED

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number Pool Code 30-025-41828 59900		Pool Name BONE SPRING
Property Code 304827	Property Name FOXGLOVE "29" FEDERAL	Well Number 5H
OGRID No. 16696	Operator Name OXY USA INC.	Elevation 3703.5'

				Surface L	ocation	•			<u> </u>
UL ar lot no. C	Section 29	Township 23 SOUTH	Range 33 EAST, N.M.	1	Feet from the 340'	North/South line NORTH	Feet from the 1980'	East/West line WEST	County LEA
L	·		Bottom Hole	Location If	Different l	From Surfac	e		
UL or lot no.	Section	Township	Range	Lot Ide	Feet from the	North/South line	Feet from the	East/West line	County
N	29	23 SOUTH	33 EAST, N.M.	Р.М.	181'	SOUTH	1696'	WEST	LEA /
Dedicated 160)	Joint or İnfill N	Consolidation Code	Order No. TO	= 181' FS = 1214' FS = 409' FS	L 16961 NL 17871 NL 16971	FWL FWL FWL		

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



<u>District I</u> 1625 N. French Dr., Habbs, NM 88240 Phane: (575) 393-6161 Fm: (575) 393-0720 <u>District II.</u> 811 S. First St., Artesia, NAI 88210 Photie: (575) 748-1283 Fax: (575) 748-9720 <u>Dreums III.</u> 1000 Rio Brazos Rocd, Autoc, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 <u>District IV.</u> 1220 S. St. Francis Dr., Senta Fc, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

16696

State of New Mexico

Energy, Minerals & Natural Resources Departmen BBS OCD OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

MAR 1 6 2015

Form C-102 Revised August 1, 2011 Submit one copy to appropriate

District Office

RECHVED

MENDED REPORT As Drilled

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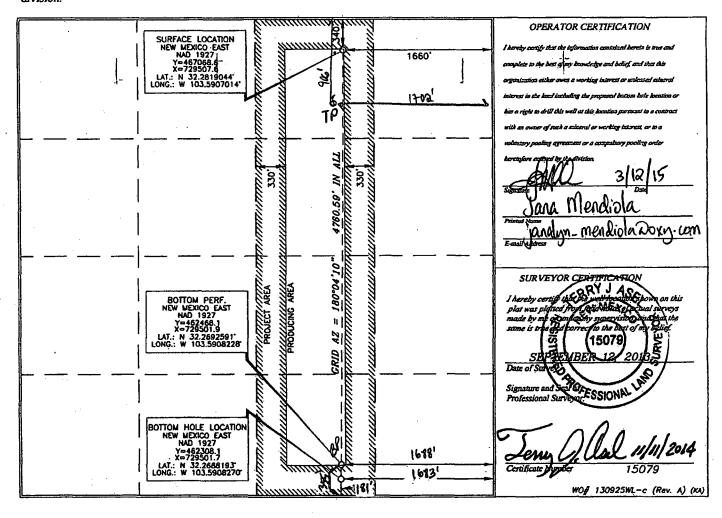
WELL LOCATION AND ACREAGE DEDICATION PLAT API Number Pool Code Pool Name Bone Spring 599 UD 30-025-41850 Property Code Property Name Well Number FOXGLOVE "29" FEDERAL 304827 6H OGRID No. Operator Name Elevation

OXY USA INC.

Surface Location

UL or lot no. Section Lot Idn Feet from the East/West line Township Range North/South line Feet from the Социту 33 EAST, N.M.P.M. 340 ₿ 29 23 SOUTH NORTH 1660' **EAST LEA** Bottom Hole Location If Different From Surface UL or lot no. Section Township Range Lot Ida Feet from the North/South line Feet from the East/West line County 10= 181' FSL OP= 355' PS **EAST** 29 23 SOUTH 33 EAST, N.M.P.M. SOUTH *LEA* 1683' FEL Joint or Infill Consolidation Code Dedicated Acres Order No. 140 W 1702'

