OHL

PMAM W 83620g

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

TI	HIS CHECK	KLIST IS M	ANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR WHICH REQUIRE PROCESSING AT THE DIVISION		ULES AND REGULATIONS
Applic	[DI	Non-Star HC-Dow [PC-Po	s: ndard Location] [NSP-Non-Standard Proration nhole Commingling] [CTB-Lease Commingli ol Commingling] [OLS - Off-Lease Storage] [WFX-Waterflood Expansion] [PMX-Pressure [SWD-Salt Water Disposal] [IPI-Injection	uunit] [SD-Simultaneou ng] [PLC-Pool/Lease ([OLM-Off-Lease Mease Maintenance Expansi	Commingling] surement] on]
[1]	TYPE O O O O O O O O O O O O O O O O O O O	(A)	PLICATION - Check Those Which Apply for Location - Spacing Unit - Simultaneous Dedic NSL NSP SD One Only for [B] or [C] Commingling - Storage - Measurement DHC CTB PLC PC Injection - Disposal - Pressure Increase - Enhall WFX PMX SWD IPI Other: Specify	OLS OLM	4 414 6417 Opensting 0 080 Lu CII Encore on state 30-025-43 65 Pow - Tubb 0il 6 base
[2]	NOTI	~	Offset Operators, Leaseholders or Surfac ☐ Application is One Which Requires Publ ☐ Notification and/or Concurrent Approval U.S. Bureau of Land Management - Commissioner of Public Le ☐ For all of the above, Proof of Notification ☐ Waivers are Attached	Interest Owners e Owner lished Legal Notice by BLM or SLO ands, State Land Office	- Blindbny oil & GAS(011) 666c - Wenti) Abo
[3]			CURATE AND COMPLETE INFORMATION INDICATED ABOVE.	ON REQUIRED TO PE	ROCESS THE TYPE
	val is acc	curate a til the re	TION: I hereby certify that the information sub nd complete to the best of my knowledge. I also quired information and notifications are submitted. Statement must be completed by an individual with many submitted.	o understand that no acti ed to the Division.	ion will be taken on this
				· ·	· ·
	Doescher or Type Na		Signature	Agent Title	04/25/2017 Date
				shelly doescher@yahoo	o.com

e-mail Address

April 25, 2017

Mr. Michael McMillan New Mexico Oil Conservation Division Engineering Bureau 1220 S. St. Francis Drive Santa Fe, New Mexico 87505

Re: Form C-107A: Application for Downhole Commingling

Breitburn Operating LP Encore M State No. 020 API No. (30-025-43656) 2096' FNL & 2205' FEL

Section 29, T-22 South, R-37 East, NMPM

Lea County, New Mexico

Dear Mr. McMillan:

Attached is a C-107A application and attachments to downhole commingle the Blinebry Oil & Gas (Oil-6660), Drinkard (19190), Tubb Oil & Gas (Oil-60240), and Wantz-Abo (62700) Pools within Breitburn's Encore M State No. 020.

Please reference DHC-4735A issued 09/03/2015, for the Encore M State No. 018 (API 30-025-42392), DHC 4737-A issued 04/08/2015, for the Encore M State No. 015 (API 30-025-42363), and DHC 4636-A issued 04/30/2015 for the Encore M State No. 016. Given the close proximity of the Encore M State No. 020 to these wells, historical production from the same pools will be used to establish an allocation of 25% for each zone as indicated on the attached C-107A.

Please note that the working, royalty and overriding royalty interest ownership in this well is common throughout. Consequently, notice of this application is not required to any interest owner. (See attached letter).

Approval of this application will afford Breitburn the opportunity to recover additional oil and gas reserves from the Blinebry Oil & Gas (Oil), Tubb Oil & Gas (Oil), Drinkard and Wantz; Abo Pools within the Encore M State No. 18 that may otherwise not be recovered, thereby preventing waste, and will not violate correlative rights.

If there should be any questions, please call me at 505-320-5682 or Jeannie McMillan, Regulatory Manager at 713-634-4696.

