

DATE <u>3/23/2017</u>	SUSPENSE	ENGINEER <u>hyan</u>	LOGGED IN <u>3/23/2017</u>	TYPE <u>PLC</u>	APP NO. <u>PMAM1708260220</u>
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
 [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
 [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
 [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
 [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
 [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

- [A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☒ PLC ☐ PC ☐ OLS ☐ OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

- [D] Other: Specify _____

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or ☐ Does Not Apply

- [A] ☒ Working, Royalty or Overriding Royalty Interest Owners

- [B] ☐ Offset Operators, Leaseholders or Surface Owner

- [C] ☐ Application is One Which Requires Published Legal Notice

- [D] ☒ Notification and/or Concurrent Approval by BLM or SLO
 U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

- [E] ☒ For all of the above, Proof of Notification or Publication is Attached, and/or,

- [F] ☐ Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Addison Long
 Print or Type Name

Signature

Regulatory Analyst
 Title

2-3-17
 Date

addisonl@forl.com
 e-mail Address



6101 Holiday Hill Road
Midland, Texas 79707-1631

March 20, 2017

To Whom It May Concern,

Please find enclosed Fasken Oil and Ranch Ltd.'s application for a Pool/Lease Commingle for the gas production only on the Federal 26A and Federal 27 Lease located in Section 26 and 27, T18S, R33E in Lea County, NM. The BLM has already approved this application.

Yours Truly,

A handwritten signature in black ink, appearing to read 'Addison Long'.

Addison Long
Regulatory Analyst
Fasken Oil and Ranch, Ltd.
432-687-1777

RECEIVED 000
2017 MAR 23 P

Application for Central Tank Battery and Gas Commingling

Proposal for Federal 26A and Federal 27 Leases:

Fasken Oil and Ranch, Ltd. is requesting approval for the Federal 26A Lease to be commingled at the Federal 27 central tank battery, gas production only.

Federal Lease NMNM26692 – Royalty Rate 12.5%

Lease Name	Location	Pool 21655	MCFPD	BTU
Federal 26 A	Sec. 26, T18S, R33E	EK; Delaware	122	1185

Federal Lease NMNM96782 – Royalty Rate 12.5%

Lease Name	Location	Pool 21650	MCFPD	BTU
Federal 27	Sec. 27, T18S, R33E	EK; Bone Spring	8	1416

The attached map shows the federal leases in Section 26 and 27. Also attached is the site facility diagram of the Federal 26 A Lease, and the BLM Case Recordation of both leases.

Gas Metering:

The Federal 27 #1 has a tank battery that both leases will utilize, which is located on the southwest side at the Federal 27 #1. Gas production will be allocated on a daily basis based on the subtraction method from one flow meter. This meter will be calibrated on a regular basis per API, NMOCD, and BLM specifications. The BLM and OCD will be notified of any future changes in the facilities.

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr. Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Fasken Oil and Ranch, Ltd.
OPERATOR ADDRESS: 6101 Holiday Hill Road, Midland TX 79707
APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
See attachment					

- (2) Are any wells producing at top allowables? ☐ Yes ☒ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No
(4) Measurement type: ☒ Metering ☐ Other (Specify)
(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING

Please attach sheets with the following information

- (1) Pool Name and Code.
(2) Is all production from same source of supply? ☐ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No
(4) Measurement type: ☐ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: 

TITLE: Regulatory Analyst

DATE: 2-3-17

TYPE OR PRINT NAME Addison Long

TELEPHONE NO.: 432-687-1777

E-MAIL ADDRESS: addisonl@forl.com

When considering both leases together, the value is not degraded and federal royalties are not affected. By commingling and selling the gas, it will help the economics of the wells and extend the life of the Federal 26 lease, rather than continuing to flare which is our only other option.

On lease NMNM-026692 (Federal 26) there is not a meter on the location. Prior to being commingled with the Federal 27 lease, there will be an EFM so we can measure the gas the Federal 26 is making. On lease NMNM-96783, where the actual commingling will be taking place, the meter no. is 76815 (DCP).

The produced gas from the Federal 26 A lease is currently being flared due to the nitrogen content being too high for Frontier to process. Therefore, we are not being paid for the gas. Once all gas is commingled and sent to DCP, we will be paid for the gas, making the wells more economic for a longer period of time.

Thanks,

Chris Hubbard

(A) Pool Commingling Attachment for Gas Production Only

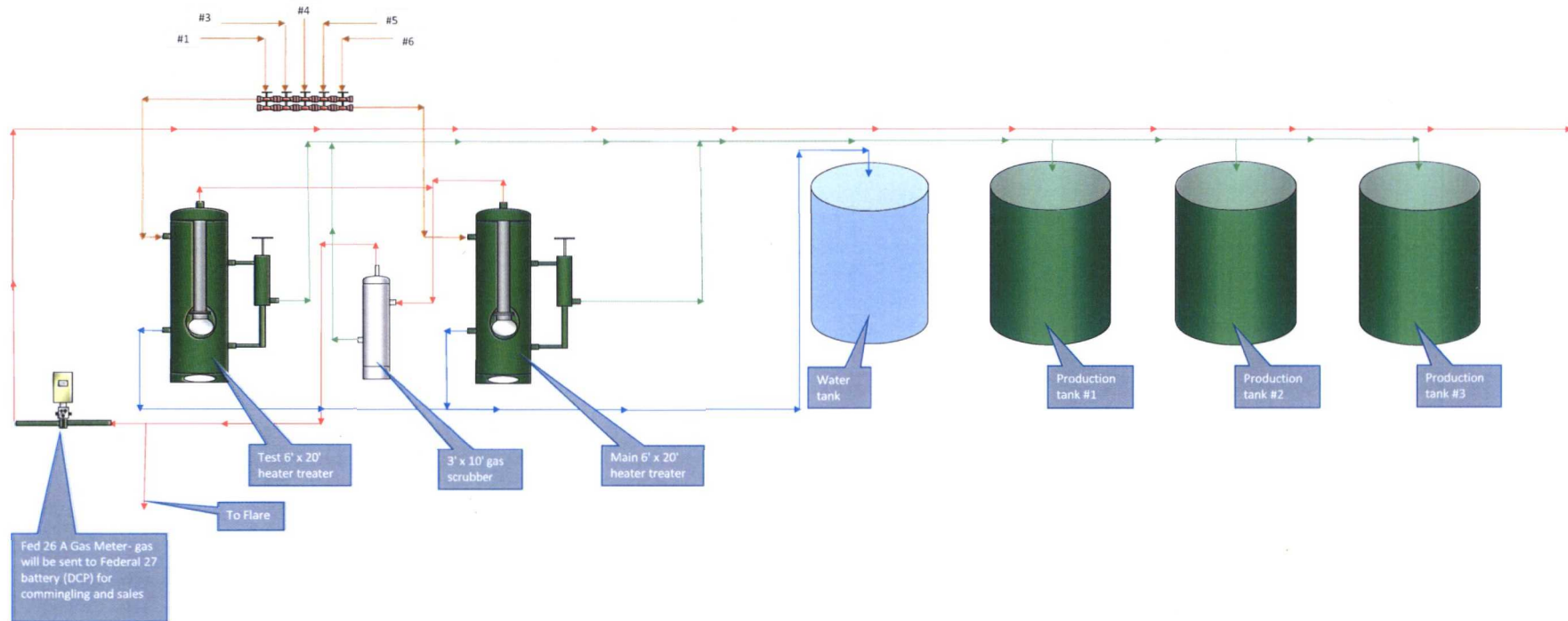
(1) Pool Names and Codes	API	Gas Gravities / BTU of Non-Commingled Production	Volumes BO/MCFPD
Queen; Delaware (21655)	30-025-29249	.8743 / 1416	12 MCFPD
EK; Delaware (21655)	30-025-39008	.8743 / 1416	26 MCFPD
Delaware (21655) and Queen	30-025-39809	.8743 / 1416	58 MCFPD
Delaware (21655) and Queen	30-025-39810	.8743 / 1416	12 MCFPD
Cherry Canyon and Penrose (13290)	30-025-39811	.785	14 MCFPD
EK; Bone Spring (21650)	30-025-29250	.8437 / 1165	8 MCFPD