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the



HOBSS OCD

District III 1000 Rio Brosses Road, Autoc, NM 87410

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

MAR 0 9 2015 Form C-102 Revised August 1, 2011 Submit one copy to appropriate

RECEIVED

District Office

Proces: (SOD) 334-6170 Fast: (SOD) 34-6170 Santa Fe, NM 87505 1220 S. St. Francis Dr., Seets Fe, NM 87505 Photo: (SOD) 476-3460 Fast: (SOD) 476-3462							哲	AMENI AJ D	DED REPORT	
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Property Code				Property		77 4 Y	<u> </u>			ell Number 7H
OGRID No.			OXGLOV	E 2.	9" FEDE	KAL		<u></u>		/ II Elevation
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UL ar lot no. Section To	waship	Range	I LOCAUC			North/South line		East/W	est line	County
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McMillan, Michael, EMNRD

From:

Taylor_Stillman@oxy.com

Sent:

Monday, March 20, 2017 11:07 AM

To:

McMillan, Michael, EMNRD

Cc:

Justin_Morris@oxy.com; Arief_Hendroyono@oxy.com

Subject:

Foxglove 29 CTB Commingle Amendment

Attachments:

Foxglove 29 CTB_NMOCD Submittal 03202017.pdf

Good afternoon Michael,

Oxy respectfully requests permission to commingle using allocation by well test at the Foxglove 29 CTB. A copy of the application is attached and interest owners were noticed today, March 20.

Please let me know if you have any questions and thank you for your help.

Respectfully,

Taylor Stillman

Permian Regulatory | Occidental Oil and Gas | 713.366.5945

State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

David Martin Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary David Catanach, Division Director Oil Conservation Division



ADMINISTRATIVE CENTRAL TANK BATTERY ORDER

Administrative Order CTB-740 Administrative Application Reference No. pMAM1435755690

January 12, 2015

OXY USA INC.

Attention: Ms. Jennifer Duarte

Oxy USA Inc. (OGRID 16696) is hereby authorized to surface commingle oil and gas production from Triple X; Bone Spring (59900) from the following leases and wells:

Name	API No.	Footages
ULSTR		· · · · · · · · · · · · · · · · · · ·
Foxglove "29" Federal Well No. 4H	30-025-41827	340 FNL&980 FWL
D-29-23S-33E		· ,
Foxglove "29" Federal Well No. 5H	30-025-41828	340 FNL&1980 FWL
C-29-23S-33E	·	
Foxglove "29" Federal Well No. 6H	30-025-41850	340 FNL&1660 FEL
B-29-23S-33E		
Foxglove "29" Federal Well No. 7H	30-025-41851	340 FNL&660 FEL
· A-29-23S-33E		

The commingled oil and gas production from the wells detailed above shall be measured and sold at the Foxglove "29" Federal Well No. 6H central tank battery (CTB), located in Unit B, of Section 29, Township 23 South, Range 33 East, NMPM, Lea County, New Mexico.

The oil and gas production from each well shall be continuously measured with allocation meters before commingling with production from other wells. The allocation meters shall be calibrated quarterly in accordance with Rule 19.15.12.10.C (2) NMAC.

This installation shall be installed and operated in accordance with the applicable Division Rules. It is the responsibility of the producer to notify the transporter of this commingling authority.

The operator shall notify the Hobbs District office of the Division prior to implementation of the commingling operations.

This approval is subject to like approval from the Bureau of Land Management before commencing commingling operations.

January 12, 2015 Page 2

Done at Santa Fe, New Mexico, on January 12, 2015.

David Catanach Division Director

DC/mam

cc: Oil Conservation Division - Hobbs

Bureau of Land Management - Carlsbad

State of New Mexico Energy, Minerals and Natural Resources Department

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David Catanach
Division Director

DC/mam

cc: Oil Conservation Division - Hobbs Bureau of Land Management - Carlsbad