

RECEIVED: 3-30-2017	REVIEWER: MAM	TYPE: PLC	APP NO: PKSC1708948025
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505

**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND
 REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: XTO Energy Inc. **OGRID Number:** 5380
Well Name: Gem 1 and Taft Gas Com 1 **API:** 30-045-29515 & 30-045-09569
Pool: Fulcher-Kutz Pictured Cliffs (Gem 1) & Basin Dakota (Taft Gas Com 1) **Pool Code:** 77200 (Gem) & 71599 (Taft)

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION
 INDICATED BELOW**

1) TYPE OF APPLICATION: Check those which apply for [A]

A. Location - Spacing Unit - Simultaneous Dedication

☐ NSL☐ NSP (PROJECT AREA)☐ NSP (PRORATION UNIT)☐ SD

B. Check one only for [I] or [II]

[I] Commingling - Storage - Measurement

☐ DHC☐ CTB☒ PLC☐ PC☐ OLS☐ OLM

[II] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery

☐ WFX☐ PMX☐ SWD☐ IPI☐ EOR☐ PPR**2) NOTIFICATION REQUIRED TO:** Check those which apply.A. ☐ Offset operators or lease holdersB. ☒ Royalty, overriding royalty owners, revenue ownersC. ☐ Application requires published noticeD. ☐ Notification and/or concurrent approval by SLOE. ☒ Notification and/or concurrent approval by BLMF. ☐ Surface ownerG. ☒ For all of the above, proof of notification or publication is attached, and/or,H. ☐ No notice required**FOR OCD ONLY**☒ Notice Complete☐ Application
Content
Complete

3) CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Cherylene L. Weston, Sr. Permitting Analyst

Print or Type Name

Cherylene L. Weston
 Signature

March 30, 2017

Date

505-333-3190

Phone Number

cherylene_weston@xtoenergy.com

e-mail Address



XTO Energy Inc.
382 Road 3100
Aztec, New Mexico 87410
Office: 505.333.3100
Fax: 505.333.3280

March 29, 2017

Mr. Michael McMillan
New Mexico Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, NM 87505

Mr. William Tambekau
Bureau of Land Management
6251 College Blvd. Ste A
Farmington, NM 87402

RE: Proposed Surface Commingle
Taft Gas Com 1 & Gem 1
NE/4 NE/4 Sec. 14, T30N, R13W
San Juan County, New Mexico

Dear Mr. McMillan & Mr. Tambekau:

XTO Energy Inc. requests administrative approval for surface commingling of natural gas produced from the above wells located in San Juan County, New Mexico.

XTO plans to produce the commingled gas through a central compressor on the Gem #1 well, minimizing the footprint on these locations, lowering compression expenses as well as keeping emissions and noise levels down. This increases the ultimate recoveries on all leases. The anticipated allocated production and fuel usage for the compressor is noted in the attachments.

The Taft Gas Com 1 well will be equipped with an allocation meter that will be maintained by XTO Energy in accordance with State and Federal Regulations (Onshore Order No. 5). XTO will meter gas from the Taft well prior to entering the compressor on the Gem 1 well. The Gem 1 gas will be metered after commingling with the Taft well, using the subtraction method to allocate production for the Gem 1 well. Produced liquids will not be surface commingled. All interest owners have been notified via certified mail, return receipt, on February 21, 2017.

The following attachments are included with this application:

- BLM Sundry form 3160-5
- State form C-107-B (application for surface commingle; diverse ownership)
- Map of all wells and their associated leases
- Form C-102 for each well (plats)
- Table of well & lease and agreement information, spacing, permits, gravities/BTU & MCF
- Schematic diagram showing all flowlines, compressors & equipment
- Details of allocation formula
- Letter to WI, NRI & ORRI owners & proof of mailing
- Administrative Application Checklist

Sincerely,

A handwritten signature in cursive script that reads 'Cherylene L. Weston'.