average 0.86

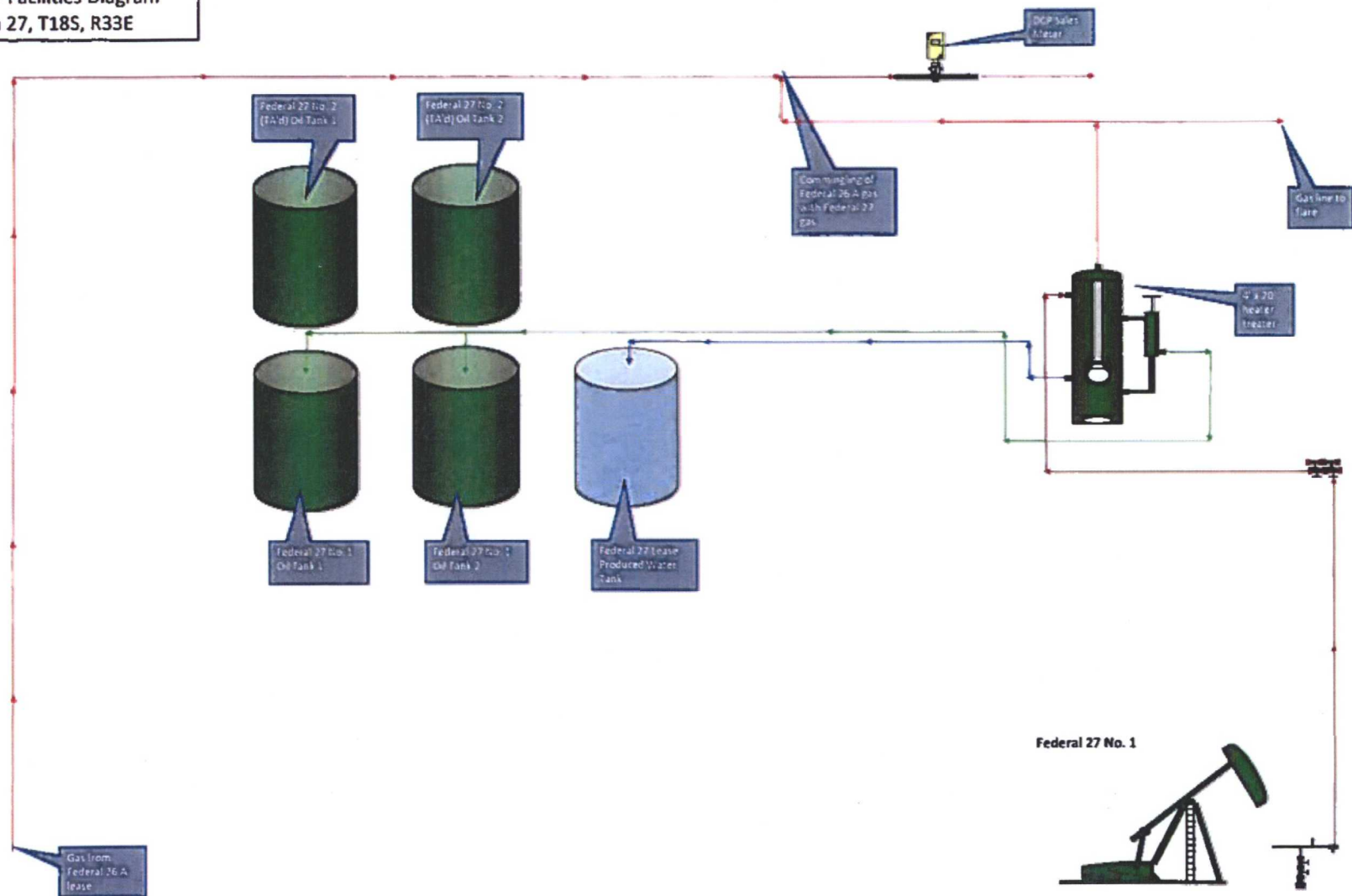
Well Identification Information Attachment for Section E.3

<u>Lease</u>	<u>Well Name</u>	<u>API No.</u>	<u>Lease No.</u>	<u>Unit Letter</u>	<u>Section</u>	<u>Township</u>	<u>Range</u>	<u>County</u>	<u>SHL</u>	<u>BHL</u>
Federal 26 A	Federal 26 A #1 ✓	30-025-29249	NMNM26692	N	26	18S	33E	Lea	660' FSL & 1980' FWL	Same as SHL
Federal 26 A	Federal 26 A #3 ✓	30-025-39008	NMNM26692	P	26	18S	33E	Lea	510' FSL & 510' FEL	Same as SHL
Federal 26 A	Federal 26 A #4 ✓	30-025-39809	NMNM26692	I	26	18S	33E	Lea	1525' FSL & 300' FEL	Same as SHL
Federal 26 A	Federal 26 A #5 ✓	30-025-39810	NMNM26692	J	26	18S	33E	Lea	1875' FSL & 2255' FEL	Same as SHL
Federal 26 A	Federal 26 A #6	30-025-39811	NMNM26692	O	26	18S	33E	Lea	930' FSL & 2120' FEL	Same as SHL
Federal 27	Federal 27 #1 ✓	30-025-29250	NMNM96782	G	27	18S	33E	Lea	660' FSL & 1830' FEL	Same as SHL

