Administrative/Environmental Order



AE Order Number Banner

Report Description

This report shows an AE Order Number in Barcode format for purposes of scanning. The Barcode format is Code 39.



App Number: pCS1716332288

3RP - 1050

WPX ENERGY PRODUCTION, LLC

6/12/2017

State of New Mexico Energy Minerals and Natural Resources

Form C-141 Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action OPERATOR Initial Report Final Report Name of Company WPX Energy Production, LLC Contact Deborah Watson Final Report Address PO Box 640 Telephone No. 505-333-1880 Facility Type Facility Name WLU Remote #1 Facility Type Surface Owner Federal

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
0	8	23N	08W	1,100	South	2,500	East	San Juan

Latitude N36.23742 Longitude W107.70417

NATURE OF RELEASE

Type of Release produced water	Volume of Release 27 bbl	Volume Recovered 25 bbl						
Source of Release hammer union on water line	Date and Hour of Occurrence	Date and Hour of Discovery						
	5/14/17 13:00	5/14/17 13:00						
Was Immediate Notice Given?	If YES, To Whom?							
🛛 Yes 🗌 No 🗌 Not Required	Cory Smith (NMOCD)							
	Whitney Thomas (BLM-FFO)							
	Vanessa Fields (NMOCD)							
By Whom? N/A	Date and Hour 5/15/17 13:05 follow							
Was a Watercourse Reached?	If YES, Volume Impacting the Wate	ercourse.						
🗌 Yes 🖾 No								
If a Watercourse was Impacted, Describe Fully.*								
N/A								
Describe Cause of Problem and Remedial Action Taken.*								
Hammer union in water can came loose releasing produced water into wat	er can. Water truck called to the facili	ty and recovered 25 bbl of produced water						
from within the water can.	OIL CONS. DIV DIST. 3							
		DIV DIST. 3						
Describe Area Affected and Cleanup Action Taken.*								
		MAY 3 0 2017						
 A water truck recovered 25 bbl of released fluids. 								
• Cleanup consisted of recovery of released fluids, washing of equipment (5/25), and removal and disposal of impacted soil (5/25).								
sample will be collected from within the water can (impacted are	ea). The sample will be laboratory and	alyzed for BTEX, TPH (GRO/DRO/MRO),						
and chlorides.								
Additional cleanup actions will be taken if analytical laboratory								
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and								
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger								
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability								
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human heats or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other								
federal, state, or local laws and/or regulations.	bes not relieve the operator of responsi	bility for compliance with any other						
	OH CONSERV	ATION DIVISION						
Johnah Watu	OIL CONSERV	ATION DIVISION						
Signature:		1						
		lang 1 5						
Printed Name: Deborah Watson	Approved by Environmental Specialist	: CXM						
	, / 1	-						
Title: Environmental Specialist	Approval Date: 6/12/17	Expiration Date:						
E-mail Address: deborah.watson@wpxenergy.com	Conditions of Approval: Stimple	toR_						
	PH, BtEX, chlorides.	Attached						
Date. 03/29/2017 Filone. 303-333-1880		N/A						
Attach Additional Sheets If Necessary	Sample CAN and Emoil	leall						
1 10112205153	To Discuss Results 13							
	7/12/17 3RP-	1050						
	Jer DKr-	1050						