-> 4/27/17		Revised March 23, 20	17
RECEIVED: 4-6-2017 REVIEWER:	TYPE: NSL	APP NO: pKSC 1709731879	
	ABOVE THIS TABLE FOR OCC DIVISION U OIL CONSERVATIO & Engineering Bu cis Drive, Santa Fe	reau –	
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Devon Energy Production Company, L.P.		OGRID Number:	
ell Name: Blue Krait 23 Fed		API: 30-025-43237	<u> </u>
Ol: Red Hills; Bone Spring, North		Pool Code: 96434	
A. Location – Spacing Unit – Simultan	eous Dedication	N9L- <u>7525</u> Ration Unit) SD	-
B. Check one only for [1] or [1] [1] Commingling – Storage – Meas DHC CTB PLC [1] Injection – Disposal – Pressure WFX PMX SWD	PC OLS Increase – Enhance IPI EOR	OLM ed Oil Recovery PPR FOR OCD ONLY	<u>.</u>
 NOTIFICATION REQUIRED TO: Check tho A. Offset operators or lease holder B. Royalty, overriding royalty owned C. Application requires published in D. Notification and/or concurrent E. Notification and/or concurrent F. Surface owner G. For all of the above, proof of no H. No notice required 	s ers, revenue owners notice approval by SLO approval by BLM	Content Complete	ë
CERTIFICATION: I hereby certify that the administrative approval is accurate and understand that no action will be taken notifications are submitted to the Divisio	d complete to the k on this application	pest of my knowledge. I also	·
Note: Statement must be completed	by an individual with man	agerial and/or supervisory capacity.	
istin Porter	ī	4/5/2017 Date	
int or Type Name		(405) 228-8704	
\cap		Phone Number	
anter tata		Justin.Porter@dvn.com	,

E-MAIL ATT. 1/27/17 1013



Devon Energy Production Company, L.P. 405 235 3611 Phone 333 West Sheridan Avenue Oklahoma City, OK 73102

www.devonenergy.com

April 24, 2017

VIA EMAIL to: Leonard.Lowe@state.nm.us

Michael.McMillan@state.nm.us

New Mexico Oil Conservation Division 1220 South St. Francis Drive Santa Fe, NM 87505 Attn: Mr. Leonard Lowe and Mr. Michael McMillan

Re: Application for a Non-Standard Location Blue Krait 23 Fed 3H E/2 E/2 Section 23-T24S-R33E Lea County, New Mexico

Gentlemen:

On April 5, 2017, Devon Energy Production Company, L.P. ("Devon") requested administrative approval of an unorthodox well location for the Blue Krait 23 Fed 3H well to be completed in the Red Hills; Bone Spring, North Pool (Pool Code 96434). The C-102 enclosed with Devon's application showed the permitted surface location 200' FSL & 710' FEL with a permitted bottom hole location 330' FNL & 1,284' FEL of Section 23-T24S-R33E. Please note the surface location has moved twenty feet to the east and is now 200' FSL & 690' FEL; however, the BHL and take points will not change from those discussed in the cover letter dated April 5, 2017.

In summary, the projected FTP (first take point) is expected to be approximately 330' FSL & 1,284' FEL and the projected LTP (last take point) is expected to be approximately 330' FNL & 1,284' FEL Section 23-T24S-R33E. Attached is the revised C-102 for the Blue Krait 23 Fed 3H.

You have requested additional information regarding Devon's application for the non-standard location. Pursuant to your request, enclosed please find information provided by Devon's engineer for this area explaining the reasons for proposing to drill the Blue Krait 23 Fed 3H at a non-standard location.