Federal 26 A Facilities Diagram
Section 26, T18S, R33E



Federal 27 Facilities Diagram
Section 27, T18S, R33E



T18S R33E

27

96782

300252925000
FEDERAL 27 #1

300252940000
FEDERAL 27 #2



26

26692

300253981000
FEDERAL 26A #5

300253980900
FEDERAL 26A #4

300253981100
FEDERAL 26A #6

300252924900
FEDERAL 26A #1

300253900800
FEDERAL 26A #3



0 1,226
FEET

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Time: 10:01 AM

Page 1 of 2

Run Date: 01/26/2017

01 02-25-1920;041STAT0437;30USC181ETSEQ

Total Acres
560.000

Serial Number
NMNM-- - 026692

Case Type 311211: O&G LSE SIMO PUBLIC LAND

Commodity 459: OIL & GAS

Case Disposition: AUTHORIZED

Serial Number: NMNM-- - 026692

Name & Address			Int Rel	% Interest
BLACK STONE ENERGY CO LLC	1001 FANNIN ST STE 2020	HOUSTON TX 770026715	LESSEE	100.000000000
BURLINGTON RES OIL & GAS CO LP	PO BOX 51810	MIDLAND TX 797101810	OPERATING RIGHTS	0.000000000
EOG RESOURCES INC	PO BOX 4362	HOUSTON TX 772104362	OPERATING RIGHTS	0.000000000
FASKEN ACQUISITION 95-1 LTD	6101 HOLIDAY HILL RD	MIDLAND TX 797071631	OPERATING RIGHTS	0.000000000

Serial Number: NMNM-- - 026692

Mer Twp. Rng. Sec.	STyp	SNr Suff	Subdivision	District/Field Office	County	Mgmt Agency
23 0180S 0330E 017	ALIQ		E2SW,SWSW,SE;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23 0180S 0330E 022	ALIQ		NENE;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23 0180S 0330E 026	ALIQ		E2SW,SE;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Serial Number: NMNM-- - 026692

Act Date	Code	Action	Action Remark	Pending Office
08/24/1975	387	CASE ESTABLISHED	SPAR129;	
08/25/1975	888	DRAWING HELD		
10/08/1975	237	LEASE ISSUED		
11/01/1975	496	FUND CODE	05;145003	
11/01/1975	530	RLTY RATE - 12 1/2%		
11/01/1975	868	EFFECTIVE DATE		
11/01/1975	909	BOND ACCEPTED	EFF 04/11/69;ES0071	
10/05/1984	111	RENTAL RECEIVED	\$280;84-85	
10/05/1984	111	RENTAL RECEIVED	\$280;85-86	
01/03/1986	650	HELD BY PROD - ACTUAL		
01/30/1986	963	CASE MICROFILMED/SCANNED	CNUM 555,255 DS	
10/22/1986	932	TRF OPER RGTS FILED		
10/24/1986	957	TRF OPER RGTS DENIED	10/22/86 ASGN	
11/03/1986	246	LEASE COMMITTED TO CA	187C408 EFF 07/31/86	
12/18/1986	932	TRF OPER RGTS FILED		
01/19/1988	235	EXTENDED	THRU 10/31/87;	
01/20/1988	933	TRF OPER RGTS APPROVED	EFF 01/01/87;	
01/20/1988	974	AUTOMATED RECORD VERIF	HKG/LR	
01/17/1990	575	APD FILED	SOUTHLAND ROYALTY CJ	
01/22/1990	576	APD APPROVED	HUBER "17" FED NO 4	
02/01/1990	575	APD FILED	SOUTHLAND ROYALTY CJ	
02/22/1990	576	APD APPROVED	WEST CORBIN FED NO 20	
08/22/1990	932	TRF OPER RGTS FILED	J M HUBER/MERIDIAN	
09/20/1990	899	TRF OF ORR FILED		
09/27/1990	933	TRF OPER RGTS APPROVED	EFF 09/01/90;	
09/27/1990	974	AUTOMATED RECORD VERIF	RAO/MT	
12/13/1990	909	BOND ACCEPTED	EFF 11/09/90;MT0719	
08/26/1991	522	CA TERMINATED	NM061P35-87C408 MO	
02/10/1992	974	AUTOMATED RECORD VERIF	TF/MT	
01/11/1993	899	TRF OF ORR FILED		
05/20/1996	817	MERGER RECOGNIZED	EL PASO PROD/MERIDIAN	

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Time: 10:01 AM

Page 2 of 2

Run Date: 01/26/2017

05/20/1996	817	MERGER RECOGNIZED	MERIDIAN PRO/MERIDIAN
05/20/1996	817	MERGER RECOGNIZED	SOUTHLAND/MERIDIAN
05/20/1996	974	AUTOMATED RECORD VERIF	BTM
09/18/1996	940	NAME CHANGE RECOGNIZED	MERIDIAN/BURLINGTON
04/28/1997	575	APD FILED	
04/29/1997	899	TRF OF ORR FILED	
05/27/1997	576	APD APPROVED	2 FEDERAL 26-A
07/07/1997	974	AUTOMATED RECORD VERIF	TF/TF
02/02/1998	932	TRF OPER RGTS FILED	JM HUBER/FASKEN ACQ
03/02/1998	933	TRF OPER RGTS APPROVED	EFF 03/01/98;
03/02/1998	974	AUTOMATED RECORD VERIF	LR
01/18/2000	899	TRF OF ORR FILED	
04/25/2000	932	TRF OPER RGTS FILED	BURLINGTON/EOG RES
06/09/2000	933	TRF OPER RGTS APPROVED	EFF 05/01/00;
06/09/2000	974	AUTOMATED RECORD VERIF	MV/MV
06/22/2003	246	LEASE COMMITTED TO CA	NMNM111003;
09/02/2011	140	ASGN FILED	J M HUBER/BLACK STO;1
12/02/2011	139	ASGN APPROVED	EFF 10/01/11;
12/13/2011	974	AUTOMATED RECORD VERIF	ANN
01/01/2012	817	MERGER RECOGNIZED	BLK STN IV/BLK STN MI
07/12/2012	140	ASGN FILED	BLACK STO/BLACK STO;1
08/21/2012	139	ASGN APPROVED	EFF 08/01/12;
08/21/2012	974	AUTOMATED RECORD VERIF	DME
03/20/2013	246	LEASE COMMITTED TO CA	NMNMNM131440;
04/30/2013	658	MEMO OF 1ST PROD-ACTUAL	/3/NMNMNM131440;
10/25/2013	643	PRODUCTION DETERMINATION	/3/
02/10/2014	974	AUTOMATED RECORD VERIF	BTM

Serial Number: NMNM-- - 026692

Line Nr	Remarks
0002	BONDED OPERATOR(S):
0003	06/09/2000 - EOG RESOURCES INC - NM2308 NW
0005	12/13/2011 - FASKEN OIL & RANCH LTD - NM2729 - S/W;
0006	08/21/2012 - BLACK STONE ENERGY CO - ESB000200 NW

