NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -1220 South St. Francis Drive, Santa Fe, NM 87505



API:30-025-26692

	The second of th		8000 JV-F RIDGE SWD #1
AD	MINISTRATIVE APPI	ICATION CHECKLIST	
THIS CHECKLIST IS MANDAT	ORY FOR ALL ADMINISTRATIVE APPLICATION WHICH REQUIRE PROCESSING AT T	TIONS FOR EXCEPTIONS TO DIVISION RUL	ES AND REGULATIONS
DHC-Downhole PC-Pool Co [WFX	Location] [NSP-Non-Standard F Commingling] [CTB-Lease Commingling] [OLS - Off-Lease S (-Waterflood Expansion] [PMX [SWD-Salt Water Disposal] [IP	Proration Unit] [SD-Simultaneous mmingling] [PLC-Pool/Lease Co storage] [OLM-Off-Lease Measur Pressure Maintenance Expansion I-Injection Pressure Increase]	mmingling]; rement] :]
[EOR-Qualified	Enhanced Oil Recovery Certifica	ation] [PPR-Positive Production	
	CATION - Check Those Which A cation - Spacing Unit - Simultaneo NSL NSP SD	apply for [A] ous Dedication BIA 26	D-1672 Oil Producers, c ,0297
	Only for [B] or [C] mmingling - Storage - Measureme DHC	* *	-8006 JU-P
	ection - Disposal - Pressure Increa WFX PMX X SWD	se - Enhanced Oil Recovery IPI EOR PPR	30-025-26
[D] Oth	ner: Specify		Pod
[2] NOTIFICATION [A]	REQUIRED TO: - Check Those Working, Royalty or Overriding	Which Apply, or □ Does Not Appl Royalty Interest Owners	3,00,0
[B] × 🗵	Offset Operators, Leaseholders	or Surface Owner	Devonien 97866
[C] X	Application is One Which Requ	ires Published Legal Notice	
[D] 🗆	Notification and/or Concurrent Au.s. Bureau of Land Management - Commissione	Approval by BLM or SLO er of Public Lands, State Land Office	
[E] X	For all of the above, Proof of No We will forward copies of the signed "green	otification or Publication is Attached card" PS Form 3811 certifications as soon as a	d, and/or, Il are received back.
[F] → □	Waivers are Attached	%) ∴	
	ATE AND COMPLETE INFOI IN INDICATED ABOVE.	RMATION REQUIRED TO PRO	OCESS THE TYPE
approval is accurate and co	N: I hereby certify that the inform mplete to the best of my knowled d information and notifications are	ation submitted with this application lege. I also understand that no action a submitted to the Division.	n for administrative n will be taken on this
Note: State	ement must be completed by an individi	ual with managerial and/or supervisory ca	pacity.
Kayla McConnell	Kaula MrCom	Regulatory Analyst	4/6/2017
Print or Type Name	Signature	Title	Date
	-	kmcconnell@btaoil.com	

e-mail Address



CARLTON BEAL, JR.
BARRY BEAL
SPENCER BEAL
KELLY BEAL
BARRY BEAL, JR.
STUART BEAL
ROBERT DAVENPORT, JR.

BTA OIL PRODUCERS, LLC

104 SOUTH PECOS STREET MIDLAND, TEXAS 79701-5021 432-682-3753 FAX 432-683-0311 GULF COAST DISTRICT
TOTAL PLAZA
1201 LOUISIANA STREET, STE. 570
HOUSTON, TEXAS 77002
713-658-0077 FAX 713-655-0346

ROCKY MOUNTAIN DISTRICT 600 17TH STREET, STE. 2230 SOUTH DENVER, COLORADO 80202 303-534-4404 FAX 303-534-4661

April 6, 2017

Lea County, New Mexico

Re:

Amended Application for Authorization to Inject 8006 JV-P Ridge SWD #1 1980' FSL & 1980' FEL Section 14, T23S, R34E

NEW MEXICO OIL CONSERVATION COMMISSION OIL CONSERVATION DIVISION Attn: Mr. Michael McMillan 1220 South St. Francis Drive Santa Fe, NM 87505

Dear Mr. McMillan,

BTA Oil Producers, LLC hereby seeks approval for Authorization to Inject at the above referenced location. We are proposing to re-enter this P&A well and convert into an injection well. We also plan to utilize this well as a commercial disposal.

Enclosed herewith is our Application Packet.

BTA has notified all offset Operators and the Surface Owner of our intentions by certified mail. We will forward copies of the signed "green card" PS form 3811 certifications as soon as all are received back.

BTA has also published a Legal Notice in the Hobbs Daily News-Sun. The Affidavit of Publication is attached.

Should further information be required to approve this application, please advise.

Respectfully,

Kayla McConnell

BTA Oil Producers, LLC

Kayla McConnell

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

FORM C-108 Revised June 10, 2003 API:30-025-26692 8006 JV-P RIDGE SWD #1

APPLICATION FOR AUTHORIZATION TO INJECT

I.	PURPOSE: Secondary Recovery Pressure Maintenance Disposal Storage Application qualifies for administrative approval? Yes No
II.	OPERATOR: BTA OIL PRODUCERS, LLC
	ADDRESS: 104 SOUTH PECOS, MIDLAND, TX 79701
	CONTACT PARTY: KAYLA MCCONNELL PHONE: 432-682-3753
III.	WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.
IV.	Is this an expansion of an existing project? Yes X No If yes, give the Division order number authorizing the project:No
V.	Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
VI.	Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
VII.	Attach data on the proposed operation, including:
	 Proposed average and maximum daily rate and volume of fluids to be injected; Whether the system is open or closed; Proposed average and maximum injection pressure; Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and, If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
*VIII.	Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.
IX.	Describe the proposed stimulation program, if any.
*X.	Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).
*XI.	Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
XII,	Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
XIII.	Applicants must complete the "Proof of Notice" section on the reverse side of this form.
XIV.	Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
	NAME: KAYLA MCCONNELL TITLE: REGULATORY ANALYST
	SIGNATURE: <u>Hoyla McCornell</u> DATE: 4/06/2017
*	E-MAIL ADDRESS: KMCCONNELL@BTAOIL.COM If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal:

III. WELL DATA

- A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:
 - (1) Lease name: Well No.; Location by Section, Township and Range; and footage location within the section.
 - (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
 - (3) A description of the tubing to be used including its size, lining material, and setting depth.
 - (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

- B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.
 - (1) The name of the injection formation and, if applicable, the field or pool name.
 - (2) The injection interval and whether it is perforated or open-hole.
 - (3) State if the well was drilled for injection or, if not, the original purpose of the well.
 - (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
 - (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,
- (4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

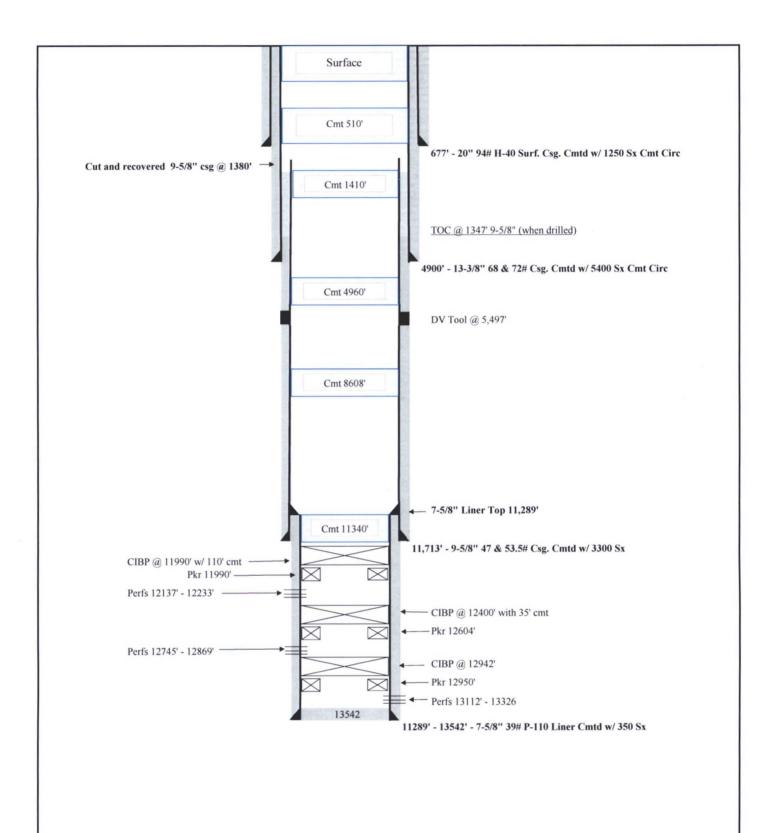
NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