If anything further is needed, please let me know. My phone number is (405) 552-6160; my email is Carol.Glass@dvn.com

DEVON ENERGY PRODUCTION COMPANY, L.P.

and Glass

Carol Glass Landman

Enclosures

E-MAIL ATT. 4/27/17 30f 3



Devon Energy Production Company, L.P. 333 West Sheridan Avenue Oklahoma City, OK 73102 405 235 3611 Phone www.devonenergy.com

April 24, 2017

VIA EMAIL to: Leonard.Lowe@state.nm.us Michael.McMillan@state.nm.us

New Mexico Oil Conservation Division 1220 South St. Francis Drive Santa Fe, NM 87505 Attn: Mr. Leonard Lowe and Mr. Michael McMillan

Re: Application for a Non-Standard Location Blue Krait 23 Fed 3H E/2 E/2 Section 23-T24S-R33E Lea County, New Mexico

Gentlemen:

Devon Energy Production Company, L.P. ("Devon") respectfully requests administrative approval of an unorthodox well location for the **Blue Krait 23 Fed 3H** well to be completed in the Red Hills; Bone Spring, North Pool (Pool Code 96434).

Devon desires to develop Section 23-T24S-R33E in a manner which will protect correlative rights and prevent waste. Devon's objective is to prudently produce reserves in such a manner that may not otherwise be recovered. The non-standard location allows Devon to optimize well spacing for horizontal development thereby minimizing the risk of leaving reserves behind.

If anything further is needed contact me at (405) 552-4780 or Jaron.Lang@dvn.com.

Sincerely,

DEVON ENERGY PRODUCTION COMPANY, L.P.

Law Jaron Lang

Reservoir Engineer

Devon Energy Production Company, L.P. 333 West Sheridan Avenue Oklahoma City, OK 73102

2011 APR

405 235 3611 Phone www.devonenergy.com

devon

April 5, 2017

VIA FED EX OVERNIGHT MAIL

New Mexico Oil Conservation Division 1220 South St. Francis Drive Santa Fe, NM 87505 Attn: Mr. Leonard Lowe

Re: Application for a Non-Standard Location Blue Krait 23 Fed 3H E/2 E/2 Section 23-T24S-R33E Lea County, New Mexico

Dear Mr. Lowe:

Deven Energy Production Company, L.P. ("Devon") respectfully requests administrative approval of an unorthodox well location for the **Blue Krait 23 Fed 3H** well to be completed in the Red Hills; Bone Spring, North Pool (Pool Code 96434). As shown on the enclosed C-102, the permitted surface location is 200' FSL & 740' FEL with a permitted bottom hole location 330' FNL & 1,284' FEL of Section 23-T24S-R33E. The projected FTP (first take point) is expected to be approximately 330' FNL & 1,284' FEL Section 23-T24S-R33E. The reason for permitting this well at an unorthodox location is to maximize recovery.

Please be advised Devon owns 100% of the leasehold interest in all of Section 23-T24S-R33E and 100% of the leasehold interest in the W/2 and W/2 E/2 Section 14-T24S-R33E. EOG Resources, Inc. is the operator of wells located in Section 26-T24S-R33 and is being notified of this application with notifications being sent via certified mail to the address shown on the enclosed list labeled "Notified Parties".

Enclosed for your review are the following:

- Form C-102 for the Blue Krait 23 Fed 3H;
- Land plat showing the project area for the Blue Krait 23 Fed 3H lateral and adjoining units;
- List of the affected parties, which is EOG Resources, Inc.;
- Administrative Application Checklist

If you have any questions concerning this application, please contact the undersigned at (405) 552-6160.

DEVON ENERGY PRODUCTION COMPANY, L.P.

ferd.

Carol Glass Landman

Enclosures

District I 1625 N. Fr 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First SL, Artesia, NM 88210 Phone: (\$75) 748-1283 Fax: (\$75) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (303) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

E-MAIL ATT. 4/87/17

Form C-102 Revised August 1, 2011 Submit one copy to appropriate **District** Office