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Time: 10:44 AM

Page 1 of 2

Run Date: 01/26/2017

01 02-25-1920;041STAT0437;30USC226

Case Type: 311111: O&G LSE NONCOMP PUB LAND

Commodity: 459: OIL & GAS

Case Disposition: AUTHORIZED

Total Acres
320.000

Serial Number
NMNM-- 096782

			Serial Number: NMNM-- 096782		
Name & Address			Int Rel	% Interest	
B A LINGARD & CO INC	2416 ELLA LEE LN	HOUSTON TX 77019	OPERATING RIGHTS	0.000000000	
BURLINGTON RES OIL & GAS CO LP	PO BOX 51810	MIDLAND TX 797101810	LESSEE	100.000000000	
DEVON ENERGY PROD CO LP	333 W SHERIDAN AVE	OKLAHOMA CITY OK 731025010	OPERATING RIGHTS	0.000000000	
EARNEST PRODUCING CORP	310 W WALL #802 CENTURY PLZ	MIDLAND TX 79701	OPERATING RIGHTS	0.000000000	
EOG RESOURCES INC	PO BOX 4362	HOUSTON TX 772104362	OPERATING RIGHTS	0.000000000	
FASKEN ACQUISITION 95-1 LTD	6101 HOLIDAY HILL RD	MIDLAND TX 797071631	OPERATING RIGHTS	0.000000000	
FONAY OIL & GAS LLC	5333 N BAGGETT ST	HOBBS NM 882429703	OPERATING RIGHTS	0.000000000	
LYNX PETRO CONSULTANTS INC	PO BOX 1708	HOBBS NM 882411708	OPERATING RIGHTS	0.000000000	
PANGAEA CORP	3606 MEADOWRIDGE	MIDLAND TX 79707	OPERATING RIGHTS	0.000000000	
ROBERT L BAYLESS PROD LLC	621 17TH ST #2300	DENVER CO 80293	OPERATING RIGHTS	0.000000000	
TRAVCO RESOURCES LLC	PO BOX 1708	HOBBS NM 88241	OPERATING RIGHTS	0.000000000	
TRINITY ENERGY ASSOC INC	152 W 57TH ST CARNEGIE HALL	NEW YORK NY 10019	OPERATING RIGHTS	0.000000000	
WATSON OIL & GAS LLC	1501 N GRIMES ST	HOBBS NM 882403719	OPERATING RIGHTS	0.000000000	

Serial Number: NMNM-- 096782

Mer Twp	Rng	Sec	STyp	SNr Suff	Subdivision	District/Field Office	County	Mgmt Agency
23	01805	0330E	027	ALIQ	S2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Serial Number: NMNM-- 096782

Act Date	Code	Action	Action Remark	Pending Office
06/01/1947	124	APLN RECD		
06/01/1947	496	FUND CODE	05;145003	
06/01/1947	530	RLTY RATE - 12 1/2%		
06/01/1947	868	EFFECTIVE DATE		
09/08/1956	650	HELD BY PROD - ACTUAL		
03/04/1957	315	RENTAL RATE DET/ADJ	\$1.00;	
06/01/1995	209	CASE CREATED BY SEGR	OUT OF NMLC064944;	
04/18/1996	974	AUTOMATED RECORD VERIF		AR
09/18/1996	940	NAME CHANGE RECOGNIZED	MERIDIAN/BURLINGTON	
11/22/1996	963	CASE MICROFILMED/SCANNED		
02/02/1998	932	TRF OPER RGTS FILED	JM HUBER/FASKEN ACQ	
03/09/1998	933	TRF OPER RGTS APPROVED	EFF 03/01/98;	
03/09/1998	974	AUTOMATED RECORD VERIF	LR	
05/17/1999	932	TRF OPER RGTS FILED	BURLINGTON/LYNX PETRO	
06/22/1999	933	TRF OPER RGTS APPROVED	EFF 06/01/99;	
06/22/1999	974	AUTOMATED RECORD VERIF	ANN	
12/27/1999	932	TRF OPER RGTS FILED	EARNEST PROD/PANGAEA	
05/02/2000	933	TRF OPER RGTS APPROVED	01/01/00;	
05/02/2000	974	AUTOMATED RECORD VERIF	LR	
07/07/2000	140	ASGN FILED	BURLINGTON/EOG RES	
07/07/2000	932	TRF OPER RGTS FILED	BURLINGTON/EOG RES	
09/07/2000	269	ASGN DENIED	BURLINGTON/EOG RES	
09/07/2000	933	TRF OPER RGTS APPROVED	EFF 08/01/00;	
09/07/2000	974	AUTOMATED RECORD VERIF	MV/MV	

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Time: 10:44 AM

Page 2 of 2

Run Date: 01/26/2017

12/31/2000	940	NAME CHANGE RECOGNIZED	BURLINGTON CO/LP
10/30/2006	932	TRF OPER RGTS FILED	LYNX PETR/ROBERT L;1
11/22/2006	933	TRF OPER RGTS APPROVED	EFF 11/01/06;
11/22/2006	974	AUTOMATED RECORD VERIF	ANN
04/16/2007	932	TRF OPER RGTS FILED	ROBERT L/LYNX PETR;1
06/04/2007	933	TRF OPER RGTS APPROVED	EFF 05/01/07;
06/04/2007	974	AUTOMATED RECORD VERIF	MV
09/27/2011	932	TRF OPER RGTS FILED	ALEXANDER/DEVON ENE;1
09/27/2011	932	TRF OPER RGTS FILED	ELLIOTT I/DEVON ENE;1
09/27/2011	932	TRF OPER RGTS FILED	ELLIOTT-H/DEVON ENE;1
09/27/2011	932	TRF OPER RGTS FILED	FONAY OIL/DEVON ENE;2
09/27/2011	932	TRF OPER RGTS FILED	LYNX PETR/DEVON ENE;2
09/27/2011	932	TRF OPER RGTS FILED	MSC INVES/DEVON ENE;1
09/27/2011	932	TRF OPER RGTS FILED	POWDER HO/DEVON ENE;1
09/27/2011	932	TRF OPER RGTS FILED	TRAVCO RE/DEVON ENE;1
09/27/2011	932	TRF OPER RGTS FILED	WATSON OI/DEVON ENE;1
10/12/2011	932	TRF OPER RGTS FILED	E G I RES/DEVON ENE;1
11/30/2011	933	TRF OPER RGTS APPROVED	EFF 11/01/11;
11/30/2011	974	AUTOMATED RECORD VERIF	LBO
12/01/2011	933	TRF OPER RGTS APPROVED	4 EFF 10/01/11;
12/01/2011	974	AUTOMATED RECORD VERIF	RAYO/RAYO
12/06/2011	933	TRF OPER RGTS APPROVED	8 EFF 10/01/11;
12/06/2011	974	AUTOMATED RECORD VERIF	RAYO/RAYO
12/07/2011	933	TRF OPER RGTS APPROVED	9 EFF 10/01/11;
12/07/2011	974	AUTOMATED RECORD VERIF	RAYO/RAYO
12/30/2011	933	TRF OPER RGTS APPROVED	1 EFF 10/01/11;
12/30/2011	933	TRF OPER RGTS APPROVED	2 EFF 10/01/11;
12/30/2011	933	TRF OPER RGTS APPROVED	3 EFF 10/01/11;
12/30/2011	974	AUTOMATED RECORD VERIF	JS
02/17/2012	933	TRF OPER RGTS APPROVED	1 EFF 10/01/11;
02/17/2012	933	TRF OPER RGTS APPROVED	2 EFF 10/01/11;
02/17/2012	933	TRF OPER RGTS APPROVED	3 EFF 10/01/11;
02/17/2012	974	AUTOMATED RECORD VERIF	BTM
03/18/2013	932	TRF OPER RGTS FILED	WTG EXPLO/DEVON ENE;1
07/15/2013	269	ASGN DENIED	03/18/13 WTG/DEVON
07/15/2013	974	AUTOMATED RECORD VERIF	DME

