



AE Order Number Banner

Report Description

This report shows an AE Order Number in Barcode format for purposes of scanning. The Barcode format is Code 39.



App Number: pCS1716332215

3RP - 1049

WPX ENERGY PRODUCTION, LLC

6/12/2017

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company WPX Energy Production, LLC	Contact Deborah Watson	
Address PO Box 640	Telephone No. 505-333-1880	
Facility Name WLU Remote #2	Facility Type	
Surface Owner Federal	Mineral Owner Federal	API No.

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
D	18	23N	08W	231	North	820	West	San Juan

Latitude N36.23358 Longitude W107.72862

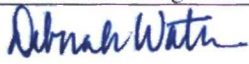

NATURE OF RELEASE

Type of Release produced water	Volume of Release 10 bbl	Volume Recovered 10 bbl
Source of Release hammer union on water line	Date and Hour of Occurrence 5/14/17 14:00	Date and Hour of Discovery 5/14/17 14:00
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom? N/A	Date and Hour 5/15/17 13:05 followed by email.	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	
If a Watercourse was Impacted, Describe Fully.* N/A		
Describe Cause of Problem and Remedial Action Taken.* Hammer union in water can came loose releasing produced water into water can. Water truck called to the facility and recovered 10 bbl of produced water from within the water can.		

Describe Area Affected and Cleanup Action Taken.*

- A water truck recovered 10 bbl of released fluids.
- Cleanup consisted of recovery of released fluids, washing of equipment (5/25), and removal and disposal of impacted soil (5/25).
- Confirmation sampling is scheduled for May 30, 2017. NMOCD and BLM-FFO were notified of the sampling event. One five-point composite sample will be collected from within the water can (impacted area). The sample will be laboratory analyzed for BTEX, TPH (GRO/DRO/MRO), and chlorides.
- Additional cleanup actions will be taken if analytical laboratory results exceed NMOCD remedial action levels based on site ranking.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Deborah Watson	Approved by Environmental Specialist: 	
Title: Environmental Specialist	Approval Date: 6/12/17	Expiration Date:
E-mail Address: deborah.watson@wpxenergy.com	Conditions of Approval: Sample For	Attached <input type="checkbox"/> N/A
Date: 05/29/2017 Phone: 505-333-1880	TPH, BTEX, Chlorides	

* Attach Additional Sheets If Necessary

#NCS 1716331462

SR-1049

Sampled AND Email / call
To Discuss Results By
7/12/17

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