

State of New Mexico  
Energy, Minerals and Natural Resources Department

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**Susana Martinez**  
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Cabinet Secretary

**Matthias Sayer**  
Deputy Cabinet Secretary

**David R. Catanach, Division Director**  
Oil Conservation Division



**ADMINISTRATIVE CENTRAL TANK BATTERY ORDER**

Administrative Order CTB-819

Administrative Application Reference No. pMAM1708847351

May 22, 2017

**MATADOR PRODUCTION COMPANY**

Attention: Ms. Jordan Kessler

Matador Production Company (OGRID 228937) is hereby authorized to surface commingle oil and gas production from the Purple Sage; Wolfcamp (Gas) Pool (Pool code: 98220) from the following diversely owned fee leases located in Township 24 South, Range 28 East, Eddy County, New Mexico:

Lease: Joe Coleman 13 23S 27E RB Well No. 206H Lease; Hearing Order R-14294  
Description: N/2 of Section 13, Township 23 South, Range 27 East, NMPM  
Well: Joe Coleman 13 23S 27E RB Well No. 206H API 30-015-44059

Lease: Kathy Coleman 14 23S 27E RB Well No. 206H Lease; Hearing Order R-14292  
Description: N/2 of Section 14, Township 23 South, Range 27 East, NMPM  
Well: Kathy Coleman 14 23S 27E RB Well No. 206H API 30-015-44057

The combined project area for these wells includes the N/2 of Section 13, and the N/2 of Section 14, both in Township 23 South, Range 27, East, NMPM, Eddy County, New Mexico.

The commingled oil and gas production from the wells detailed above shall be measured and sold at the Coleman North Central Tank Battery (CTB), located in the Unit H of Section 14, Township 23 South, Range 27 East, NMPM, Eddy County, New Mexico.

Production from the subject wells shall be determined as follows:

The oil and gas production from each of the diversely-owned leases shall be measured with allocation meters. The oil and gas production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3 independent streams by the separator and each stream will be measured individually after it exits the separator, before commingling.

The allocation meters shall be calibrated quarterly in accordance with Rule 19.15.12.10.C (2) NMAC.

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Subsequently drilled wells that produce from the subject pool within the project areas approved by this order may be added to this commingling authority by submittal of a Sundry Notice to the Engineering Bureau in Santa Fe.

This installation shall be installed and operated in accordance with the applicable Division Rules. It is the responsibility of the producer to notify the transporter of this commingling authority.

The operator shall notify the Artesia District office of the Division prior to implementation of the commingling operations.

Done at Santa Fe, New Mexico, on May 22, 2017.

  
**DAVID R. CATANACH**  
Director

DRC/mam

cc: Oil Conservation Division – Artesia