Serial Number: NMNM-- - 096782

Line Nr	Remarks
0002	BONDED LESSEE/OPERATOR/TRANSFEEER:
0003	06/22/1999 - JIM HUBER CORP - ES0071 - N/W
0004	05/02/2000 - FASKEN OIL & RANCH LTD - NM0152 - S/W;
0005	05/02/2000 - LYNX PETRO CONSULTANTS INC - NM1694 SW
0006	06/04/2007 - LYNX PETRO CONSULTANTS INC - NM1694 SW;
0007	02/17/2012 - DEVON ENERGY PROD CO LP - NMB000801
0008	\$150,000 COVERAGE FOR CFO LEASES ONLY.
0009	07/15/2013 DENIED - WTG HAS NO OPERATING INTEREST

Fasken Oil and Ranch, Ltd.
Lease and Pool Commingling Application for Federal 26 A lease and Federal 27
Lease, Gas Production Only
List of Notified Parties

Janet S. Clute
P.O. Drawer M
Mesilla, NM 88046-4613

EOG Resources, Inc
P.O. Box 840321
Dallas, TX 75284-0321

Susan Jones
7205 Colfax Dr
Rowlett, TX 75089-8900

Katy Hale Kruse
608 W. 5th St.
McGregor, TX 76657-2317

Carolyn S. Muggenburg
2805 Calle del Rio N.W.
Albuquerque, NM 87104-3141

Jo Ann Guest Revocable Trust
Michelle Rathburn, Successor Trustee
925 Bernice Ct.
Sparks, NV 89436-0646

New Mexico State Land Office
P.O. Box 1148
Santa Fe, NM 87504-1148
Attn: Mr. Pete Martinez

Diane Douglas
1964 NW Johnson St. #201
Portland, OR 97201-1359

Jessica Gentry
2502 Magazine St.
New Orleans, LA 70130-5625

Christine Kasser
2150 Sunset Rd
Germantown, TN 38138-4529

Bank of America
100 North Tryon St.
Charlotte, NC 28255

Summit Overseas Exploration
P.O. Box 271127
Littleton, CO 801270-0020

SBLC, LLC
9116 Northridge Ave, NE
Albuquerque, NM 87111-2436



New Mexico Energy, Minerals and Natural Resources Department

Bill Richardson
Governor

Jim Noel
Cabinet Secretary

Karen W. Garcia
Deputy Cabinet Secretary

Mark Fesmire
Division Director
Oil Conservation Division



Surface Commingling Permit PC-1226
October 19, 2010

Fasken Oil & Ranch, Ltd.
303 W. Wall Street
Suite 1800
Midland, TX 79701

Attention: Kim Tyson

The above named company is hereby authorized to surface commingle oil and gas production from the following oil Pools within the Federal 26A Lease encompassing the SE/4 and E/2 SW/4 of Section 26, Township 18 South, Range 33 East, NMPM, Lea County, New Mexico (federal lease No. NM-26692).

- a. E-K; Delaware (21655) Pool
- b. E-K; Bone Spring (21650) Pool
- c. South Corbin; Queen (13290) Oil Pool

Currently the following wells are located or will soon be located on this lease:

- a. Well No. 1 30-025-29249 Unit Letter N
- b. Well No. 3 30-025-39008 Unit Letter P
- c. Well No. 4 30-025-39809 Unit Letter E
- d. Well No. 5 30-025-39810 Unit Letter J
- e. Well No. 6 30-025-39811 Unit Letter O

It is our understanding:

- a. Ownership is identical within this lease area for these three oil Pools.
- b. The sales point for oil and gas is located "on lease" in Unit letter N of Section 26.

The operator is allowed to use periodic well tests to allocate production between wells on this lease.



NOTE: The Operator/producer shall notify the transporter of this commingling authority. The operator shall notify the district office of the Division upon commencement of commingling operations.



MARK E. FESMIRE, P.E.,
Acting Division Director

MEF/wvj

cc: Oil Conservation Division – Hobbs
Bureau of Land Management – Carlsbad

Annual Production by Battery by Month

September, 2016

Printed: 3/24/2017 9:09:46 AM

Page 1

Battery	Product	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Federal 26 A	Oil									886	910	869	758	3,423
Federal 26 A	Gas									0	0	0	0	0
Federal 26 A	Wtr									778	627	600	671	2,676
	Total Oil									886	910	869	758	3,423
	Total Gas									0	0	0	0	0
	Total Wtr									778	627	600	671	2,676

Report based on the following criteria:

Battery = Federal 26 A.

Annual Production by Battery by Month

January, 2017

Printed: 3/24/2017 9:09:12 AM

Page 1

Battery	Product	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Federal 26 A	Oil	1,087	777	648										2,511
Federal 26 A	Gas	0	0	0										0
Federal 26 A	Wtr	866	704	520										2,090
	Total Oil	1,087	777	648										2,511
	Total Gas	0	0	0										0
	Total Wtr	866	704	520										2,090

Report based on the following criteria:

Battery = Federal 26 A.

Annual Production by Battery by Month

September, 2016

Printed: 3/24/2017 9:18:07 AM

Page 1

Battery	Product	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Federal 27 No 1	Oil									162	160	153	163	638
Federal 27 No 1	Gas									178	145	180	122	625
Federal 27 No 1	Wtr									30	33	23	30	117
	Total Oil									162	160	153	163	638
	Total Gas									178	145	180	122	625
	Total Wtr									30	33	23	30	117

Report based on the following criteria:

Battery = Federal 27 No 1.