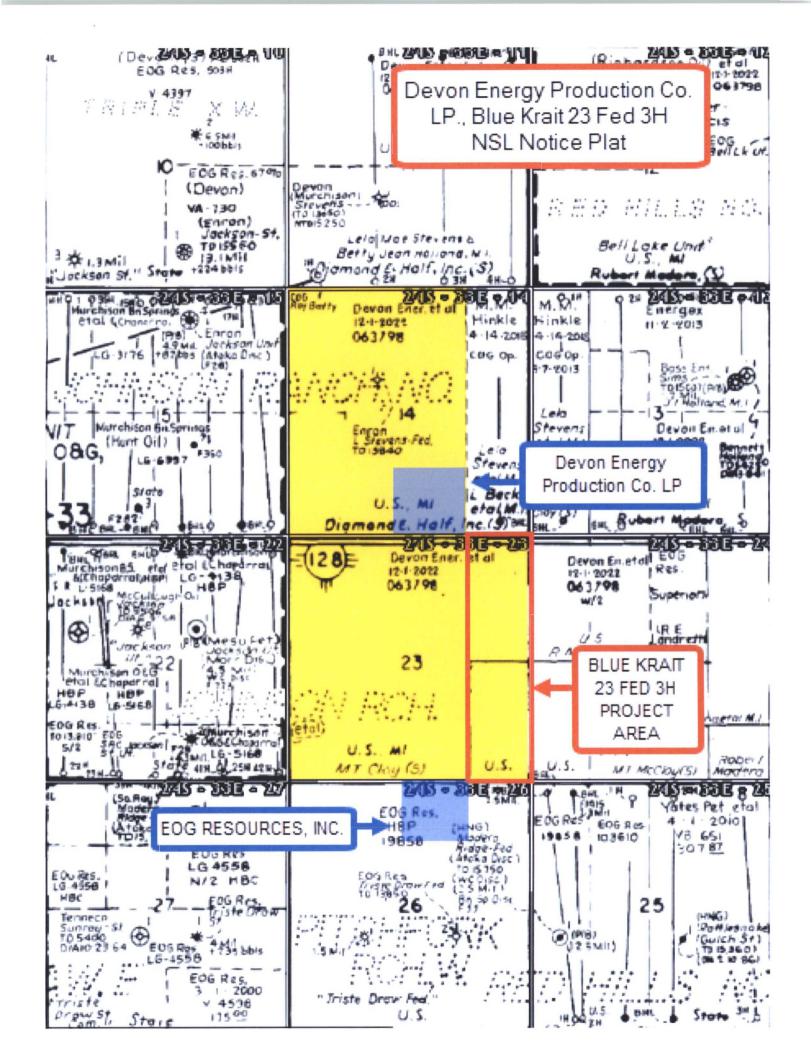
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AMENDED REPORT

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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

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NOTIFIED PARTIES BLUE KRAIT 23 FED 3H

Affected Offset Operators

Certified Mail Tracking

Date Sent

EOG Resources, Inc. 5509 Champions Drive Midland, TX 79706 Attn: Mr. Gavin Smith 9414 8149 0152 7181 2550 74

4/5/2017



Devon Energy Corporation 333 West Sheridan Avenue Oklahoma City, OK 73102 405 235 3611 Phone www.devonenergy.com

April 5, 2016

<u>VIA CERTIFIED MAIL</u> <u>RETURN RECEIPT REQUEST</u>

EOG Resources, Inc. 5509 Champions Drive Midland, TX 79706 Attn: Mr. Gavin Smith



RE: Application of Devon Energy Production Company, L.P. for
 Administrative Approval of an Unorthodox Well Location for the Blue Krait 23 Fed 3H
 E/2 E/2 Section 23-T24S-R33E,
 Lea County, New Mexico

Dear Mr. Smith:

Enclosed is a copy of the above referenced application which was submitted with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty days from the date the division receives this application with the applicant and the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within the twenty-day period, this application may be approved administratively by the division.

If you have any questions concerning this application, please contact me at (405) 552-6160 or Carol.Glass@dvn.com.

Very truly yours,

Devon Energy Production Company, L.P.

and Glass

Carol Glass Landman

Enclosures

Lowe, Leonard, EMNRD

From:	Glass, Carol <carol.glass@dvn.com></carol.glass@dvn.com>
Sent:	Thursday, April 27, 2017 10:56 AM
То:	McMillan, Michael, EMNRD; Lowe, Leonard, EMNRD
Subject:	Blue Krait 23 Fed 3H NSL and Blue Krait 23 Fed 5H NSL
Attachments:	BLUE KRAIT 23 FED 3H NSL.pdf; BLUE KRAIT 23 14 FED 5H.PDF

Mr. McMillan and Mr. Lowe:

Attached please find updated plat and statement from Jaron Lang, Reservoir Engineer at Devon Energy Production Company, LP regarding the Blue Krait 23 Fed 3H NSL Application.