Cherylene L. Weston, CPLTA
Senior Permitting Analyst

/clw

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
Fee

6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE – Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.
NMNM-073856 (Taft GC 1-DK CA)

8. Well Name and No.
Gem #1

9. API Well No.
30-045-29515

10. Field and Pool or Exploratory Area
Fulcher Kutz Pictured Cliffs

11. County or Parish, State
San Juan County

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
XTO Energy Inc.

3a. Address
382 Road 3100, Aztec, NM 87410

3b. Phone No. (include area code)
505-333-3190

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NENE (A) Sec. 14, T30N, R13W, NMPM
1070' FNL & 987' FEL

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Surface Commingle</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Gem #1 CDP</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

XTO Energy Inc. requests approval to surface commingle the Gem #1 (API# 30-045-32326; Fee) and Taft Gs Com #1 (API# 30-045-09569; NMNM-073856; Basin Dakota) wells. XTO will meter gas from the Taft Gas Com #1 well prior to entering the compressor on Gem #1 well. The Gem #1 gas will be metered after commingling with the Taft Gas Com #1 using the subtraction method to allocate production volumes for the Gem #1 well. By surface commingling, we will reduce compression costs and lower emissions. Produced liquids will not be commingled. Ownership is diverse in both wells and a copy of the interest owner notification letter and proof of mailing is attached.

XTO is also applying for surface commingling approval with the NMOCD.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Cherylene L. Weston

Title Sr. Permitting Analyst

Signature

Cherylene L. Weston

Date 03/28/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

District I
1625 N. French Drive, Hobbs, NM 88240

District II
811 S. First St., Artesia, NM 88210

District III
1000 Rio Brazos Road, Aztec, NM 87410

District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION

1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: XTO Energy Inc.

OPERATOR ADDRESS: 382 Road 3100, Aztec, NM 87410

APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☒ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
Basin Dakota (71599)					
Fulcher Kutz Pictured Cliffs (77200)					

- (2) Are any wells producing at top allowables? ☐ Yes ☒ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No
(4) Measurement type: ☒ Metering ☐ Other (Specify) _____
(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved _____

(B) LEASE COMMINGLING

Please attach sheets with the following information

- (1) Pool Name and Code _____
(2) Is all production from same source of supply? ☐ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No
(4) Measurement type: ☐ Metering ☐ Other (Specify) _____

(C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attach sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Cherylene L. Weston

TITLE: Sr. Permitting Analyst

DATE: 2-15-17

TYPE OR PRINT NAME: Cherylene L. Weston

TELEPHONE NO.: 505-333-3190

E-MAIL ADDRESS: cherylene.weston@xtoenergy.com

NEW MEXICO OIL CONSERVATION COMMISSION

Well Location and Acreage Dedication Plat

Section A.

Date JULY 21, 1964

Operator PAN AMERICAN PETROLEUM CORPORATION Lease TAFT GAS UNIT
 Well No. #1 Unit Letter A Section 14 Township 30 NORTH Range 13 WEST NMPM
 Located 990 Feet From NORTH Line, 990 Feet From EAST Line
 County San Juan G. L. Elevation REPORT LATER Dedicated Acreage 320 Acres
 Name of Producing Formation DAKOTA Pool BASIN DAKOTA

1. Is the Operator the only owner in the dedicated acreage outlined on the plat below?

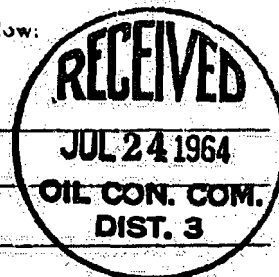
Yes No X2. If the answer to question one is "no", have the interests of all the owners been consolidated by communitization agreement or otherwise? Yes X No If answer is "yes", Type of Consolidation.

Communitization agreements are circulating for signature.

2. If the answer to question two is "no", list all the owners and their respective interests below:

Owner

Land Description



Section B.

Note: All distances must be from outer boundaries of section.