Annual Production by Battery by Month

January, 2017

Printed: 3/24/2017 9:19:51 AM

Page 1

Battery	Product	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Federal 27 No 1	Oil	176	142	55										373
Federal 27 No 1	Gas	145	156	86										387
Federal 27 No 1	Wtr	22	33	55										110
	Total Oil	176	142	55										373
	Total Gas	145	156	86										387
	Total Wtr	22	33	55										110

Report based on the following criteria:

Battery = Federal 27 No 1.

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

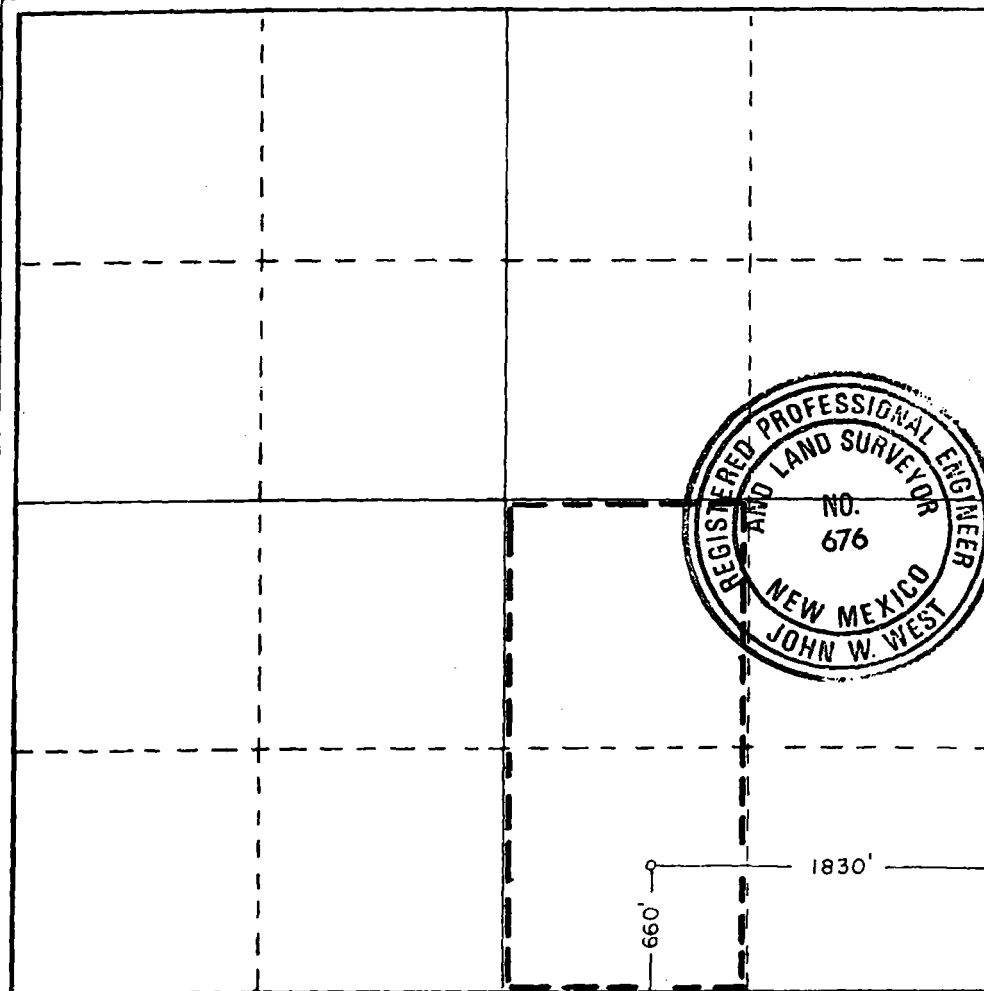
Operator J.M. HUBER CORPORATION			Lease FEDERAL 27		Well No. 1
Unit Letter 0	Section 27	Township 18S	Range 33E	County LEA	
Actual Footage Location of Well: <div style="display: flex; justify-content: space-between;"> 660 feet from the SOUTH line and 1830 feet from the EAST line </div>					
Ground Level Elev. 3798.8	Producing Formation BONE SPRINGS		Pool UNDESIGNATED EK BONE SPRINGS		Dedicated Acreage: 80 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name Arthur R. Brown
Position
Agent

Company
J.M. HUBER CORPORATION

Date
April 26, 1985

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
4/18/85

Registered Professional Engineer and/or Land Surveyor
John W. West

Certificate No. **JOHN W. WEST, 676**
RONALD J. EIDSON, 3239

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102

Revised October 15, 2009

Submit one copy to appropriate

District Office

RECEIVED

JUN 04 2010

HOBBSOCD

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-29249 ✓	² Pool Code 13290 ✓	³ Pool Name Corbin, Queen, South (Oil)
⁴ Property Code 22213 ✓	⁵ Property Name Federal "26A" ✓	⁶ Well Number 1 ✓
⁷ OGRID No. 151416 ✓	⁸ Operator Name Fasken Oil and Ranch, Ltd. ✓	⁹ Elevation 3814' GL

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	26	18S	33E		660'	South	1980'	West	Lea ✓

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 40	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No. DHC-4255
-------------------------------------	-------------------------------	----------------------------------	-------------------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<div style="border: 1px solid black; width: 100px; height: 100px; position: relative; margin: 20px auto;"> <div style="position: absolute; top: 0; left: 0; right: 0; bottom: 0; border: 1px solid black;"></div> <div style="position: absolute; top: 50%; left: 50%; transform: translate(-50%, -50%);">● #1</div> </div>	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. <div style="display: flex; justify-content: space-between; margin-top: 10px;"> <div> <u>Kim Tyson</u> Signature </div> <div> 5-24-2010 Date </div> </div> <div style="margin-top: 10px;"> Kim Tyson Printed Name </div>
	¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. <div style="margin-top: 10px;"> Date of Survey Signature and Seal of Professional Surveyor </div>
	Certificate Number

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVEDOCT 07 2009
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State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102

Revised October 12, 2005

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

'API Number 30-025-39008		'Pool Code 21655		'Pool Name EK; Delaware	
'Property Code		'Property Name Federal "26A"			'Well Number 3
'OGRID No. 151416		'Operator Name Fasken Oil and Ranch, Ltd.			'Elevation 3823'

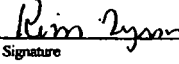
¹⁰ Surface Location

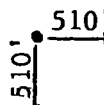
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	26	18S	33E		510'	South	510'	East	Lea

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
'Dedicated Acres 40		'Joint or Infill		'Consolidation Code		'Order No.			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16					¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division  Signature Date 7-27-09 Kim Tyson Printed Name
					¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyor Certificate Number