Also attached, please find statement from Mr. Lang regarding the Blue Krait 23 14 Fed 5H NSL Application.

If anything further is needed, please advise.

Thank you and have a good day.

Carol Glass Landman Devon Energy Corporation 333 W. Sheridan Avenue Oklahoma City, OK 73102 Direct Line: 405.552.6160 Carol.Glass@dvn.com

Confidentiality Warning: This message and any attachments are intended only for the use of the intended recipient(s), are confidential, and may be privileged. If you are not the intended recipient, you are hereby notified that any review, retransmission, conversion to hard copy, copying, circulation or other use of all or any portion of this message and any attachments is strictly prohibited. If you are not the intended recipient, please notify the sender immediately by return e-mail, and delete this message and any attachments from your system.

Lowe, Leonard, EMNRD

From:	McMillan, Michael, EMNRD
Sent:	Monday, April 24, 2017 9:48 AM
То:	justin.porter@dvn.com
Cc:	Lowe, Leonard, EMNRD
Subject:	RE: Blue Krait 23-14 Fed Well No. 3H and 5H NSL application

Further, the OCD will require a signed statement by a landman that the units the operator is encroaching if less than 100 feet have identical ownership.

Thank You Mike

From: McMillan, Michael, EMNRD
Sent: Monday, April 24, 2017 8:58 AM
To: 'justin.porter@dvn.com' <justin.porter@dvn.com>
Cc: Lowe, Leonard, EMNRD <Leonard.Lowe@state.nm.us>
Subject: Blue Krait 23-14 Fed Well No. 3H and 5H NSL application

Justin:

The OCD is requiring more substantial reasons for NSL application when the project area is less than 100 feet from the Unit boundary. Therefore, if it is for engineering reasons, a signed statement from the engineer describing the reason for the NSL application. Likewise, if it is for geologic reasons, a geologist will be required to sign a statement.

The engineering Bureau will not recommend signature by the Director until it is received.. Thank You

MICHAEL A. MCMILLAN

Engineering Bureau, Oil Conservation Division 1220 south St. Francis Dr., Santa Fe NM 87505 O: 505.476.3448 Michael.McMillan@state.nm.us

MICHAEL A. MCMILLAN

Engineering Bureau, Oil Conservation Division 1220 south St. Francis Dr., Santa Fe NM 87505 O: 505.476.3448 <u>Michael.McMillan@state.nm.us</u>

Lowe, Leonard, EMNRD

From:	3 · · · · · · · · · · · · · · · · · · ·	Lowe, Leonard, EMNRD			· · · · · · ·		
Sent:		Tuesday, May 2, 2017 1:14 PM					
To:		'Justin.Porter@dvn.com'					
Cc:	· · · · ·	Brown, Maxey G, EMNRD; Kautz, Paul, EMNRD; 'lisa@rwbyram.com'; 'jglover@blm.gov';					
•	· · · · · · · · · · · · · · · · · · ·	Jones, William V, EMNRD; McMillan, M	lichael, EMNRD; Goet	ze, Phillip, EMN	NRD		
Subject:		APPROVED NSL-7525; API #: 30-025-4	3237_Blue Krait 23 Fe	ederal Well No.	3H, Lea		
		County			:		

Importance:

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Mr. Justin Porter,

The following administrative order has been issued and will soon be available on the Division's web site: <u>http://ocdimage.emnrd.state.nm.us/Imaging/Default.aspx</u>

NSL-7525

Devon Energy Production Company, L.P. API #: 30-025-43237 WELL: Blue Krait 23 Federal Well No. 3H, Lea County

High

Leonard Lowe

Engineering Bureau Oil Conservation Division Energy Minerals and Natural Resources Department 1220 South St. Frances Santa Fe, New Mexico 87004 Office: 505-476-3492 Cell: 505-930-6717 Fax: 505-476-3462 E-mail: leonard.lowe@state.nm.us Website: http://www.emnrd.state.nm.us/ocd/