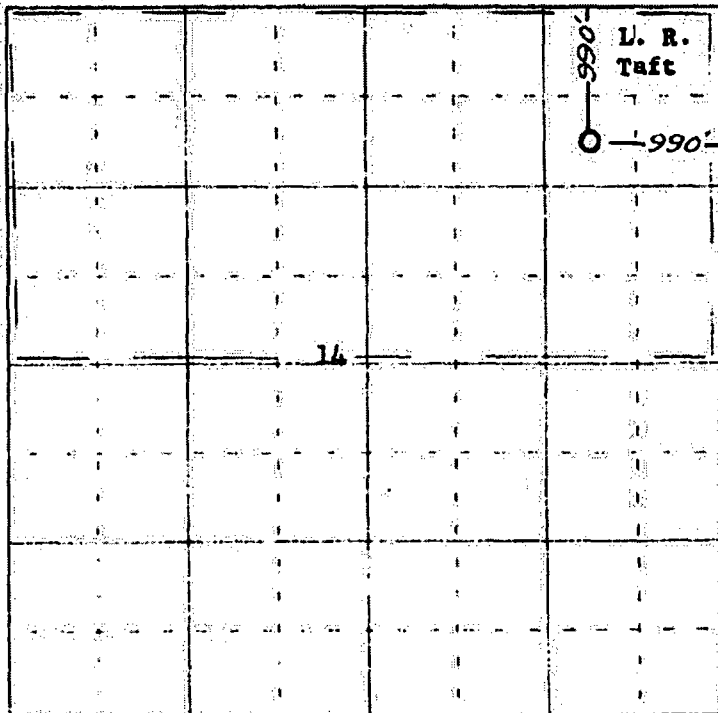
This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.

PAN AMERICAN PETROLEUM CORP.F. H. Hollingworth (Operator)F. H. Hollingworth
(Representative)Box 480

(Address)

Farmington, New Mexico

Ref: GLO plat dated 26 May 1881



Scale 4 inches equal 1 mile

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

(Seal)

Date Surveyed May 9, 1964

Farmington, New Mexico

James P. Leese
 Registered Professional Engineer and/or Land Surveyor
 James P. Leese, N. Mex. Reg. No. 1463
 San Juan Engineering Company

16		1070 987	

RECEIVED

JAN 16 1999

OIL CON. DIV.

