District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

	•	r	keieas(	e Notificatio	n a	ana Correc	uve Action			
OPERATOR					OR	·		al Report		Final Report
Name of Company: Chesapeake Energy							adley Blevins			
Address: P.O. Box 190					<b>Telephone No.:</b> (505) 391-1462 ext. 6224					
Facility Name: Pronghorn State #1						Facility Type: Tank Battery				
Surface Owner: Jim Keller Mineral Own										
				LOCATIO	N	OF RELEAS	SE .			
Unit Letter	Section	Township	Range	Feet from the	No	orth/South Line	Feet from the	East/West Lin	ie	County
G	34	23S	34E	1,980		N	1,980	E	1	Lea
	<u> </u>					F RELEASE		87"		'
Type of Relea			oduction f				lease: Unknown			ed: Unknown
Source of Release: Various sources						Date and Hour of Occurrence: Historical  Date and Hour of Discovery:				f Discovery:
Was Immediate Notice Given? ☐ Yes ☐ No ☒ Not Require					ired					
By Whom? Bradley Blevins						Date and Hou			•	
Was a Watercourse Reached?  ☐ Yes ☑ No						Not Applicable	ne Impacting the	Watercourse:		
If a Watercourse was Impacted, Describe Fully.* Not Applicable  Describe Course of Deables and Describe Fully.* The selection is birther in bir										
Describe Cause of Problem and Remedial Action Taken.* The release is historical from various sources.  Describe Area Affected and Cleanup Action Taken.* Approximately 210 square-feet of surface area was impacted by the release. Soil borings						e. Soil borings				
Describe Area Affected and Cleanup Action Taken.* Approximately 210 squere advanced to collect soil samples to delineate extent of impacted soil. A rer					l. A remediation p	roposal will be de	veloped based or	ı soil s	sample analyses.	
				is true and complet						
				t and/or file certain acceptance of a C-1						
operator of lia	bility shoul	d their operati	ons have t	failed to adequately	inv	estigate and remed	liate contaminatio	n that pose a thre	at to g	ground water,
surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibil for compliance with any other federal, state, or local laws and/or regulations.						f responsibility				
Tor compriance with any other rederar, state, or local raws and/or regular						L CONSERV	ATION DIV	ISIC	)N	
Signature: Findle Signature:										
Printed Name: Bradley Blevins						Approved by Di	strict Supervisor	:		
Title: Field S	e: Field Supervisor Approval Date: Expiration Date:									
	email Address: bblevins@chkenergy.com  Conditions of Approval:  Attached					ched 🗌				
	Date: 9-3-04 Phone: (505) 391-1462 ext. 6224									
Attach Additional Sheets If Necessary										
Chexipe	Chexipeake-147179									
Lacilit	Lacility - FPACO609632841				applical	uon-pl	400009W	33	096	
Lacility - PACO609632841 application - PACO609633696 incident - 1 PACO609632913 Pronghorn State #										



30 March 2006

Mr. Larry Johnson, Environmental Engineer New Mexico Oil Conservation Division 1625 North French Drive Hobbs, New Mexico 88240

Re: Initial C-141

Chesapeake Energy Pronghorn State #1 – Reference #160050 UL-G, Section 34, Township 23 South, Range 34 East Latitude N 32° 15' 46.45" and Longitude W 103° 27' 20.87"

Dear Mr. Johnson:

Environmental Plus, Inc. (EPI), on behalf of Mr. Bradley Blevins, Chesapeake Energy Corporation (Chesapeake), submits the attached New Mexico Oil Conservation Division (NMOCD) form C-141 for the above-referenced leak site, located on land owned by Jim Keller.

The site is located approximately 20 miles northwest of Jal, New Mexico (reference Figure 1). Information obtained from the New Mexico Office of the State Engineer's website and a United States Geological Survey (USGS) database indicates there are no water supply wells within a 1,000-foot radius of the release site. However, there are no water supply wells located within a 1.0-mile radius of the release site (reference Figure 2). Groundwater level data indicates an average depth to water of approximately 475 feet below ground surface (reference Table 1). The attached site information and metrics form ranks the site in accordance with the NMOCD Guidelines for Remediation of Leaks, Spills and Releases (August 13, 1993).

The historical release is of an unknown volume of petroleum and/or production fluids from varying sources.