Sincerely,

Shelly Doescher

Agent

Breitburn Operating, LP



April 20, 2017

SENT VIA EMAIL

Mr. Michael McMillan
Oil Conservation Division
New Mexico Department of Energy,
Minerals and Natural Resources
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

Re: Application to Downhole Commingle Encore M State No. 20 API No. 30-025-43656 Section 29, T22S-R37E (UL G) Lea County, New Mexico

Dear Mr. McMillan,

This letter is to clarify ownership in the Encore M State No. 20 Lease and should be included in the application for the above downhole commingle.

The ownership is consistent and identical in the Encore M State No. 20 Lease for all of the pools (zones) to be downhole commingled: Blinebry Oil and Gas (Oil) (6660); Tubb Oil and Gas (Oil) (60240); Drinkard (19190); Wantz; Abo (62700) and Devonian (WC-025 G04 S2237201).

Please contact me at 713-632-8741 or jaclyn.martin@breitburn.com if you have any questions or if you'd like any additional information. Thank you for your assistance in this matter.

Warm Regards,

Jaclyn Martin, RPL Advanced Landman

Breitburn Management Company, LLC

1111 Bagby Street, Suite 1600

Houston, Texas 77002

<u>District I</u> 1625 N. French Drive, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-107A Revised August 1, 2011

District III

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

APPLICATION TYPE

District IV

APPLICATION FOR DOWNHOLE COMMINGLING

_X	Single Well
Establis	sh Pre-Approved Poo
EXIS	STING WELLBORE
X Yes	No

Breitburn Operating LP	1	-	
Operator Encore M State	020	Address Unit G, Section 29, T-22 South, R-37 East	LEA
ease	Well No.	Unit Letter-Section-Township-Range	County
OGRID No. <u>370080</u> Property Code_ <u>314022</u>	API No.	30-025-43656 Lease Type:FederalX_StateFee	

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE 1	INTERMEDIATE ZONE 2	LOWER ZONE	
Pool Name					
	Blinebry Oil & Gas (Oil)	Tubb Oil & Gas (Oil)	Drinkard	Wantz-Abo	
Pool Code	06660	60240	19190	62700	
Top and Bottom of Pay Section					
(Perforated or Open-Hole Interval)	5066 5469'	5469' – 6093'	6093 – 6258'	6258' – 6665'	
Method of Production					
(Flowing or Artificial Lift)	Artificial Lift	Artificial Lift	Artificial Lift	Artificial Lift	
Bottomhole Pressure					
(Note: Pressure data will not be required if the bottom perforation					
in the lower zone is within 150% of the depth of the top perforation	Not Required	Not Required	Not Required	Not Required	
in the upper zone)					
Oil Gravity or Gas BTU	38 Deg. API	38 Deg. API	38 Deg. API	38 Deg. API	
(Degree API or Gas BTU)	1342 BTU	1342 BTU	1342 BTU	1342 BTU	
Producing, Shut-In or		1		ļ	
New Zone	New Zone	New Zone	New Zone	New Zone	
Date and Oil/Gas/Water Rates of Last Production	Estimated: 5 BOPD	Estimated: 5 BOPD	Estimated:	Estimated:	
(Note: For new zones with no production history, applicant shall be	16 MCFGD	16 MCFGD	5 BOPD	5 BOPD	
required to attach production estimates and supporting data.)	10 BWPD	10 BWPD	16 MCFGD	16 MCFGD 10 BWPD	
			10 BWPD	10 BWPD	
Fixed Allocation Percentage	Oil Gas Water	Oil Gas Water	Oil Gas Water	Oil Gas Water	
(Note: If allocation is based upon something other than current or	25% 25% 25%	25% 25% 25%	25% 25% 25%	25% 25% 25%	
nest production, supporting data or evaluation will be required)				1	

ADDITIONAL DATA

•	
Are all working, royalty and overriding royalty interests identical in all commingted zones? If not, have all working, royalty and overriding royalty interest owners been notified by certified mail?	Yes No Yes No
Are all produced fluids from all commingled zones compatible with each other?	Yes_xNo
Will commingling decrease the value of production?	YesNo_x
If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application?	Yes_x No
NMOCD Reference Case No. applicable to this well:	
Attachments: C-102 for each zone to be commingled showing its spacing unit and acreage dedication. Production curve for each zone for at least one year. (If not available, attach explanation.) For zones with no production history, estimated production rates and supporting data. Data to support allocation method or formula. Notification list of working, royalty and overriding royalty interests for uncommon interest cases. Any additional statements, data or documents required to support commingling.	ţ