DIST. 3

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

A. R. Kendrick

Signature _____

A. R. Kendrick

Printed Name _____

Agent

Title _____

1/16/98

Date _____


18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

1-17-1998

Date of Survey _____

Signature of Surveyor _____



Cecil B. Tulley

Registered Professional Land Surveyor

9672

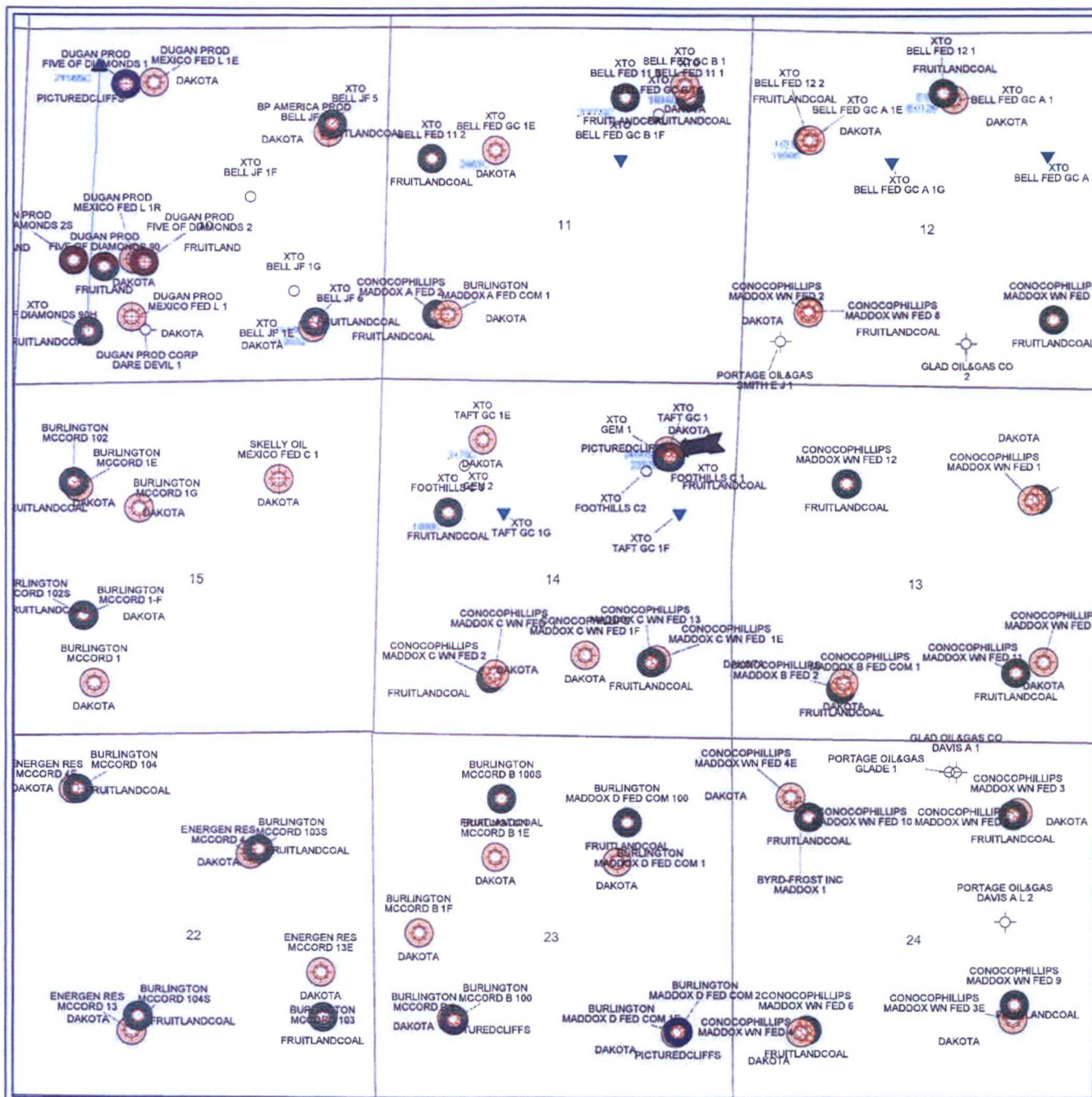
WELL INFORMATION

[illegible]

Well	Pumping Unit		Separator(s)		Vented Gas (mcfpd)
	Engine	Fuel Usage (mcfpd)	Burners (y/n)	Fuel Usage (mcfpd)	
Taft Gas Com 1	None - Plunger Lift	0	Y	5.7	0.0
Gem 1	Kohler CH740	4.3	Y	5.7	0.0

Compressor Information		
Location:		
Gem 1 CDP		
Property #	71918	
XTO Compressor #	2456SC	
Lat/Long:	36.81739	-108.16868
Manufacturer:	CATERPILLAR	
Engine:	G3306NA	
Horse Power:	145	
Fuel Usage:	21.6	mcf
DK	45	mcf
FC	170	mcf

Well	Taft Gas Com 1	Gem 1
Formation	Dakota	PC
Production (mcf/d)		
June	49	181
July	52	160
August	49	165
September	48	176
October	50	183
November	49	178



XTO ENERGY, INC.