Should you have any questions or concerns please feel free to contact me at (505) 394-3481 or via e-mail at <a href="mailto:iolness@envplus.net">iolness@envplus.net</a> or Mr. Bradley Blevins at (505) 391-1462 ext. 6224 or via e-mail at <a href="mailto:bblevins@chkenergy.com">bblevins@chkenergy.com</a>. All official communication should be addressed to:

Mr. Bradley Blevins Chesapeake Energy P.O. Box 190 Hobbs, New Mexico 88240

Sincerely,

ENVIRONMENTAL PLUS, INC.

Iain Olness, P.G.

Hydrogeologist

cc: Bradley Blevins, Chesapeake Energy – Hobbs, NM

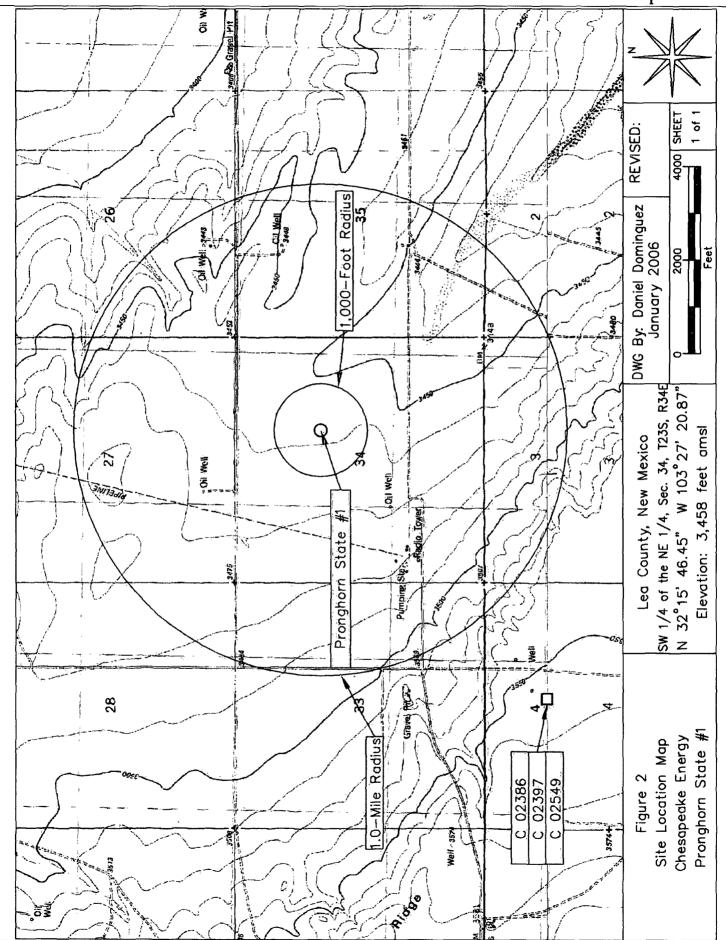
Curtis Blake, Chesapeake Energy – Hobbs, NM

Harlan Brown, Chesapeake Energy - Oklahoma City, OK

Jim Keller, Landowner

File





5

TABLE 1

Well Data

Chesapeake Energy - Pronghorn State #1 (Ref. # 160050)

	Well Number	Diversion <sup>A</sup>	Owner	Use	Twsp	Rng	Use Twsp Rng Sec q q q	Latitude	Longitude	Date Surface Measured Elevation <sup>a</sup>	Surface Elevation <sup>a</sup>	Depth to Water
												(ft bgs)
	C 02386	3	RUBERT MADERA	DOM	24S	34E [0	14 2 1 4	DOM   24S   34E   04 2 1 4   N32° 15' 0.43"	W103° 28' 28.06"	31-Jan-60	3,555	475
<u> </u>	C 02397	30	BERT MADERA	COM	24S	34E 0	4 2 1 4	COM 24S 34E 04 2 14 N32° 15' 0.43"	W103° 28' 28.06"	31-Jan-60	3,555	475
	C 02397	3	BERT MADERA	MUL	24S	34E 0	14 2 1 4	MUL   24S   34E   04 2 1 4   N32° 15' 0.43"	W103° 28' 28.06"	31-Jan-60	3,555	475

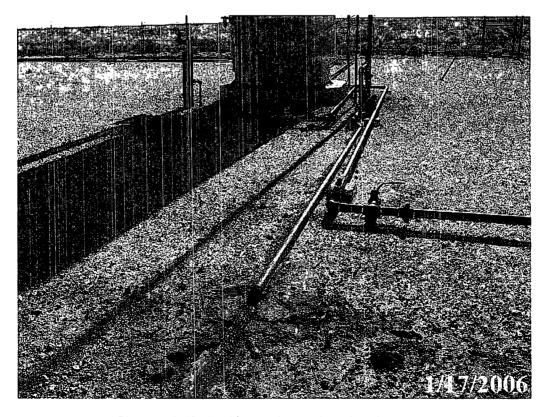
 $^{\rm B}$  = Elevation interpolated from USGS topographical map based on referenced location. DOM = 72-12-1 Domestic one household