OPERATOR: BTA OIL PRODUCERS, LLC	
WELL NAME & NUMBER: 8006 JV-P RIDGE SWD #1	
WELL LOCATION: 1980 FSL & 1980 FEL	T23S R34E
FOOTAGE LOCATION UN	NIT LETTER SECTION TOWNSHIP RANGE
<u>WELLBORE SCHEMATIC</u>	WELL CONSTRUCTION DATA
	Surface Casing
(Sée Attached Wellbore Schematic)	Hole Size: 26" Casing Size: 20"
	Cemented with: 1250 sx. or
	Top of Cement: Cmt Circ. Method Determined:
	Intermediate Casing
	Hole Size: 17 - 1/2" Casing Size: 13 - 3/8"
	Cemented with: 5400 sx. or ft ³
	Production Casing
	Hole Size: 12 - 1/4" Casing Size: 9 - 5/8"
	Cemented with: 3300 sx. or ft ³
	Top of Cement: Cmt Circ. Method Determined: (DV Tool @ 5497')
	Total Depth: 17,300' (Exit 9 - 5/8" casing @ ~11,100')
	Injection Interval
	14,838' feet to 17,300' (Open Hole)
경제 이 성숙한 연결하는 보고 있는 이 경독장이 있는 그 그	
化二甲酰胺 医二甲基甲醇酚 医骶线性畸形 医克里斯氏试验检尿病	(Perforated or Open Hole; indicate which)

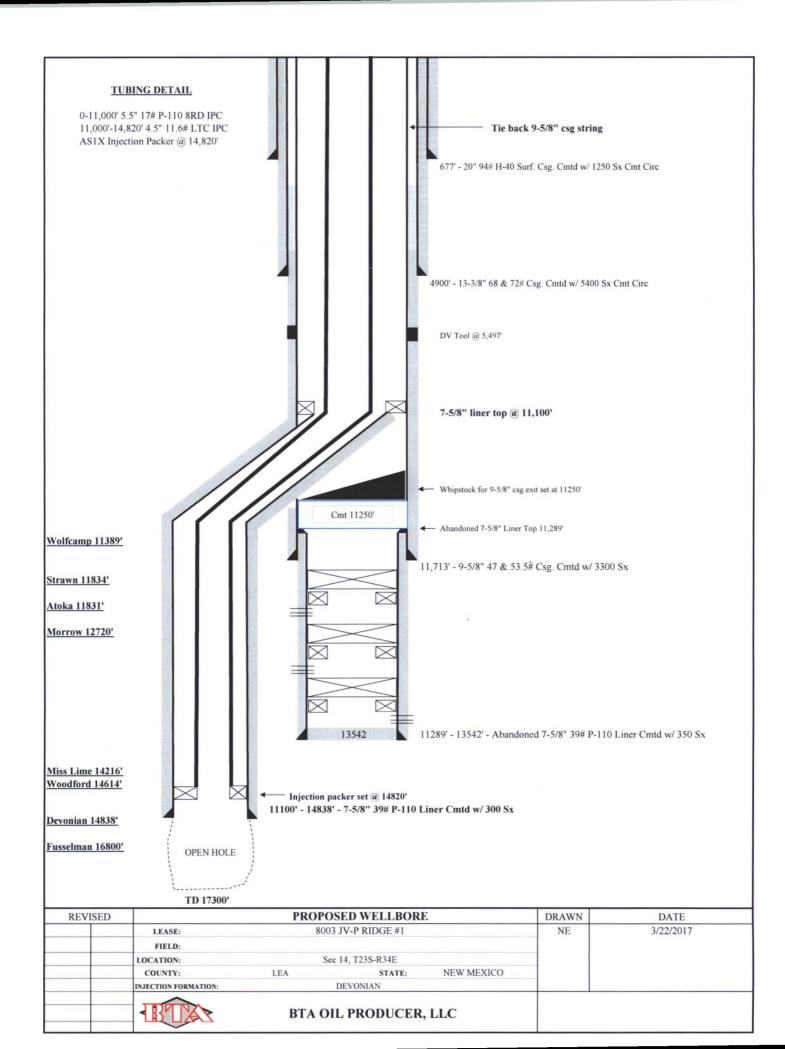
INJECTION WELL DATA SHEET

OPERATOR: BTA OIL PRODUCERS, LLC WELL NAME & NUMBER: 8006 JV-P RIDGE SWD #1 R34E T23S. 1980 FSL & 1980 FEL 14 WELL LOCATION: FOOTAGE LOCATION UNIT LETTER **SECTION** TOWNSHIP RANGE WELLBORE SCHEMATIC WELL CONSTRUCTION DATA Liner (See Attached Wellbore Schematic) Casing Size: 7 - 5/8" Hole Size: 8 1/2" Cemented with: 300 Top of Cement: 11,100' Method Determined: Open Hole 6 - 1/2" Hole Size: Casing Size: Cemented with: Top of Cement: Method Determined:

	INJECTION WELL DATA SHEET
Tul	5-1/2" 0-11,000 Lining Material: Internally Plastic-coated
$Ty_{ }$	oe of Packer: Arrowset 1X
Pac	ker Setting Depth: 14,820'
Otl	ner Type of Tubing/Casing Seal (if applicable):
	Additional Data
1.	Is this a new well drilled for injection? Yes X No
	If no, for what purpose was the well originally drilled? Gas Well (P&A 7-29-94)
2.	Name of the Injection Formation:
3.	Name of Field or Pool (if applicable):
4.	Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. Yes, see the attached
	plugging detail.
5.	Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: Anhydrite 950', Delaware 5070', Bone Spring 9040',
	Wolfcamp 10600', Miss Lime 14216', Woodford 14614', Devonian 14838', Fusselman 16800'



REVISED		P&A	WELLBORE		DRAWN	DATE
	LEASE:	800	8003 JV-P RIDGE #1		NE	3/22/2017
	FIELD:					
	LOCATION:	S	ec 14, T23S-R34E			
	COUNTY:	LEA	STATE:	NEW MEXICO		
	BUX	ВТА О	IL PRODUCERS	S, LLC		



Submit to Appropriate District Office State Lease — 6 copies Fee Lease — 5 copies

SIZE OF HOLE

17_1/2"

12 1/4"

8 1/2"

26"

SIZE OF CASING

13 3/8"

9 5/8"

20"

Liner 7 5/8"

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-101 Revised 1-1-89

EST. TOP

Surface

Surface

Peo Lease — 5 copies DISTRICT I P.O. Box 1980, Hobbs, NM 88240	DIVISION	API NO. (assigned by OCD on New Wells) 30-025-26692					
DISTRICT II P.O. Drawer DD, Artesia, NM 88210							
DISTRICT III 1000 Rio Brizos Rd., Aziec, NM 87410			6. State Oil & Gas L LG 1091	ease No.			
APPLICATION FOR PERM	IT TO DRILL, DEEPEN, OF	R PLUG BACK					
a. Type of Work:			7. Lease Name or U	nit Agreement Name			
DRILL RE-EN		PLUG BACK X					
MET MET X OUPER	SINGLE ZONE	MULTIPLE ZONE	Ridge, 800	6 JV-P			
Name of Operator		•	8. Well No.				
BTA OIL PRODUCERS		·	1 2 7 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2				
Address of Operator 104 South Pecos, Midla	and, TX 79701		9. Pool name or Wild Antelope R	<u>idge</u> (Atoka)			
. Well Location Unit LetterJ_ : 1980 Fo	set From The South	Line and 1980	Feet From Th	·			
Section 14 To	ownship 23-S Rang	34-E	NMPM L	ea County			
	///////	15,545	ormation	12. Rotary or C.T.			
3. Elevations (Show whether DF, RT, GR, etc.)	14. Kind & Status Plug. Bond	2B 12,365' A	Atoka 16 Am	Rotary rox. Date Work will start			
3,366' GR	Blanket	Permian Serv		7/24/89			
7. Existing	PROPOSED CASING AND			<u> </u>			

SETTING DEPTH

4.900

11,713

11,289'-13,542'

677

SACKS OF CEMENT

450

5400

3300

350

WEIGHT PER FOOT

47 & 53.5

94

68 & 72

39#

Proposed:	
MIRU Set CIBP @ 12,400'. Cap w/ 35' cmt. Spot 500 gals Acid Perf 12,137' - 12,233' Swab & flow test to evaluate.	
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.	ONE AND PROPOSED NEW PRODUCTIVE
I hereby certify that the information above is true and conficiels to the best of my knowledge and belief.	
SXONATURE DOROTHY HOUGHTON TIME Regulatory Administrator	
TYPE OR PRINT NAME	TELEPHONE NO.
(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON DISTRICT 1 SUPERVISOR	AUG = 2 1989
APPROVED BY TITLE CONDITIONS OF APPROVAL IF ANY:	_ DATE
Control of the trace of the tra	