TAFT GC 01 & GEM 01

SJB_2014.OVL

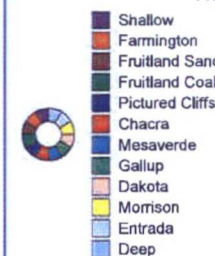
T30N-R13W-S14

POSTED WELL DATA

Operator
Well Label

ProdFM

ATTRIBUTE MAP



WELL SYMBOLS



By: mk for BRB



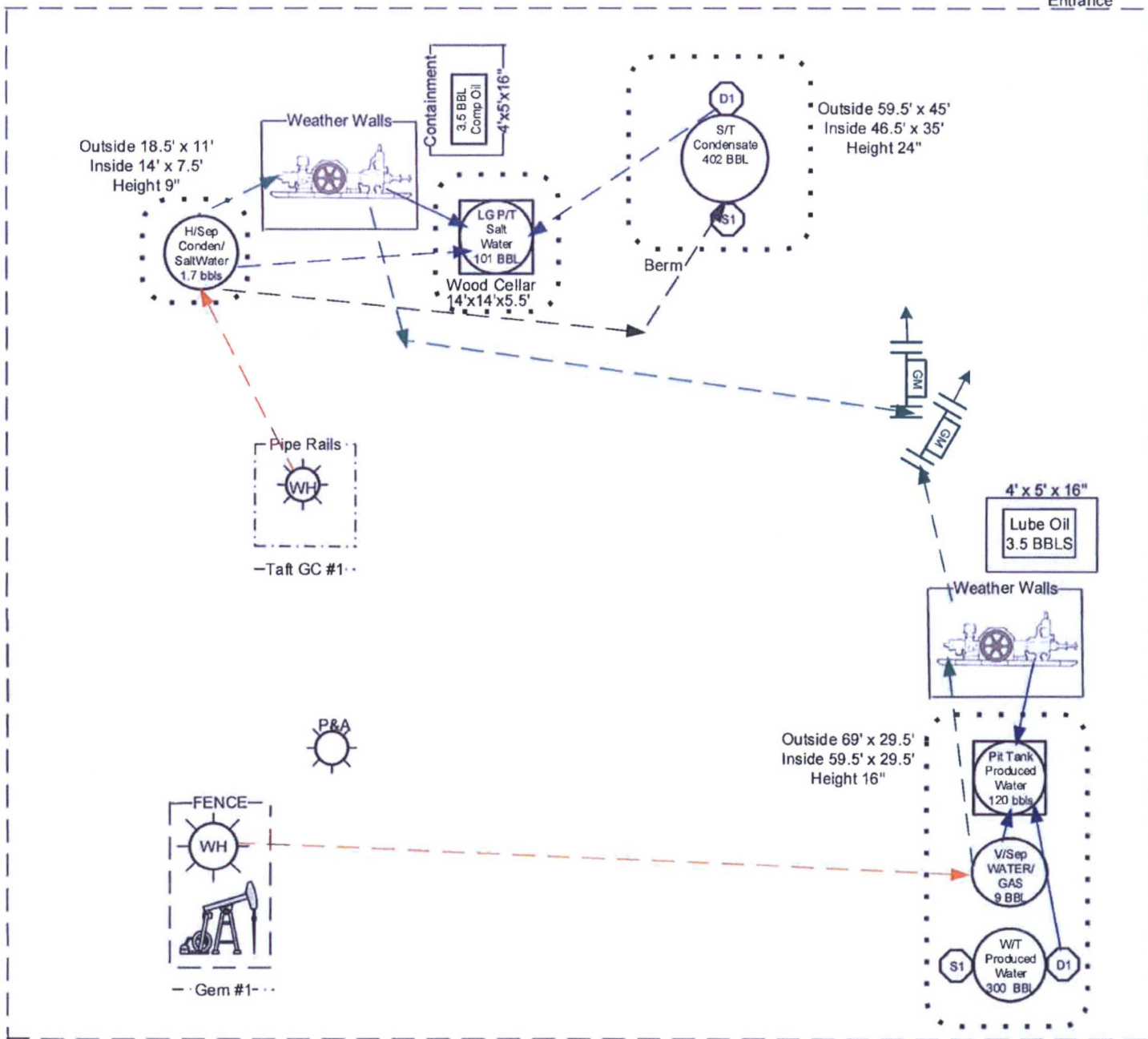
July 14, 2014

Plot Plan/Facility Diagram CURRENT

Well Name: Taft Gas Com # 1
 Field: San Juan County NM.
 Lease #: NMNM-073856
 API #: 30-045-09569
 Section: NE/NE Sec. 14 (A), T-30N, R-13W
 Updated: 3/27/2013
 Updated by: James McDaniel