PRE-APPROVED POOLS

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE: <u>Agent</u> DATELEPHONE NO: (505) 320-5682

DATE: April 25, 2017

E-MAIL ADDRESS: shelly_doescher@yahoo.com

Shelly Additional Contact:

Jeanie McMillan Regulatory Manager Breitburn Operating, LLP (713) 634-4696

Dal Payne Engineer 713-452-2882

DISTRICT | 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 DISTRICT II 811 S. First St., Afresia, NM 89210 Phone: (\$75) 748-1283 Fax: (\$75) 748-9720 DISTRICT III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

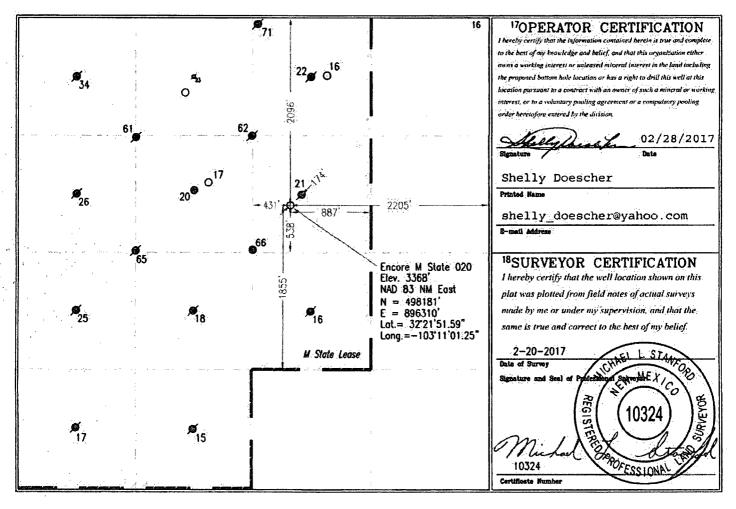
State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe. NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

30-02	API Numbe 25-436			¹ Pool 6660	Code	Blineb	ry Oil and	Pool Name Gas (Oil)		
⁴ Propert	y Code	Er	ncore M	State	5 Pro		Well Humber 020			
700RI 370080		Bi	reitburn	Operatio	Operator Name					
					10Surface	e Location				
UL or lot no.	Section	qidenwo?	Range	Lot Mn	Feet from the	North/South line	Feet from the	Bast/West line	County	
G	29	22 S	37 E		2096	North	2205'	East	Lea	
		,	11Bot1	om Hol	Location	If Different F	rom Surface			
II. or lot no.	Section	Township	Range	Lot Idn:	Peet from the	North/South line	Feet from the	Rest/West line	County	
Dedicated Acres	15 Joint o	r Infill 14	Consolidation C	odo ¹⁵ On	der : No.			<u>L</u>		

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



DISTRICT 1
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
DISTRICT II
311 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
DISTRICT III
1000 Rio Brazzos Road, Aziec, NM 87410
Phone: (595) 334-6178 Fax: (505) 334-6170
DISTRICT IV
1220 S. St. Francis Dr., Santa Fc, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe. NM 87505

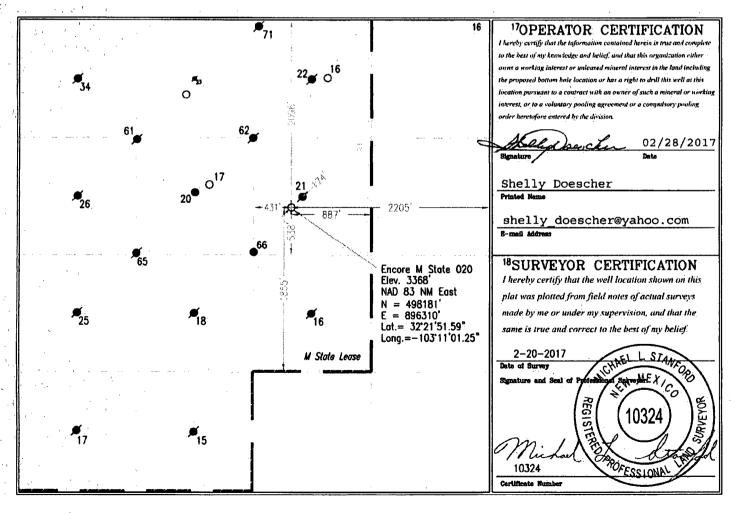
Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