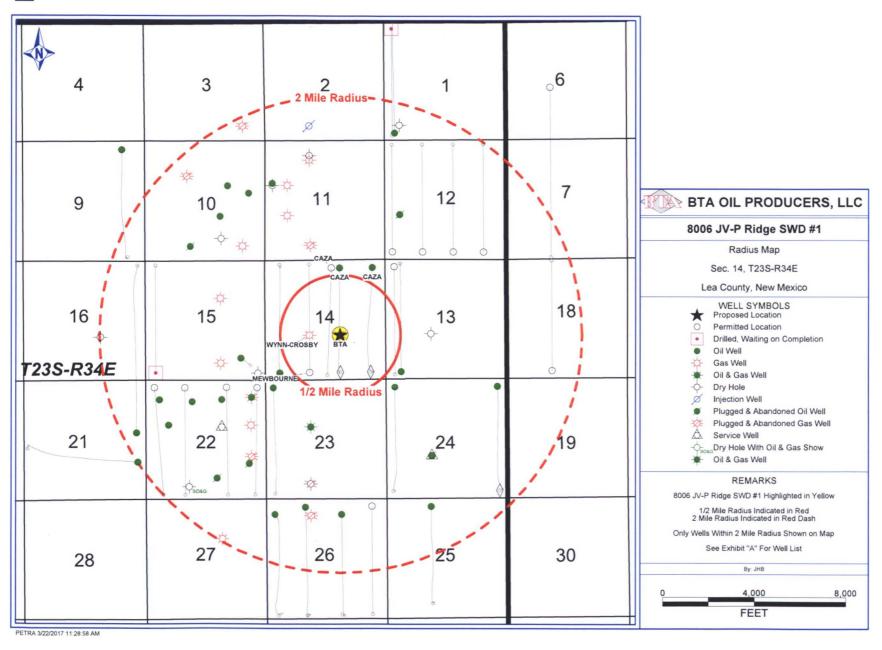
Submit 3 Copies to Appropriate Energy District Office	State of New Me y, Minerals and Natural Re		Form C-103 Revised 1-1-89					
DISTRICT I P.O. Box 1980, Hobba, NM 88240	OIL CONSERVATION DIVISION P.O. Box 2088		WELL API NO. 30-025-26692					
DISTRICT II P.O. Drawer DD, Artonia, NM 88210	Santa Fe, New Mexico	87504-2088	5. Indicate Type of Lease					
DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410			STATE X FEE 6. State Oil & Gas Lesse No. LG 1091					
(DO NOT USE THIS FORM FOR PROPOSALS DIFFERENT RESERVOIR. U (FORM C-101) FO	ND REPORTS ON WEL B TO DRILL OR TO DEEPEN USE "APPLICATION FOR PER R SUCH PROPOSALS.)	OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name					
I. Type of Well: OIL CAS WELL WELL X	OTHER		Ridge, 8006 JV-P					
2. Name of Operator			8. Well No.					
BTA OIL PRODUCERS 3. Address of Operator			9. Pool name or Wildcat					
•	. Texas 79701		Antelope Ridge (Atoka)					
Unit Letter -J- : 1980 Feet	From The South	Line and1986	Pest From The East Line					
Section 14 Town	raship 23-S Ran	nge 34-E	NMPM Lea County					
	10. Elevation (Show whether I	DF, RKB, RT, GR, etc.)						
11. Check Approx	3,366' GR priate Box to Indicate N	Nature of Notice P	enort or Other Data					
NOTICE OF INTENTIO		•	SEQUENT REPORT OF:					
PERFORM REMEDIAL WORK D	UG AND ABANDON	REMEDIAL WORK	ALTERING CASING					
TEMPORARILY ABANDON CH	IANGE PLANS	COMMENCE DRILLING	3 OPNS. 🔲 PLUG AND ABANDONMENT 🗌					
PULL OR ALTER CASING		CASING TEST AND C	EMENT JOB					
OTHER:	🗆	OTHER: P	lug back					
 Describe Proposed or Completed Operations (Clework) SEE RULE 1103. 	why state all pertinent details, an	d give pertinent dates, inclu	ding estimated date of starting any proposed					
7-24-89 TD 13,543' PB 12	2,942' MIRU							
7-25-89 Set CIBP @ 12,400)' w/ 35' cmt.							
7-26-89 Perf 12,137' - 12	2,233' (Atoka)							
7-27-89 A/w 15,000 gals								
7-28-89 Swbd & tested.								
I hereby certify that the information above is true and comm			ministrator DATE 9/1/89					

I hereby certify that the information above is true and complete to the best of my intended as and belief.	
SIGNATURE LOCALIST WELLEN THE REGulatory Administrator	DATE 9/1/89
TYPEOR FRINT NAME DOROTHY HOUGHTON	ТЕLЕРНОНЕ NO. (915) 682-3753
(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON: DISTRICT 1 SUPERVISOR	SEP 1 4 1989
APPROVED BY	— DATE —————
CONDITIONS OF ADDROVAL BEAUTY	

Subruit - Copies to Appropriate District Office	E 3y, Minerals and Natural		Form C-103 Revised 1-1-89			
DISTRICT I P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATI		WELL API NO. 30-025-26692			
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Santa Fe, New Mexic		5. Indicate Type of Lease			
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410			6. State Oil & Gas Lease No. LG 1091			
SUNDRY NOTIC	ES AND REPORTS ON W	FLLS				
(DO NOT USE THIS FORM FOR PRODIFFERENT RESERV		EN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name			
I. Type of Well:	01) 1 011 000111 1101 001 20.7		002345			
MEIT WEIT X	OTHER		Ridge, 8806 JV-P			
2. Name of Operator			8. Well No.			
BTA 011 Producers 3. Address of Operator			9. Pool name or Wildcat			
104 S. Pecos; Midla	nd, Texas 79701	<u></u>	70360 Antelope Ridge (Atoka			
4. Well Location		1000				
Unit Letter : 1980	Feet From The south	Line and1980	Feet From The east Lin			
Section 14	Township 23S	Range 34E	NMPM Lea County			
	10. Elevation (Show wheth	er DF, RKB, RT, GR, etc.)				
		3398' RKB	Parama as Other Date			
NOTICE OF INT	ppropriate Box to Indicat		SEQUENT REPORT OF			
NO NEE OF IN	ENTION TO.	, , , , ,	SEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING			
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLIN	G OPNS. PLUG AND ABANDONMENT			
PULL OR ALTER CASING		CASING TEST AND C	EMENT JOB			
		,	· · · · · · · · · · · · · · · · · · ·			
OTHER: State		OTHER:				
12. Describe Proposed or Completed Operat work). SEE RULE 1103.	cos (Clearly state all pertinent details	, and give pertinent dates, incl	uding estimated date of starting any proposed			
07/25/94 MIRU pull1	ng unit. POH w/tbg 8	k pkr seal assemb	oly.			
07/26/94 Set 7-5/8"	CIBP @ 11,990'; cap	$w/110^{1}$ (25 sx) (emt.			
07/27/94 Spot 50 sx	plug @ 11,340'	:				
Spot 50 sx	plug @ 8,608'					
	plug @ 4,960' - tag					
	csg @ 1,380'. Pull & plug @ 1,410' (1/2		3" csg (1,376'). 9-5/8" csg stub - tagged @ 1,28			
07/29/94 Spot 85 sx	plug @ 510'					
Spot 10 sx	plug @ Surface. Wi A marker. Cleaned Lo		the same			
I hereby certify that the information above is pice	and complete the heat of my incomission	and belief.				
TAL OTT	(Marollan)	me Regulatory Ac	iministrator DATE 08/10/94			
SIGNATURE XXXIII	- CIXILIANO	MIE VERNISTOLA VO	INTITISCIALOI DATE VOITAVIA			
TYPE OR PRINT NAME	·		TELEPHONE NO.			