Drainage



Production
 Gas
 Oil
 Water

Equalizing Line
 Catch Basin

Flow Lines
 Buried Flow Lines

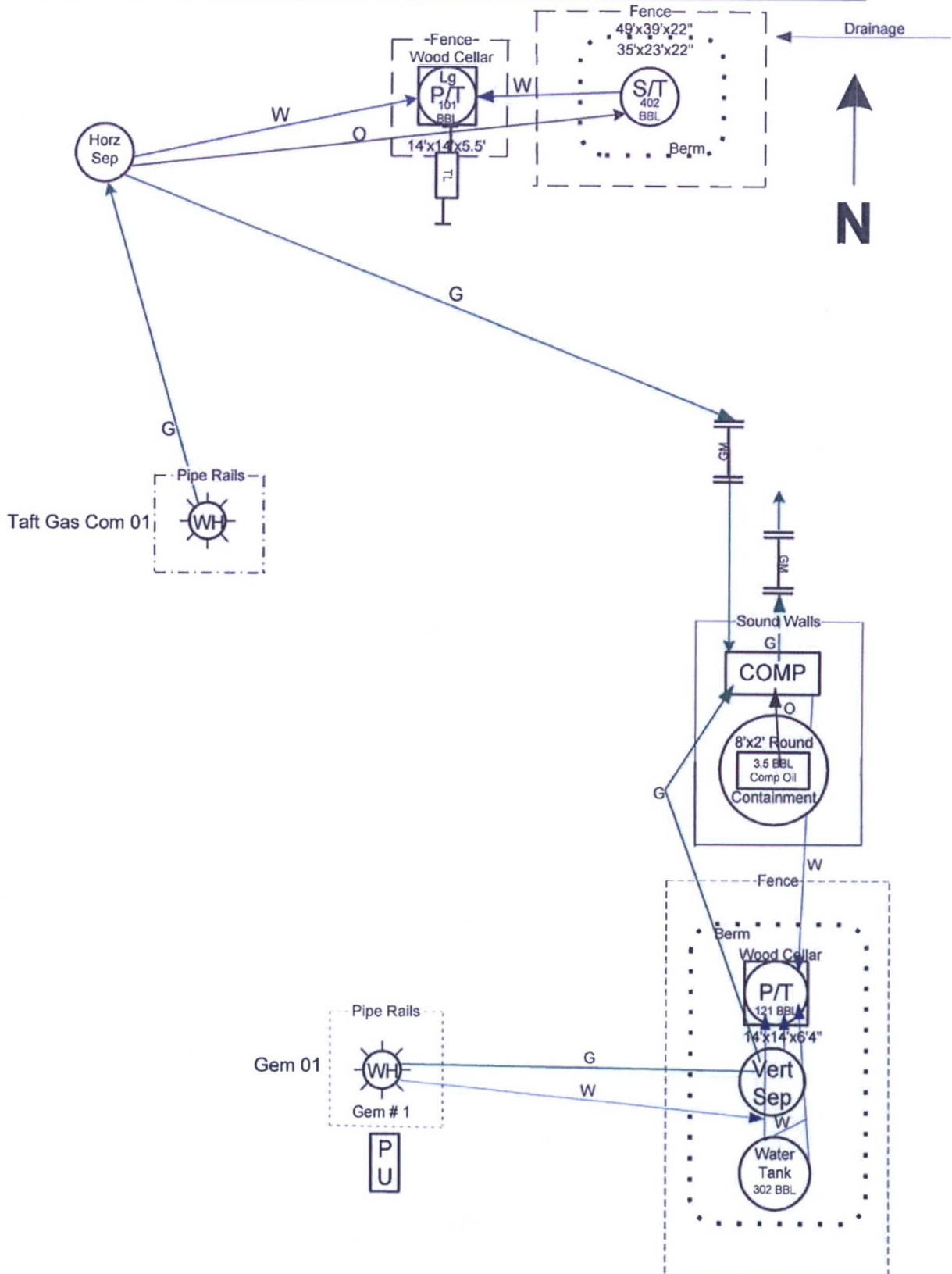
General sealing of valves, sales by tank gauging
 Production phase: Drain valve D1 and sales valve S1 sealed closed.
 Sales phase: Drain valve D1 sealed closed. Sales valve S1 open.
 Draining phase: Drain valve D1 open. Sales valve S1 closed.