NOV 22 2010

1220 S. St. Francis Dr., Santa Fe, NM 87505

Santa Fe. NM 87505

☐ AMENDED REPORT

16			
			<p>17 OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <hr/> <div style="display: flex; justify-content: space-between;"> Signature <u>Kim Tyson</u> Date <u>11-19-201</u> </div> <hr/> <div style="display: flex; justify-content: space-between;"> Printed Name Kim Tyson </div> <hr/> <div style="display: flex; justify-content: space-between;"> E-mail Address <u>kimt@forl.com</u> </div>
			<p>18 SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <hr/> <div style="display: flex; justify-content: space-between;"> Date of Survey _____ </div> <hr/> <div style="display: flex; justify-content: space-between;"> Signature and Seal of Professional Surveyor: _____ </div> <hr/> <div style="display: flex; justify-content: space-between;"> Certificate Number _____ </div>

REFERENCE SHEET FOR
UNDESIGNATED WELLS

	Fm	Pm	N	Pc
17-21 C	XX	XX		XX
17-21 W	XX	XX		XX

paragraph

1. Date: 11/24/2010	
2. Type of Well:	
Oil: XX	Gas: <input type="text"/>
3. County: LEA	

4. Operator:	FASKEN OIL AND RANCH, LTD	API NUMBER:	30 - 025 - 39811
5. Address of Operator	303 WEST WALL ST, STE 1800 MIDLAND, TX 79701		
6. Lease name or Unit Agreement Name	>> FEDERAL 26A		7. Well Number # - 4
8. Well Location	Unit Letter: I 1525 feet from the S line and 300 feet from the E line Section 26 Township 18S Range 33E		

9. Completion Date:	10/8/2010	11. Perfs	Top	Bottom	ID
			5323	5690	6000
10. Name of Producing Formation(s)	DELAWARE		12. Open Hole Casing shoe	Bottom	PBTD
					5877

13. C-123 Filed:	Date	15. Name of Pool Requested or temporary Wildcat designation:	Pool ID num
Y <input type="checkbox"/> N <input checked="" type="checkbox"/>		E-K;DELAWARE	21655
16. Remarks: EXTEND			

TO BE COMPLETED BY DISTRICT GEOLOGIST											
17. Action taken	18. Pool Name	Pool ID num									
EXTEND	E-K;DELAWARE	21655									
<table border="0"> <tr> <td>T 18 S, R 33 E</td> <td>T 18 S, R 34 E</td> </tr> <tr> <td>SEC 25: SE/4</td> <td>SEC 19: NE/4</td> </tr> <tr> <td>SEC 26: SE/4 and W/2</td> <td>SEC 29: SW/4</td> </tr> <tr> <td>SEC 27: SE/4</td> <td>SEC 30: SW/4</td> </tr> </table>				T 18 S, R 33 E	T 18 S, R 34 E	SEC 25: SE/4	SEC 19: NE/4	SEC 26: SE/4 and W/2	SEC 29: SW/4	SEC 27: SE/4	SEC 30: SW/4
T 18 S, R 33 E	T 18 S, R 34 E										
SEC 25: SE/4	SEC 19: NE/4										
SEC 26: SE/4 and W/2	SEC 29: SW/4										
SEC 27: SE/4	SEC 30: SW/4										

19. Advertised for HEARING:	20. Case Number
21. Name of pool for which was advertised. E-K;DELAWARE	
22. Placed in Pool	23. By order number R-

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr. OCT 21 2010

Santa Fe, NM 87505

HOBBSOCD

Form C-102

Revised July 16, 2010

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-39811	² Pool Code 21655	³ Pool Name EK; Delaware
⁴ Property Code	⁵ Property Name Federal "26A"	⁶ Well Number 6
⁷ OGRID No. 151416	⁸ Operator Name Fasken Oil and Ranch, Ltd.	⁹ Elevation 3823'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot 1 dn	Feet from the	North/South line	Feet from the	East/West line	County
0	26	18S	33E		930'	South	2120'	East	Lea

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot 1 dn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 40	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No. DHC-4310
-------------------------------------	-------------------------------	----------------------------------	-------------------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<div style="text-align: center;">#1 •</div> <div style="text-align: center;">#6 •</div> <div style="text-align: center;">#3 •</div> <div style="text-align: center;"> 930' 2120' </div>	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. <div style="display: flex; justify-content: space-between;"> <div> <i>Kim Tyson</i> Signature </div> <div> 10-20-2010 Date </div> </div> <div> Kim Tyson Printed Name </div> <div> kint@for1.com E-mail Address </div>	
	¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. <div> Date of Survey </div> <div> Signature and Seal of Professional Surveyor: </div> <div> Certificate Number </div>	

McMillan, Michael, EMNRD

From: Addison Long <addisonl@forl.com>
Sent: Friday, March 24, 2017 9:17 AM
To: McMillan, Michael, EMNRD
Subject: RE: Fasken surface commingle application
Attachments: Fed 26 and 27 Approved Commingling.pdf; Fed 26 1 battery prod.pdf; Fed 27 Battery.pdf; Fed 27 No. 1 C-102 Plat.pdf; Federal 26A 1 C-102 Plat.pdf; Federal 26A 3 C-102 Plat.pdf; Federal 26A 4 C-102 Plat.pdf; Federal 26A 5 C-102 Plat.pdf; Federal 26A 6 C-102 Plat.pdf

Well I Submitted the application online, so I did not mail the BLM the copy. And I realized I wasn't supposed to send the SLO a copy, which on their copy I attached the Certified Mailings, so I am trying to get ahold of someone up there, in hopes they somehow kept the copy of it, and can email me it. If not, I will have to submit all the interest owners another copy. Once I received an approval from the BLM, I threw away all the Certified Mailings! This was my first commingling application, so I am still learning on what I need to give everyone!

For now, please find attached the copy of the approval from the BLM, C-102's, 6 month production for each lease. The only C-102 we have was from the previous operator for the Federal 27 #1 if that is ok.