OIL & GAS MIFROTOR JUL 19 1996

CONDITIONS OF APPROVAL, IF ANY:

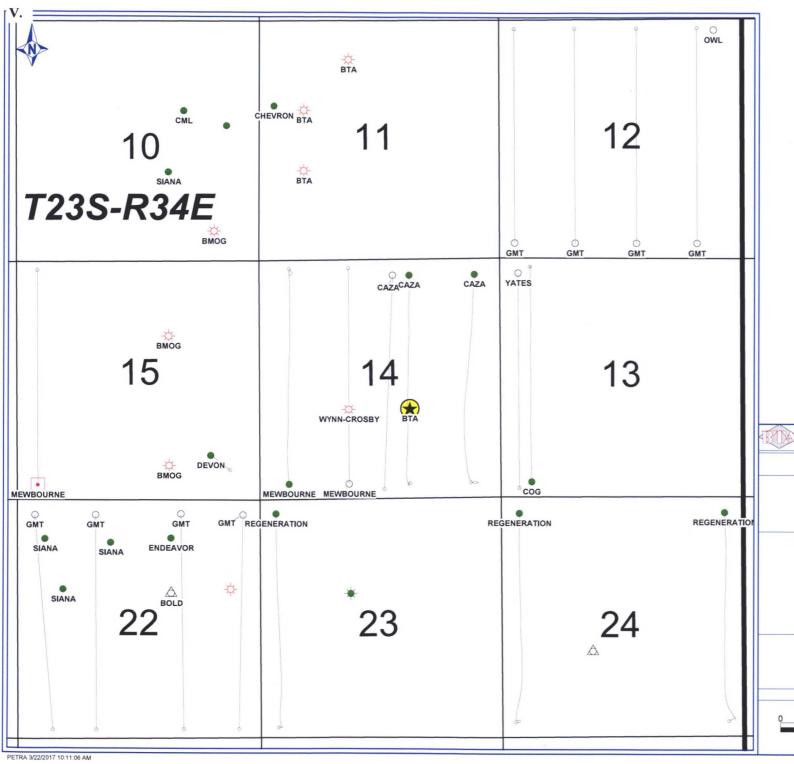


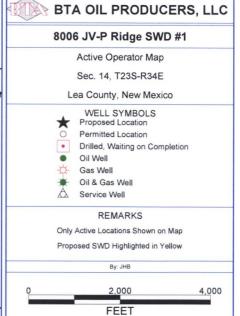
V. Attachment

Wells Within a 2 Mile Radius									
API#	Operator	Well Name	Well No.	Sec	Twn	Rng	Footage Calls		
30025084820000	HARGRAVES ALLAN	STATE	1	1	235	34E	660'FSL & 660'FWL		
30025408620000	GMT EXPLOR CO LLC	PRYOR FEDERAL-STATE COM	4H	1	235	34E	20'FNL & 430 'FWL		
30025420930000	GMT EXPLOR CO LLC	PRYOR DBR FEDERAL-STATE COM	1H	1	235	34E	200'FSL & 350'FWL		
30025420930100	GMT EXPLOR CO LLC	PRYOR DBR FEDERAL-STATE COM	1H	1	23S	34E	200'FSL & 350'FWL		
30025274860000	BTA OIL PRODUCERS, LLC	STATE 2 8006 JV-P	1	2	23S	34E	660 'FSL & 1980'FWL		
30025274860001	BTA OIL PRODUCERS, LLC	STATE 2 8016 JV-P	1	2	23S	34E	660'FSL & 1980'FWL		
30025274860002	BTA OIL PRODUCERS, LLC	STATE 2 8016 JV-P	1	2	235	34E	660'FSL & 1980'FWL		
30025274860003	BTA OIL PRODUCERS, LLC	STATE 2 8016 JV-P	1	2	235	34E	660'FSL & 1980'FWL		
30025281190000	BP AMERICA PRODTN CO	FEDERAL CW COM	1	3	235	34E	660 'FSL & 990'FEL		
30025426510000	MEWBOURNE OIL CO	ANTELOPE 9 B3PA STATE	1H	9	235	34E	185'FSL & 750'FEL		
30025249930000	SIANA OPERATING CO	FEDERAL AA	1X	10	235	34E	1560'FNL & 1830'FWL		
30025249930001	SIANA OPERATING CO	TRIPLE A FEDERAL	1	10	235	34E	1560'FNL & 1830'FWL		
30025275210000	SIANA OPERATING CO	TRIPLE A FEDERAL	2	10	235	34E	1980'FSL & 1980'FEL		
30025278130000	WILLIAMSON JC	ALTA FEDERAL	1	10	235	34E	660'FSL & 1980'FWL		
30025279010000	BMOG LLC	BELCO FEDERAL	2	10	235	34E	660 'FSL & 990'FEL		
30025285540000	SIANA OPERATING CO	FEDERAL APD	1	10	235	34E	990 'FSL & 1940'FEL		
	CML EXPLORATION LLC	TRIPLE A FEDERAL	3	10	235	34E	1980 'FNL & 1650'FEL		
	SIANA OPERATING CO	NEWKUMET FEDERAL	D1	10	235	34E	2310 'FNL & 720'FEL		
	SIANA OPERATING CO	NEWKUMET FEDERAL	1	10	235	34E	2310'FNL & 720'FEL		
30025273100000	BTA OIL PRODUCERS, LLC	HUDSON ST 8006 JV-P	1	11	235	34E	660 'FNL & 1980'FWL		
	BTA OIL PRODUCERS, LLC	HUDSN STE 8006 JV-P	1-Y	11	235	34E	860 'FNL & 1980'FWL		
	BP AMERICA PRODTN CO	STATE ME COM	1-Y	11	235	34E	660 'FSL & 2030'FWL		
	BP AMERICA PRODTN CO	STATE ME COM	1-Y	11	235	34E	660 'FSL & 2030'FWL		
	BTA OIL PRODUCERS, LLC	BRIAN 8036 JV-P	1	11	235	34E	1980 'FSL & 990'FWL		
	BTA OIL PRODUCERS, LLC	8016 JV-P HUDSON STATE COM	2	11	235	34E	1980 FSL & 990 FWL		
	BTA OIL PRODUCERS, LLC	HUDSON STATE COM 8016 JV-P	2	11	235	34E	1980 FNL & 990 FWL		
	CHEVRON U S A INC	KELLER 11 STATE	1Y	11	235	34E	1880'FNL & 330'FWL		
	CHESAPEAKE OPERG INC	KELLER 11 STATE	1	11	235	34E	1980'FNL & 330'FWL		
	MIDAMER PET INC	MADDOX	1	12	235	34E	1980 FNL & 530 FWL		
	GMT EXPLOR CO LLC	EXCITEBIKE 12	001H	12	235	34E	200'FNL & 330'FWL		
	GMT EXPLOR CO LLC								
30025435190000		DUGK HUNT 12	001H	12	235	34E	200'FNL & 1650'FWL		
30025435200000	GMT EXPLOR CO LLC	DUCK HUNT 12	001H	12	235	34E	200'FNL & 2310'FEL		
	GMT EXPLOR CO LLC	NINJA GAIDEN 12	001H	12		34E	200'FNL & 990'FEL		
	AMOCO PROD CO	STATE GA	1	13	235	34E	1980'FSL & 1980'FWL		
	YATES PETROLEUM CORP	WANDERER BWP STATE	1H	13	235	34E	200'FSL & 400'FWL		
	COG OPERATING LLC	BANTER STATE COM	4H	13	235	34E	190'FNL & 660'FWL		
	BTA OIL PRODUCERS, LLC	8006 JV-P RIDGE SWD	1	14	235	34E	1980 'FSL & 1980'FEL		
	BTA OIL PRODUCERS, LLC	8006 JV-P RIDGE SWD	1	14	235	34E	1980 'FSL & 1980'FEL		
	WYNN-CROSBY OPER LP	SUPRON 14 FEDERAL	1	14	235	34E	1980 'FSL & 1980'FWL		
	CAZA OPERATING LLC	CAZA RIDGE 14 STATE	3H	14	235	34E	330'FSL & 1980'FEL		
	CAZA OPERATING LLC	CAZA RIDGE 14 STATE	3H	14	235	34E	330'FSL & 1980'FEL		
	CAZA OPERATING LLC	CAZA RIDGE 14 STATE	4H	14	235	34E	330'FSL & 660'FEL		
	CAZA OPERATING LLC	CAZA RIDGE 14 ST	4H	14	235	34E	330'FSL & 660'FEL		
	MEWBOURNE OIL CO	ORYX 14 B3CN FEDERAL COM	1H	14	235	34E	185'FNL & 1980'FWL		
	MEWBOURNE OIL CO	ORYX 14 B3DM FEDERAL COM	1H	14	235	34E	185'FNL & 660'FWL		
	CAZA OPERATING LLC	CAZA RIDGE 14 STATE	006H	14	23S	34E	210'FSL & 2545'FEL		
	SNOWDEN JH-US POTASH	ORA H HALL-FEDERAL	1	15	23S	34E	330'FSL & 330'FEL		
30025268870000	BMOG LLC	ADOBE FEDERAL	1	15	235	34E	1650 'FNL & 1980'FEL		
30025268880000	BMOG LLC	BELCO FEDERAL	1	15	235	34E	760'FSL & 1980'FEL		
	DEVON ENERGY PROD CO L P	MAD DOG 15 FEDERAL COM	1	15	235	34E	660'FSL & 660'FEL		
30025429680000	MEWBOURNE OIL CO	PRONGHORN 15 B3DM FEDERAL COM	1H	15	235	34E	185'FNL & 450'FWL		