This lease is subject to the site security plan for San Juan Basin Area. The plan is located at:
 XTO ENERGY INC.
 382 Road 3100
 Aztec, NM 87410

PROPOSED

Well Name: Gem 01
 Field: San Juan County NM
 Lease # API # 30-045-29515
 Section: NE/NE Sec. 14 (A), T-30N, R-11W
 CA # If Applicable: N/A
 Updated: 8/22/2014

Well Name: Taft Gas Com 01
 Field: San Juan County NM
 Lease # NMNM-073856, API # 30-045-09569
 Section: NE/NE Sec. 14 (A), T-30N, R-13W
 CA # If Applicable: N/A
 Updated: 8/22/2014





XTO Energy Inc.
382 Road 3100
Aztec, New Mexico 87410
Office: 505.333.3100
Fax: 505.333.3280

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

February 21, 2017

RE: Amended Notice to Working and Royalty Interest Owners
Application to Surface Commingle Gas Production
NE/4 NE/4 Sec. 14, T30N, R13W
San Juan County, New Mexico

Dear Interest Owner:

XTO Energy Inc. is applying to the New Mexico Oil Conservation Division (NMOCD) and Bureau of Land Management (BLM) for approval to surface commingle gas production from the Gem #1 and the Taft Gas Com #1 gas wells. NMOCD requires that all interest owners be notified of plans to surface commingle when ownership is different between wells. XTO previously notified all affected interest owners by letter dated December 29, 2016. Prior to submitting the application, it was discovered the allocation methodology was not what was intended. This notice serves as notification of our intent to amend the allocation method.

Produced gas from the Taft Gas Com #1 will be equipped with an allocation meter that will be maintained by XTO Energy in accordance with State and Federal Regulations. Another allocation meter will be set downstream of the Gem #1 CDP. Production volumes from the Gem #1 will be calculated by subtracting the CDP volume from the Taft Gas Com #1 volume. Produced liquids will not be surface commingled. In the future, additional wells, pools, and acreage may be added to this surface commingle or this gathering system.

If you need additional information, or have any questions, please contact me at (505) 333-3190, or Meghan Wilson, Operations Engineer at (713) 205-9494. If you have an objection to our application, you must file a protest in writing to the NMOCD Santa Fe office at 1220 South Saint Francis Drive, Santa Fe, NM 87505 within 20 days from the date of this letter.

Sincerely,

A handwritten signature in cursive script that reads "Cherylene L. Weston".

Cherylene L. Weston, CPLTA
Sr. Permitting Analyst

/clw

xc: Well Files
FW Land Department
NMOCD – Aztec



XTO Energy Inc.
382 Road 3100
Aztec, New Mexico 87410
Office: 505.333.3100
Fax: 505.333.3280

March 29, 2017

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New Mexico Oil Conservation Division
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Mr. William Tambekau
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RE: Proposed Surface Commingle
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Sincerely,

A handwritten signature in cursive script that reads 'Cherylene L. Weston'.