COM = Commercial

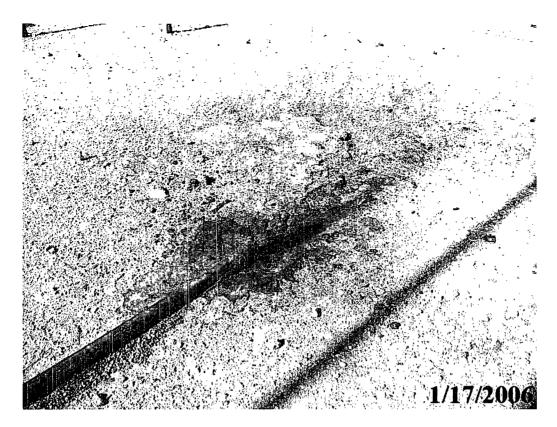
MUI. = 72-12-1 Multiple domestic households quarters are 1=NW, 2=NE, 3=SW, 4=SE; quarters are biggest to smallest Shaded area indicates wells not shown in Figure 2



Photograph #1 – Lease sign.



Photograph #2 - Looking northwesterly at the release area.



Photograph #3 - Looking southwesterly at release area.



Photograph #4 - Looking northeasterly at the release area.



**Incident Date:** Historical

**NMOCD Notified:** 

Information and Metrics

Site: Pronghorn State #1 Assigned Site Reference: #160050
Company: Chesapeake Energy

Company: Chesapeake Energy
Street Address: 1616 West Bender
Mailing Address: P.O. Box 190

City, State, Zip: Hobbs, New Mexico 88240

Representative: Bradley Blevins

Representative Telephone: (505) 391-1462 ext. 6224

Telephone:

Fluid volume released (bbls): Unknown Recovered (bbls): Unknown

>25 bbls: Notify NMOCD verbally within 24 hrs and submit form C-141 within 15 days.

(Also applies to unauthorized releases >500 mcf Natural Gas)

5-25 bbls: Submit form C-141 within 15 days (Also applies to unauthorized releases of 50-500 mcf Natural Gas)

Leak, Spill, or Pit (LSP) Name: Pronghorn State #1

**Source of contamination:** 

Land Owner, i.e., BLM, ST, Fee, Other: Jim Keller

LSP Dimensions: 10 feet by 10 feet, 10 feet by 70 feet, 10 feet by 40 feet

LSP Area: ~100 ft<sup>2</sup>, ~70 ft<sup>2</sup>, ~40 ft<sup>2</sup> Location of Reference Point (RP):

Location distance and direction from RP:

**Latitude:** N 32° 15' 46.45" **Longitude:** W 103° 27' 20.87"

Elevation above mean sea level: 3,458 feet

Feet from North Section Line: 1,980
Feet from East Section Line: 1,980

Location- Unit or 1/41/4: SW1/4 of the NE1/4 Unit Letter: G

Location- Section: 34 Location- Township: T23S Location- Range: R34E

Surface water body within 1000 'radius of site: none

Domestic water wells within 1000' radius of site: none

Agricultural water wells within 1000' radius of site: none

Public water supply wells within 1000' radius of site: none Depth from land surface to groundwater (DG): ~475 feet

Depth of contamination (DC): unknown

Depth to groundwater (DG – DC = DtGW):  $\sim$ 475 feet

1. Groundwater	2. Wellhead Protection Area	3. Distance to Surface Water Body
If Depth to GW <50 feet: 20 points	If <1000' from water source, or;<200' from	<200 horizontal feet: 20 points
If Depth to GW 50 to 99 feet: 10 points	private domestic water source: 20 points	200-1000 horizontal feet: 10 points
If Depth to GW >100 feet: 0 points	If >1000' from water source, or; >200' from private domestic water source: 0 points	>1000 horizontal feet: 0 points

Site Rank (1+2+3) = 0

Total Site Ranking Score and Acceptable Concentrations							
Parameter	>19	10-19	0-9				
Benzene <sup>1</sup>	10 ppm	10 ppm	10 ppm				
BTEX <sup>1</sup>	50 ppm	50 ppm	50 ppm				
TPH	100 ppm	1,000 ppm	5,000 ppm				
1100 ppm field VC	OC headspace measurement ma	v be substituted for lab analysis					