V. Attachment

Wells Within a 2 Mile Radius								
30025342580000	COG OPERATING LLC	GAZELLE 16 STATE	1	16	235	34E	1980'FSL & 1980'FEL	
	COG OPERATING LLC	GETTYSBURG STATE COM	4H	16	235	34E	190'FNL & 330'FEL	
30025412610000	MEWBOURNE OIL CO	WILDCAT 21 LI FEDERAL COM	1H	21	235	34E	2310'FSL & 150'FWL	
30025217400000	BOLD ENERGY LP	NORTH ANTELOPE RIDGE UNIT	1	22	235	34E	1980'FNL & 1980'FEL	
30025240030000	SIANA OPERATING CO	SUPERIOR - FEDERAL	1	22	235	34E	660 'FSL & 1830'FWL	
30025240030001	SIANA OPERATING CO	CURRY FEDERAL	2	22	235	34E	660 'FSL & 1830'FWL	
30025267980000	WILLIAMSON JC	CURRY FEDERAL	1	22	235	34E	1980'FSL & 660'FEL	
30025268480000	SIANA OPERATING CO	CURRY STATE	1	22	235	34E	660 'FNL & 660'FEL	
30025268480001	SIANA OPERATING CO	CURRY STATE	1	22	235	34E	660 'FNL & 660'FEL	
30025268480002	SIANA OPERATING CO	CURRY STATE	1	22	235	34E	660'FNL & 660'FEL	
30025286470000	SIANA OPERATING CO	CURRY STATE COM	2	22	235	34E	860'FNL & 1980'FWL	
30025287970000	WILLIAMSON JC	CURRY FEDERAL	3	22	-235	34E	1680 'FSL & 760'FEL	
30025354170000	ENDEAVOR ENERGY RES	CURRY STATE	3	22	235	34E	760'FNL & 1980'FEL	
30025355420000	ENDEAVOR ENERGY RES	CURRY STATE	4	22	235	34E	1980'FNL & 660'FEL	
30025355420001	EOG RESOURCES INC	CURRY STATE	4	. 22	235	34E	1980 'FNL & 660'FEL	
30025379030000	CHESAPEAKE OPERG INC	KELLER 22 FEDERAL	1	22	235	34E	940'FSL & 2174'FEL	
30025399080000	SIANA OPERATING CO	CURRY STATE	5	22	23S	34E	1980'FNL & 990'FWL	
30025414530000	SIANA OPERATING CO	CURRY STATE	6	22	23S.	34E	860'FNL & 600'FWL	
30025433970000	GMT EXPLOR CO LLC	ANATOLIAN 22 FEDERAL STATE COM	1H	22	235	34E	200'FSL & 756'FWL	
30025433980000	GMT EXPLOR CO LLC	BRIARD 22 FEDERAL STATE COM	2H	22	235	34E	200'FSL & 1700'FWL	
30025433990000	GMT EXPLOR CO LLC	DANDIE 22 FEDERAL STATE COM	3H	22	235	34E	200'FSL & 1700'FEL	
30025434000000	GMT EXPLOR CO LLC	MASTIFF 22 FEDERAL STATE COM	4H	22	235	34E	200'FSL & 490'FEL	
30025261980000	REGENERATION ENERGY	STATE 23 COM	1	23	23S	34E	660 'FSL & 1980'FWL	
30025261980001	REGENERATION ENERGY	STATE 23 COM	. 1	23	235	34E	660 'FSL & 1980'FWL	
30025261980002	REGENERATION ENERGY	STATE 23 COM	1	23	235	34E	660'FSL & 1980'FWL	
30025261980003	REGENERATION ENERGY	STATE 23 COM	1	23	235	34E	660'FSL & 1980'FWL	
30025261980004	REGENERATION ENERGY	STATE 23	1	23	235	34E	660'FSL & 1980'FWL	
30025263280000	REGENERATION ENERGY	STATE 23	2	23	235.	34E	1980 'FNL & 1980'FWL	
30025263280001	REGENERATION ENERGY	STATE 23	2	23	235	34E	1980'FNL & 1980'FWL	
30025418410000	REGENERATION ENERGY	TRY TRY AGAIN	1H	23	235	34E	230'FSL & 380'FWL	
30025265470000	REGENERATION ENERGY	STATE 24 COM	1	24	235	34E	1980 'FSL & 1980'FWL	
30025265470001	REGENERATION ENERGY	ANTELOPE RIDGE 24 SWD	1	24	23\$	34E	1980'FSL & 1980'FWL	
30025405500000	REGENERATION ENERGY	LEPAKAST STATE COM	1Y	24	235	34E	334'FSL & 337'FEL	
30025405507000	REGENERATION ENERGY	LEPAKAST STATE COM	1Y	24	235	34E	334'FSL & 337'FEL	
30025415220000	REGENERATION ENERGY	LANDRETH FEDERAL COM	1H	24	235	34E	330'FSL & 280'FWL	
30025252690100	REGENERATION ENERGY	STATE R COM	1H	25	235	34E	660'FSL & 1980'FWL	
30025256500000	CHESAPEAKE OPERG INC	STATE EO	1	26	235	34E	660 'FNL & 1980'FWL	
30025411230000	MEWBOURNE OIL CO	MAD DOG 26 MD STATE COM	1H	26	23\$	34E	150'FSL & 500'FWL	
30025411240100	MEWBOURNE OIL CO	MAD DOG 26 B3NC STATE COM	1H	26	235	34E	150'FSL & 1800'FWL	
30025419820000	MEWBOURNE OIL CO	MAD DOG 26 B3OB STATE	1H	26	235	34E	185'FSL & 1980'FEL	
30025435900000	MEWBOURNE OIL CO	MAD DOG 26 B3PA STATE	001H	26	235	34E	185'FSL & 660'FEL	
30025270470000	OXY U S A INC	ANTELOPE RIDGE UNIT	7	- 27	235	34E	1650 'FNL & 1980'FEL	
30025270470001	OXY U S A INC	ANTELOPE RIDGE UNIT	7	27	235	34E	1650 'FNL & 1980'FEL	
30025434360000	YATES PETROLEUM CORP	VERMINATOR BWV STATE COM	1H	7	235	35E	75'FSL & 1980'FWL	
30025430030000	EOG Y RESCS INC	WOLVERINE BWT STATE COM	1H	18	23\$	35E	75'FNL & 1980'FWL	





HALF MILE RADIUS WELL DATA

API#	Operator	Well Name	Well No.	TD	Sec	Twn	Rng	Footage Calls	Spud Date	Comp Date	Status	Prod Fm
30025266920000	BTA OIL PRODUCERS, LLC	8006 JV-P RIDGE SWD	1	13,543'	14	23S	34E	1980'FSL & 1980'FEL	7/16/1980	12/4/1980	REC-LOC	MORROW
30025266920001	BTA OIL PRODUCERS, LLC	8006 JV-P RIDGE SWD	1	13,543'	14	23S	34E	1980'FSL & 1980'FEL	7/24/1989	8/28/1989	REC-LOC	MORROW
30025267190000	WYNN-CROSBY OPER LP	SUPRON 14 FEDERAL	1	13,600'	14	23S	34E	1980'FSL & 1980'FWL	5/7/1980	10/13/1980	GAS	ATOKA
30025406210000	CAZA OPERATING LLC	CAZA RIDGE 14 STATE	3H	11,237'	14	23S	34E	330'FSL & 1980'FEL	8/11/2012	9/27/2012	PILOT	BONESPRING
30025406210100	CAZA OPERATING LLC	CAZA RIDGE 14 STATE	3H	15,561'	14	23S	34E	330'FSL & 1980'FEL	9/30/2012	11/5/2012	OIL	BONESPRING
30025409360000	CAZA OPERATING LLC	CAZA RIDGE 14 STATE	4H	15,775'	14	23S	34E	330'FSL & 660'FEL	6/15/2013	8/8/2013	OIL	BONESPRING
30025409360100	CAZA OPERATING LLC	CAZA RIDGE 14 STATE	4H	15,775'	14	23S	34E	330'FSL & 660'FEL	7/4/2013	8/12/2013	PILOT	BONESPRING
30025435430000	CAZA OPERATING LLC	CAZA RIDGE 14 STATE	006H		14	23S	34E	210'FSL & 2545'FEL			LOC	

VII.