Cherylene L. Weston, CPLTA
Senior Permitting Analyst

/clw

Taft Gas Com 1 DK and Gem 1 PC
Interest Owner Names Addresses

Owner Name	Address 1	Address 2	City	State	Zip Code	Article Number
BARBARA ANN LOVELL STUBBS	160 WUST ROAD	DOONAN QLD 4562	AUSTRALIA		0	7011 1150 0000 5129 5567
BRAD ROHMAN	6448 CEDAR CREST CT		DECATUR	IL	625210000	7011 1150 0000 5129 5574
CAROL'S SHARE LLC	ATTN CAROL WHITLOCK	44 ROAD 3133	AZTEC	NM	874109535	7011 1150 0000 5129 5581
CHRIS ROHMAN	6065 THOMAS RD		DECATUR	IL	625210000	7011 1150 0000 5129 5598
COTTER FAMILY LIMITED PARTNSHP	1875 BRANDON DR SW		LOS LUNAS	NM	870318801	7011 1150 0000 5129 5604
DAVID M. MUNSON, JR.	PO BOX 671096		DALLAS	TX	753670000	7011 1150 0000 5129 5611
EVALEENE DUNN	800 COLLEGE PKWY #226A		LEWISVILLE	TX	750770000	7011 1150 0000 5129 5628
JAMES F PIPER & SANDI C PIPER AB LIVING TRUST	JAMES & SANDI PIPER TRUSTEES	42 CR 3133	AZTEC	NM	874109535	7011 1150 0000 5129 5635
JANIS M FREY	744 N EASTRIDGE		BOISE	ID	83712	7011 1150 0000 5129 5642
JOYCE PAINTER	150 LOUREYRO RD		SANTA BARBARA	CA	931082911	7011 1150 0000 5129 5659
MADDOX PROPERTIES LLC	JIM MADDOX, MICHAEL R MADDOX C	PO BOX 40713	ALBUQUERQUE	NM	871960713	7011 1150 0000 5129 5666
BUREAU OF LAND MANAGEMENT	ATTN WILLIAM TAMBEKOU	6251 COLLEGE BLVD ST	FARMINGTON	NM	87402	7011 1150 0000 5129 5673
NANCY A. DOMINY	8806 E 62ND PL		TULSA	OK	741331313	7011 1150 0000 5129 5680
NINA VAN AUSDAL SURVIVORS TRUST DTD 1/24/96	NINA VAN AUSDAL TTEE	7812 CALLOW NE	ALBUQUERQUE	NM	871090000	7011 1150 0000 5129 5697
PATRICIA JEAN ROHMAN	6065 THOMAS RD.		DECATUR	IL	625210000	7011 1150 0000 5129 5703
PATRICIA JO HIGH	4709 MARBELLA CIR		FORT WORTH	TX	761260000	7011 1150 0000 5129 5710
RAYMOND ROBERT LOVELL	12409 PINE CREEK RD		CERRITOS	CA	907032044	7011 1150 0000 5129 5727
REGGIE WALDREN REV TR	REGGIE WALDREN TTEE	82 WASHINGTON PL #61	NEW YORK	NY	100110000	7011 1150 0000 5129 5734
ROBERT MELTON MURPHY	917 STEVENS CREEK CIR		FORSYTH	IL	625350000	7011 1150 0000 5129 5741
SUSAN C YOUNG	1270 CEDAR DR		SOUTHOLD	NY	119710000	7011 1150 0000 5129 5758
TROMMALD BYPASS TRUST DTD 3/4/2005	GERALDINE D. TROMMALD, TRUSTEE	8055 ROSINA STREET	LONG BEACH	CA	908080000	7011 1150 0000 5129 5765
VIRGINIA P. SAMUEL	932 CACTUS CIRCLE		KILLEEN	TX	765425034	7011 1150 0000 5129 5772
XTO ENERGY INC	810 HOUSTON		FORT WORTH	TX	761020000	N/A