Thanks,

Addison Long
Regulatory Analyst

Whatever you do, work at it with all your heart, as working for the Lord, not for men. Colossians 3:23



6101 Holiday Hill Road
Midland, Texas 79707
(432) 687-1777

From: McMillan, Michael, EMNRD [mailto:Michael.McMillan@state.nm.us]
Sent: Thursday, March 23, 2017 5:53 PM
To: Addison Long <addisonl@forl.com>
Subject: Fasken surface commingle application

Addison:
I received your surface commingle application in Section 26 and 27, T18 S R33E
I need the following information
C-102 for the wells
Last 6 month's monthly production
Certified proof of mailing to the affected parties- you list NMSLO, but not BLM.
I am suspending your application until the required information is received

Thank You

MICHAEL A. MCMILLAN

Engineering Bureau, Oil Conservation Division

1220 south St. Francis Dr., Santa Fe NM 87505

O: 505.476.3448

Michael.McMillan@state.nm.us

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☐ Return Receipt (electronic)
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☐ Adult Signature Required
☐ Adult Signature Restricted Delivery

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MAY 4 2017

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Total Postage and Fees
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Susan Jones
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PO Box 940321
City, State, ZIP+4[®]
Dallas, TX 75294-0321
PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

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☐ Adult Signature Required
☐ Adult Signature Restricted Delivery

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MAY 4 2017

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Total Postage and Fees
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Jessica Gentry
Street and Apt. No., or PO Box No.
2502 Magazine St.
City, State, ZIP+4[®]
New Orleans, LA 70130-5625
PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

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MAY 4 2017

Postage
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Total Postage and Fees
\$ 6.56

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Diane Douglas
Street and Apt. No., or PO Box No.
1964 NW Johnson St. #201
City, State, ZIP+4[®]
Portland, OR 97201-1359
PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

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☐ Certified Mail Restricted Delivery
☐ Adult Signature Required
☐ Adult Signature Restricted Delivery

Postmark
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MAY 4 2017

Postage
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Total Postage and Fees
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Sent To
Eve Rodriguez
Street and Apt. No., or PO Box No.
PO Box 940321
City, State, ZIP+4[®]
Dallas, TX 75294-0321
PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

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Certified Mail Fee
\$ 3.35
Extra Services & Fees (check box, add fee as appropriate)
☒ Return Receipt (hardcopy) \$ 2.75
☐ Return Receipt (electronic)
☐ Certified Mail Restricted Delivery
☐ Adult Signature Required
☐ Adult Signature Restricted Delivery

Postmark
Here
MAY 4 2017

Postage
\$.46
Total Postage and Fees
\$ 6.56

Sent To
JAMES CUTE
Street and Apt. No., or PO Box No.
PO Box 940321
City, State, ZIP+4[®]
Dallas, TX 75294-0321
PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

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☐ Return Receipt (electronic)
☐ Certified Mail Restricted Delivery
☐ Adult Signature Required
☐ Adult Signature Restricted Delivery

Postmark
Here
MAY 4 2017

Postage
\$.46
Total Postage and Fees
\$ 6.56

Sent To
Jo Ann Guest Revocable Trust
Michelle Rathburn, Successor Trustee
925 Bernice Ct.
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Sparks, NM 89436
PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

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Albuquerque, NM 87104
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Sent To
Christine Kasser
Street and Apt. No., or PO Box No.
2150 Sunset Rd.
City, State, ZIP+4[®]
Germantown, TN 38138
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Sent To
Vern Kasse
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PO Box 579
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Arlington, TX 76010
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PROP_NAME	STATE	Date	Oil	Gas	Water
FEDERAL 26 A 1	NM	9/1/2016	122	391	354
FEDERAL 26 A 1	NM	10/1/2016	142	396	322
FEDERAL 26 A 1	NM	11/1/2016	129	526	213
FEDERAL 26 A 1	NM	12/1/2016	109	0	286
FEDERAL 26 A 1	NM	1/1/2017	179	452	309
FEDERAL 26 A 1	NM	2/1/2017	105	0	164
FEDERAL 26 A 3	NM	9/1/2016	109	488	148
FEDERAL 26 A 3	NM	10/1/2016	142	432	101
FEDERAL 26 A 3	NM	11/1/2016	114	351	97
FEDERAL 26 A 3	NM	12/1/2016	148	0	143
FEDERAL 26 A 3	NM	1/1/2017	196	736	129
FEDERAL 26 A 3	NM	2/1/2017	146	0	197
FEDERAL 26 A 4C	NM	9/1/2016	461	1823	0
FEDERAL 26 A 4C	NM	10/1/2016	425	1873	10
FEDERAL 26 A 4C	NM	11/1/2016	459	2076	0
FEDERAL 26 A 4C	NM	12/1/2016	377	3565	0
FEDERAL 26 A 4C	NM	1/1/2017	524	1641	182
FEDERAL 26 A 4C	NM	2/1/2017	396	0	16
FEDERAL 26 A 5C	NM	9/1/2016	82	293	118
FEDERAL 26 A 5C	NM	10/1/2016	56	432	60
FEDERAL 26 A 5C	NM	11/1/2016	58	263	78
FEDERAL 26 A 5C	NM	12/1/2016	53	0	107
FEDERAL 26 A 5C	NM	1/1/2017	83	283	51
FEDERAL 26 A 5C	NM	2/1/2017	79	0	131
FEDERAL 26 A 6C	NM	9/1/2016	309	455	148
FEDERAL 26 A 6C	NM	10/1/2016	156	432	141
FEDERAL 26 A 6C	NM	11/1/2016	114	234	193
FEDERAL 26 A 6C	NM	12/1/2016	81	0	143
FEDERAL 26 A 6C	NM	1/1/2017	130	453	206
FEDERAL 26 A 6C	NM	2/1/2017	106	0	180
FEDERAL 27 #1	NM	9/1/2016	165	158	30
FEDERAL 27 #1	NM	10/1/2016	160	127	36
FEDERAL 27 #1	NM	11/1/2016	155	159	21
FEDERAL 27 #1	NM	12/1/2016	163	112	32
FEDERAL 27 #1	NM	1/1/2017	180	126	21
FEDERAL 27 #1	NM	2/1/2017	141	0	33

McMillan, Michael, EMNRD

From: Addison Long <addisonl@forl.com>
Sent: Monday, April 17, 2017 9:35 AM
To: McMillan, Michael, EMNRD
Subject: FW: Fasken surface commingle application

Mike,

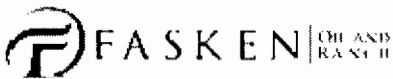
Please see below the answer to your question from one of our engineers.

Thanks for the approval!

Thanks,

Addison Long
Regulatory Analyst

Whatever you do, work at it with all your heart, as working for the Lord, not for men. Colossians 3:23



6101 Holiday Hill Road
Midland, Texas 79707
(432) 687-1777

From: Chris Hubbard
Sent: Monday, April 17, 2017 10:29 AM
To: Addison Long <addisonl@forl.com>
Cc: Mark Jacobs <markj@forl.com>; Lonnie Arnold <lonniea@forl.com>; Sheila Payne <sheilap@forl.com>
Subject: RE: Fasken surface commingle application

Correct. On the Federal 26- wells will be tested at least once per month through the test heater treater. Gas will be metered (Fasken set meter) at the Federal 26 battery before being sent to the Federal 27, where the commingled gas stream (Federal 26 and 27) will be metered (DCP sales meter).

The BLM has allowed us to use a meter and subtract method to determine gas production from the Federal 27 lease.

Let me know if there are any questions.

Thanks
Chris

From: Addison Long
Sent: Wednesday, April 12, 2017 10:46 AM
To: Chris Hubbard <chrish@forl.com>
Subject: FW: Fasken surface commingle application