Operation Data

- 1. Proposed average Daily Injection volume 30,000 BWPD Proposed Maximum daily injection volume 60,000 BWPD
- 2. This will be a closed system.
- 3. Proposed average daily injection pressure 2500 psi Proposed maximum daily injection pressure 2967 psi
- 4. Sources of injection water will be produced water from area that have been and will be drilled. These will be compatible with waters in disposal zones. See the attached water analysis.

Disposal Zone Formation Water

5. Injection into the 8006 JV-P Ridge SWD #1 will be for disposal of produced water from other wells. The zone identified for disposal is not productive of oil and gas at this location. See the attached chemical analysis.

Attachment to C-108

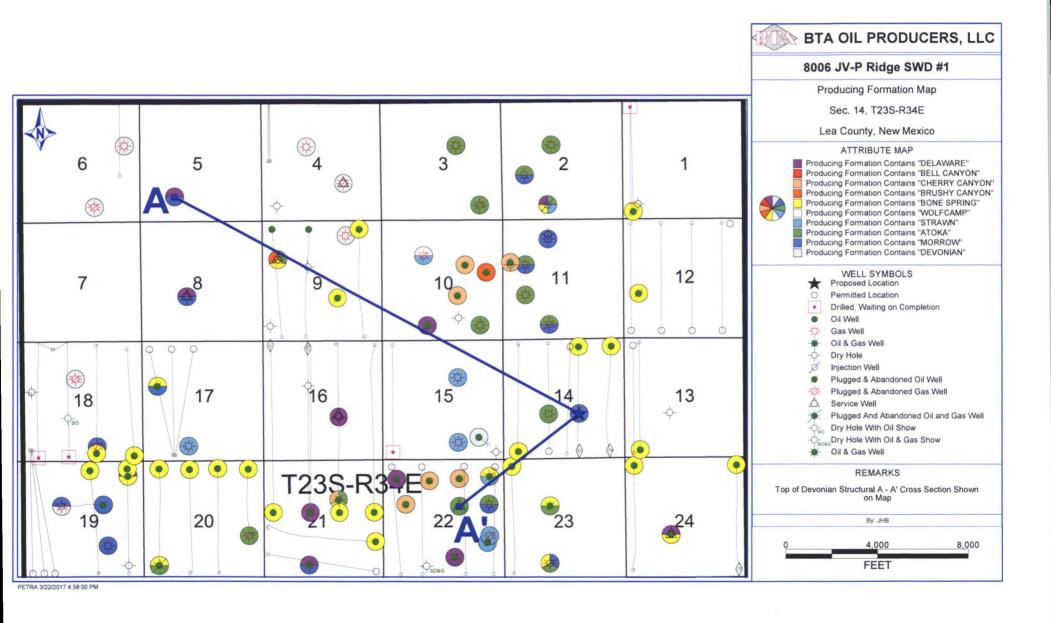
Produced Water Samples Basic Ionic Analysis

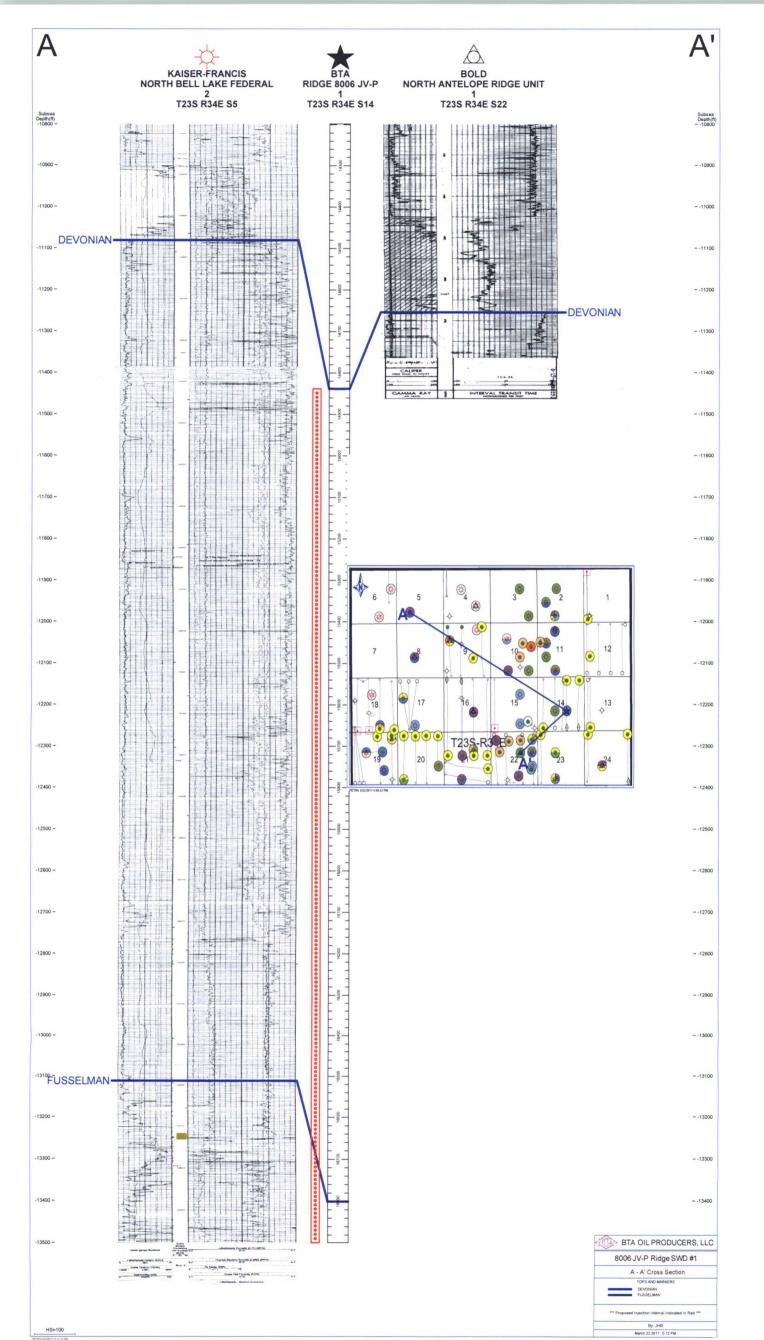
	in a second of		-						andre de la companie de la companie La companie de la co	
County	Field	Formation	Depth	Chlorides	рН	Res	Ca	Mg	SO4	CO3
Lea:	Airstrip	Bone Sprin	9,350	118,000			5,000	2,000		30
Lea	EK	Bone Sprin	8,400	143,000	6.40	0.048	20,500	3,120	1,700	110
Lea	Eunice	Bone Sprin	8,900	106,800	5.90	0.068	7,570	1,630	950	
Lea	Lea	Bone Sprin	9,480	115,600			10,400	1,700	450	110
	Pearl	Bone Springs		117,000	7.10	0.042	2,880	437	700	232
Lea		Bone Sprin	8,500	134,700			12,500	2,250	670	280
Lea		Bone Spřin	10,600	107,000	6.70	0.072	800	360	3,000	6,100
Lea	Antelone	R Cherry Can	6,800	177,300			29,200	4,500	375	
Lea	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	Cherry Can	7,000	160,000	6.10	0.052	24,000	17,700	1,100	» 245
Lea	2 3 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	a Delaware	6,625	177,500		0.050	190	•		
irea I	Double X	#150 #150 #150 P	4,900	123,000		0.036	16,250	2,630	425	145
Lea	Geronimo	Actual Control of the	7,600		•	0.480	32,800	4,100	250	
Lea	Hat Mesa	£110 € \$111. [1	6,850		4	0.041	*			•
Lea	Jal W	Delaware	5.5.00 T	148,400	5.80	Anno 1965 illi. Anno 1964 in Anno 1965	21,700	3,370	250	,
Lea	Lea	Delaware	7,335	1 A 1 A 1 A 1 A 1 A 1 A 1 A 1 A 1 A 1 A		0.057				
Lea	Paduca	Delaware	4,640	63.	Part of the second	0.037	3,800	650	17,000	
Lea	Red Tank	Delaware	8,350			0.050	*** ***			
Lea	and the second s	a Delaware,	5,050			0.050			A AND THE STATE OF	
Lea	Salt Lake	Delaware	4,950	4	, * ·	0.052	26,000	2,900	100	183
Lea	Triple X	Delaware	5,000	(3.5.6.1)		0.049	22,800	2,640	1,800	195
Lea	1. The #30. In 15 000s.	w Delaware	4,975	159,000		n=	21,200	2,900	625	18
J. 45 T. T. 160 J. 18 S. 18	the way to be a		1.4		-					

Attachment to C-108 VII. 5.