30-025	1API Numbe -43656			² Poo 60240	l .Code	³ Pool Name (Oil)				
⁴ Proper	y Code	Er	Sproperty Name Encore M State							
70GRE 370080		Br	Breitburn Operating LP							
					¹⁰ Surface	Location				
UL or lot no.	Section	Township	Range	lot kin	Feet from the	North/South line	Feet from the	East/West line	County	
G	29	22 S	37 E		2096'	North	2205'	East	Lea	
	•		11Bott	om Hol	e Location I	f Different F	rom Surface			
UL or lot no.	Section	Township	Range	lot kin	Feet from the	North/South line	Peet from the	East/West line	County	
¹² Dedicated Acre	u Joint o	r Infill 140	Consolidation (ode ¹⁵ 0	rder No.					
3	,	,								

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5.2 Miles SW of Eunice , New Mexico.

File No. _____A-11433____

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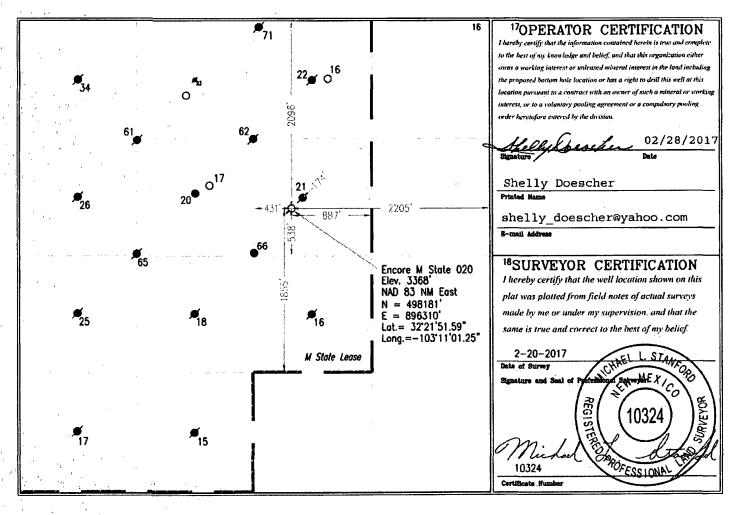
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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

30-025	API Number - 43656	r			Pool Code Prinkard Pool Name 19190 Drinkard					
⁴ Proper	ly Code	E	ncore M	State	ewell Number 020					
70GRI 370080		В	reitburn	*Operator Name n Operating LP					*Elevation 3368	
					¹⁰ Surface	Location				
UL or lot no.	Section	Township	Range	lot idn	Peet from the	North/South line	Feet from the	East/West line	County	
.G	29	22 S	37 E		2096'	North	2205'	East	Lea	
			11 Bott	om Hol	e Location l	f Different F	rom Surface			
UL or let mo.	Section	Township	Range	Lot Ma	Peet from the	North/South line	Feet from the	Rest/West line	County	
² Dedicated Acre	s ¹³ Soint o	r Infill 1	Consolidation (Code 150r	der No.	<u> </u>				

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DISTRICT I
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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT ²Pool Code 62700 API Number 30-025-43656 Wantz; Abo Property Code Weil Number ⁵Property Name Encore M State 020 OCHID No. ⁶Operator Name Elevation 370080 Breitburn Operating LP 3368 ¹⁰Surface Location UL or lot no. Section Lot idn Feet from the North/South line Township Range Feet from the East/West line County G 29 22 S 37 E 2096 North 2205 East Lea 11Bottom Hole Location If Different From Surface Peet from the North/South line UL or lot no. Section Lot Ma Feet from the fownship Best/Vest line County "Joint or Infill "Consolidation Code ²Dedicated Acres ¹⁵Order No.

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