

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

Ken McQueen
Cabinet Secretary

Matthias Sayer
Deputy Cabinet Secretary

David R. Catanach, Division Director
Oil Conservation Division



April 11, 2017

ADMINISTRATIVE POOL/LEASE COMMINGLING ORDER

Administrative Order PLC-466
Administrative Application Reference No. pMAM1708033165

XTO Energy, Inc.
Attention: Ms. Cherylene Weston

Pursuant to your application received on March 21, 2017, XTO Energy, Inc. (OGRID 5380) is hereby authorized to surface commingle gas production from the following pools located in Section 3, Township 30 North, Range 13 West, NMPM, San Juan County, New Mexico;

BASIN FRUITLAND COAL (GAS) (71629)
BASIN DAKOTA (PRORATED GAS) (71599)

and from the following diversely owned federal lease in said Section, Township, and Range in San Juan County, New Mexico.

Lease: Federal lease NMNM 028226-C
Description: E/2 of Section 3
Well: JF Bell Well No. 4 30-045-32326
Pool: Basin Fruitland Coal (Gas)

Lease: Federal lease NMNM 028226-C
Description: E/2 of Section 3
Well: JF Bell Well No.2E 30-045-25266
Pool: Basin Dakota (Prorated Gas)

The combined spacing units for these wells include the E/2 of Section 3, Township 30 North, Range 13 West, NMPM, San Juan County, New Mexico.

The commingled gas production from the wells detailed above shall be measured and sold at the JF Bell Well No. 2E and JF Bell Well No. 4 shared Central Tank Battery (CTB) located in Unit P of Section 3, Township 30 North, Range 13 West, NMPM, San Juan County, New Mexico.

Production from the subject wells shall be determined as follows:

The wells shall be measured with a combination of metering and subtraction. The JF Bell Well No. 2E shall be metered continuously prior to commingling with the JF Bell Well No. 4. Production from the JF Bell Well No. 4 shall be determined by subtracting the metered production at the central delivery point minus the metered production at the JF Bell Well No. 2E.

No commingling of liquids shall occur.

The allocation meters shall be calibrated quarterly in accordance with Rule 19.15.12.10.C (2).

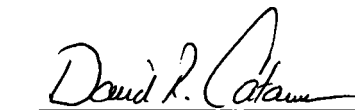
Subsequently drilled wells that produce from the subject pool within the project areas approved by this order may be added to this commingling authority by submittal of a Sundry Notice to the Engineering Bureau in Santa Fe.

The operator shall notify the transporter of this commingling authority.

Subject to like approval from the Bureau of Land Management.

The operator shall notify the Aztec District office of the Division upon commencement of commingling operations.

DONE at Santa Fe, New Mexico, April 11, 2017.



DAVID R. CATANACH

Director

DRC/mam

cc: Oil Conservation Division District Office – Aztec
Bureau of Land Management – Farmington