Water Analysis - Disposal Zone - DEVONIAN

NM WAIDS DA	TA			
S-T-R	FIELD	FORMATION	TDS	CHLRD
24-23S-29E	REMUDA	DEVONIAN	64582	37500
24-23S-29E	REMUDA	DEVONIAN	56922	29000
06-23S-34E	BELL LAKE NORTH	DEVONIAN	71078	42200
34-23S-34E	ANTELOPE RIDGE	DEVONIAN	80187	47900





VIII. Geologic Data

8006 JV-P Ridge SWD #1 geological discussion regarding proposed disposal interval.

A. Disposal Zone:

The proposed disposal interval for this wellbore is the Devonian formation. The Devonian formation was deposited a shallow water platform carbonate formation achieving thicknesses >1000 ft. in this area. Oil and gas reservoirs occur where porosity is trapped on a closure.

B. Fresh Water Sources:

Fresh water is present in Triassic aged reservoirs to a depth of 600 feet.

Items X - XII

- X. Will run Gamma Ray Neutron Log.
- XI. No water wells are located in the 1-mile area surrounding the 8006 JV-P Ridge SWD #1 well. See the attached New Mexico Office of the State Engineer reports.
- XII. There is no geological evidence of open faults nor other hydrologic connection between the disposal zone and any underground drinking water sources. Per Britton McQuien, Exploration Engineer.

Item XII

XII. There is no geological evidence of open faults nor other hydrologic connection between the disposal zone and any underground drinking water sources.

Exploration Engineer



New Mexico Office of the State Engineer

Active & Inactive Points of Diversion

(with Ownership Information)

No PODs found.

POD Search

POD Basin: Carlsbad

Basin/County Search:

Basin: Carlsbad

PLSS Search:

Section(s): 9-20

Township: 23S

Range: 34E

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, or suitability for any particular purpose of the data.

4/5/17 2:14 PM

ACTIVE & INACTIVE POINTS OF DIVERSION



New Mexico Office of the State Engineer Water Column/Average Depth to Water

(quarters are 1=NW 2=NE 3=SW 4=SE)
(quarters are smallest to largest) (NAD83 UTM in meters)

No records found.

Basin/County Search:

Basin: Carlsbad

County: Lea

Subbasin:

Carlsbad

PLSS Search:

Section(s): 9-20

Township: 23S

Range: 34E

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness; reliability, usability, or suitability for any particular purpose of the data.

4/5/17 2:15 PM

WATER COLUMN/ AVERAGE DEPTH TO WATER

XIII Notice of Offset Operators Within ½ Mile

Surface Owner

New Mexico State Land Office 310 Old Santa Fe Trail Santa Fe, NM 87504

Offset Operator list

Wynn Crosby Operating, LP 14241 Dallas Parkway, Ste 800 Dallas, TX 75254

Caza Operating LLC 200 N. Loraine, Ste 1550 Midland, TX 79701

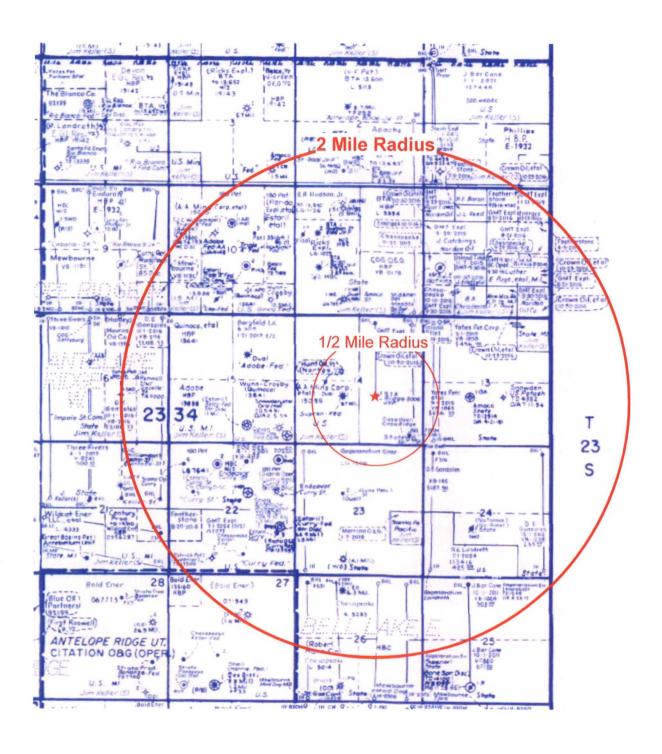
COG Operating LLC 2208 W. Main Street Artesia, NM 88210

Mewbourne Oil Company P.O. Box 5270 Hobbs, NM 88241 EOG Y Resources, Inc. 105 South Fourth Street Artesia, NM 88210

In addition, I hereby certify that notification of BTA's application was mailed via certified mail to the above named parties on the 4th day of April, 2017.

Kayla McConnell

Kpyla McConnell



BTA Oil Producers, LLC - 8006 JV-P Ridge SWD #1 Wells within ½ mile and 2 mile radius

Affidavit of Publication

STATE OF NEW MEXICO COUNTY OF LEA

I, Todd Bailey, Editor of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated March 26, 2017 and ending with the issue dated March 26, 2017.

Editor

Sworn and subscribed to before me this 26th day of March 2017.

Business Manager

My commission expires

January 29, 2019



OFFICIAL SEAL
GUSSIE BLACK
Notary Public
State of New Mexico

My Commission Expires 1-29-19

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3. Chapter 167, Laws of 1937 and payment of fees for said

LEGALS

LEGAL NOTICE

BTA OIL PRODUCERS LLC, 104 S Pecos, Midland, Texas 79701, will file-form C-108 (Application for for form). Authorization to inject) with the New Mexico, Oil Conservation Division seeking administrative approval for a salt water disposal well. The proposed well, 8003 JV-P Ridge #1 is located 1980' FSL & 1980' FEL, Section 14, T23S, R34E, Lea County, NM Disposal water will be sourced from area wells producing from the Delaware, Bone Spring, and Wolfcamp formations. The disposal water will be injected into the Devonian and Fusselman formations at a depth of 14838'-17300', at a maximum surface pressure of 2967 psi, and an average rate of 30000 BWPD.

All interested parties opposing the action must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis. Drive. Santa Fe, NM 87505, within 15 days. Addition al information can be obtained by contacting Nick Eaton, Drilling Engineer, at 104 S Pecos, Midland, TX-79701, or (432) 682-3753.

01101299

PAM INSKEEP BTA OIL PRODUCERS 104 SOUTH PECOS MIDLAND, TX 79701 00190639

STATE OF TEXAS

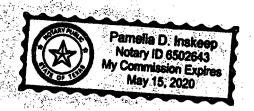
COUNTY OF MIDLAND

BEFORE ME, the undersigned authority on this day personally appeared Kayla McConnell, a Regulatory Analyst with BTA Oil Producers, LLC who being by me duly sworn, deposes and states the persons listed on the foregoing attached list have been sent a copy on April 6, 2017, of the New Mexico Oil Conservation Division Form C-108 "Application for Authorization to Inject" for the 8006 JV-P Ridge SWD #1, located in section 14, T23S, R34E, Lea County, New Mexico.

SUBSCRIBED AND SWORN TO before me on this 6th day of April, 2017, to certify which witness my hand and seal of office.

Pamelia D. Inskeep

Notary Public, State of Texas



April 6, 2017

Re: Offset Operator Notification

Application for Authorization to Inject

8006 JV-P Ridge SWD #1 1980' FSL & 1980' FEL Section 14, T23S, R34E Lea County, New Mexico

INTERESTED PARTIES

Gentlemen,

BTA has filed an application for authorization to Inject at the above referenced location.

Attached please find a copy of our letter to the State of New Mexico requesting approval along with a copy of our Application Packet. Should you have concerns or objections to the application, you may object in writing to the Oil Conservation at 1220 S. St. Francis Drive, Santa Fe, NM 87505.

Should you have any questions regarding this, please do not hesitate to contact Trace Wohlfahrt or Nick Eaton at the letterhead address.

Respectfully,

Kayla McConnell BTA Oil Producers, LLC

April 6, 2017

Re: Amended Application for Authorization to Inject

8006 JV-P Ridge SWD #1 1980' FSL & 1980' FEL Section 14, T23S, R34E Lea County, New Mexico

NEW MEXICO OIL CONSERVATION COMMISSION OIL CONSERVATION DIVISION Attn: Mr. Michael McMillan 1220 South St. Francis Drive Santa Fe, NM 87505

Dear Mr. McMillan,

BTA Oil Producers, LLC hereby seeks approval for Authorization to Inject at the above referenced location. We are proposing to re-enter this P&A well and convert into an injection well. We also plan to utilize this well as a commercial disposal.

Enclosed herewith is our Application Packet.

BTA has notified all offset Operators and the Surface Owner of our intentions by certified mail: We will forward copies of the signed "green card" PS form 3811 certifications as soon as all are received back.

BTA has also published a Legal Notice in the Hobbs Daily News-Sun. The Affidavit of Publication is attached.

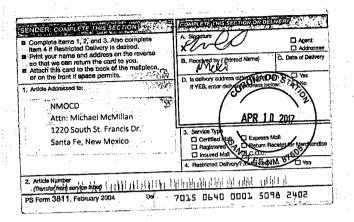
Should further information be required to approve this application, please advise.

Respectfully,

Kayla McConnell BTA Oil Producers, LLC

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
Complete Items 1, 2, and 3. Also complete	A. Signature
item 4 if Restricted Delivery is desired. Print your name and address on the reverse	Darky Pathy Addressio
so that we can return the card to you.	8. Received by (Printed Name). C. Date of Delivery
Attach this card to the back of the maliplace, or on the front if space permits.	Dack e Lathant 4-10-18
1. Article Addressed to:	D. is delivery address different from item 1? Yes
	If YES, and delivery address below:
Mewbourne Oil Company	II (D) (U)
P.O. Box 5270	APR 1/2 2017
Hobbs, NM-88241	3. Service Type S1/A
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	4. Restricted Delivery? (Extra Fee)
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SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
Complete Items 1, 2, and 3. Also complete Item 4 if Restricted Delivery is desired.	A Signatur
Print your name and address on the reverse	☐ Addrestion
so that we can return the card to you. Attach this card to the back of the maliplece, or on the front if space permits.	B. Racewell by (Printed Name) C. Date of Delivery
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New Mexico State Land Office	
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Santa Fe, NM 87504	3. Service Type
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NDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY \$ 25 7 2
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Print your name and address on the reverse	X Agent
so that we can return the card to you. Attach this card to the back of the mallplece,	B. Received by (Printed Name) C. Onto of Delivery
or on the front if space permits.	14011).
Article Addressed to:	D. Is delivery address different from item († 12 from : 11 YES, onter delivery address below: 12 No.
EOG Y Resources, INC.	
105 South Fourth Street	
Artesia, NM:88210	
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561-1672

	W. 1007	ماه د.	017 - 1,012	WA
C-108 Review Checklist:	Received Add. Req	uest: Al III	Reply Date: 411917	Suspended: [Ver 15]
ORDER TYPE: WFX / PMX / SWD N	umber: 1670 Orde	er Date:	Legacy Perm	nits/Orders:
Well No Well Name(s): & oo6	JU-P Ridge	: Su	()	
API: 30-0 25-26692 Spud D.	ate: 7-1015W	New or Ok	シラレシュ d: O_(UIC Class)	(Temacy 03/07/1982)
Footages 1980PSL Lot				100
Footages Lot	or Unit Sec _ <i>_</i>	7 Tsp	235 Rge <u>596</u>	County ZEG
General Location: 2 15 miles w/Bung	Pool:	540s	3, LUP 1 HM	Pool No.:
General Location: 2 15 miles w/E4ni BLM 100K Map: JM Operator: 19	Oducers, LLC	OGR	ID: 25 25 Con	tact: Miconnell
COMPLIANCE RULE 5.9: Total Wells: /by Inact	ive: 2 Fincl Assur: 0	OC Com	ol. Order IS	5.9 OK? Y Date: 5-6-2017
WELL FILE REVIEWED Current Status:	A	/		<u>'</u>
WELL DIAGRAMS: NEW: Proposed O or RE-ENTER	: Before Conv. After	Conv.	Logs in Imaging:	
Planned Rehab Work to Well: Setplus			•	11 1. TI NIH DOWNER
		DIFE		-1 / 70 / a. U/1/ UTU -3/
Well Construction Details Sizes (in) Bogehole / Pipe	Setting Depths (ft)		Cement Sx or Cf	Cement Top and Determination M ethod
Planned _or Existing _Surface Z(/20"	677	Stage Tool		SUNFULLIVISAY
Planned_or ExistingInterm/Prod 173/131/	4400	<u> </u>	5400	Surprelosed Surprelosed
Planned_or Existing _Interm/Prod 12 /4/4 5/8	112 50/P40	<u></u>	2200	Surfacelatic
Planned_or Existing _ Prod/(iner 7/19/17)	8 11100			
Planned_or Existing Liner	·		/	
Planned_or Existing_OH PERF 14838-1737	20	Inj Length	Comp	letion/Operation Details:
Injection Lithostratigraphic Units: Depths (ft)	Injection or Confining	Tops	Drilled TD 1354	PBTD
Adjacent Unit: Litho. Struc. Por.	Units MS	14215	NEW TD /730	NEW PRTD
Confining Unit: Litho. Struc. Por.	lud	14614		or NEW Ports O SEC
Proposed Inj Interval TOP:	DV	14838	Tubing Size 5443	
Proposed Inj Interval BOTTOM:			Proposed Packer D	epth 14870 ft
Confining Unit: Litho. Struc. Por.				(180-ft limit) 19738
Adjacent Unit: Litho. Struc. Por.		<u> </u>		face Press. 2467psi
AOR: Hydrologic and Geologic In				2 968 (0.2 psi per ft)
POTASH: R-111-P MA Noticed? BLM Sec Or	d WIPP Noticed?	Salt/S	alado T:B:	NW: Cliff House fm
FRESH WATER: Aquifer	Max Depth	HYDF	O AFFIRM STATEM	ENT By Qualified Person
NMOSE Basin: Apital CAPITAN REEF	thru adj (NA)	No. Wells	within 1-Mile Radius	s? 100 FW Analysis MA
Disposal Fluid: Formation Source(s) D41, B. S.	WV Analys	is?	_ On Lease () Opera	ator Only 🔾 or Commercial
Disposal Int: Inject Rate (Avg/Max BWPD): 301/	Protectable Water	ers?	Source:	System: Gosed or Open
HC Potential: Producing Interval?	roducing?Method:	: Logs/DST/	P&A/Other hesion	2-Mile Radius Pool Map
AOR Wells: 1/2-M Radius Map? Well List?	Total No. Wells I	Penetrating	Interval: 💯	Horizontals?
Penetrating Wells: No. Active Wells D Num Repai	rs?on which well(s)?			Diagrams?
Penetrating Wells: No. P&A Wells Num Repairs	?on which well(s)?			Diagrams?
NOTICE: Newspaper Date Millera	Owner NM (L)	Surface	Owner NMSLO	N. Date Aprilly m
RULE 26.7(A): Identified Tracts? Affected Pe	rsons: Wyww CV	105 by	EDG-, CO	N. Date Aprilia
Order Conditions: Issues:	ryn C-B-L	,then	" Linese	



New Mexico Office of the State Engineer Water Column/Average Depth to Water

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)

(R=POD has been replaced, O=orphaned, C=the file is

closed)

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest) (NAD83 UTM in meters)

(In feet)

4		POD												
_ 3.4		Sub-		-	Q	,							h Depth	
POD Number	Code	basin	County	64	16	4				Х	Y	We	li Water	Column
<u>CP 00580</u>			LE	. 3	4	3	23	235	34E	646524	3572948*	22	0	
CP 00606			LE		4	1	23	23\$	34E	646613	3573854* 🍒	65	0 265	385
CP 00618			LE	1	2	4	22	23\$	34E	645713	3573539* 🧉	42	8 295	133
<u>CP 00637</u>			LE	3	3	4	15	23\$	34E	645293	3574541* 🌯	43	0 430	0
CP 01120 POD1		СР	LE			3	14	23\$	34E	646366	3574753 🧉	39	7 318	79
CP 01258 POD1		СР	LE	1	4	3	22	238	34E	645015	3573221 🥻) 2	_	
CP 01258 POD2		СР	LE	1	4	3	22	23S	34E	644941	3572883	6	5	
CP 01258 POD3		CP	LE	1	4	3	22	23S	34E	644938	3573097 🍇	2	5	

Average Depth to Water: 327 feet

Minimum Depth: 265 feet

Maximum Depth: 430 feet

Record Count: 8

PLSS Search:

Section(s): 10-15, 22-24

Township: 23S

Range: 34E

*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

5/4/17 9:10 AM

WATER COLUMN/ AVERAGE DEPTH TO WATER