District I 1625 N. French Dr., Hobbs, NM 88240 District II ARTESIA DISTRICT Energy Mineral	of New Mexico NM OIL CONSERVATION Form C-141		
District II 811 S. First St., Artesia, NM 88210 District III JUL 1 3 2017 Dial Correction	Is and Natural Resources ARTESIA DISTRICT Revised August 8, 2011		
1000 Rio Brazos Road, Aztec, NM 87410	ervation Division JUISulimit 2007 y to appropriate District Office in accordance with 19.15.29 NMAC.		
1000 ST Energia De Grante En NM 87505 - OFTVED	th St. Francis Dr. Fe, NM 87505 RECEIVED		
Release Notification and Corrective Action			
DAB1719937736	<b>OPERATOR</b> Initial Report S Final Report		
Name of Company WPX Energy Inc/RKI 240289	Contact Karolina Blaney		
Address     5315 Buena Vista Dr.       Facility Name: Federal Longview 12-15	Telephone No. 970 589 0743		
	Facility Type: Well Pad		
Surface Owner: Federal Mineral Owne			
	ON OF RELEASE th/South Line Feet from the East/West Line County		
C 12 238 28E 835 FN	IL 2010 FWL Eddy		
Latitude: 32.32508851N Longitude: -104.04285791W NATURE OF RELEASE			
Type of Release. Produced Water	Volume of Release: 25 Bbls Volume Recovered: 25 Bbls		
Source of Release Flowline	Date and Hour of OccurrenceDate and Hour of Discovery6/29/20176/29/2017 - 7:00 hrs MT		
Was Immediate Notice Given?	If YES, To Whom?		
Yes     No     Not Require       By Whom? Karolina Blaney	MOCD Crystal Weaver & Michael Bratcher, BLM Shelly Tucker         Date and Hour: 6/29/2017 – 14:40 hrs MT		
Was a Watercourse Reached?	If YES, Volume Impacting the Watercourse.		
☐ Yes ⊠ No	N/A		
If a Watercourse was Impacted, Describe Fully.* N/A			
Describe Cause of Problem and Remedial Action Taken.*			
The cause is equipment failure; corroded flowline. 25 bbls of produced	water was spilled inside lined SPCC containment. All of the fluids were recovered.		
fluids have left the containment.	occurred. Based on the inspection, there is no evidence that the spilled		
Describe Area Affected and Cleanup Action Taken.*			
The environment was not impacted by this spill. All fluids were contain	and inside lined SPCC containment		
regulations all operators are required to report and/or file certain release public health or the environment. The acceptance of a C-141 report by should their operations have failed to adequately investigate and remed	o the best of my knowledge and understand that pursuant to NMOCD rules and e notifications and perform corrective actions for releases which may endanger the NMOCD marked as "Final Report" does not relieve the operator of liability iate contamination that pose a threat to ground water, surface water, human health t does not relieve the operator of responsibility for compliance with any other		
Kandima Blaney	OIL CONSERVATION DIVISION		
Signature:	Approved by Environmental Specialist:		
Printed Name: Karolina Blaney Title: Environmental Specialist	Approval Date: 7/19/17 Expiration Date: N/A		
E-mail Address: Karolina.blaney@wpxenergy.com	Conditions of Approval: FINAL Attached		
Date: 7/13/2017 Phone: 970-589-0743	FINAL		
* Attach Additional Sheets If Necessary Please refer	to the New Mexico Oil 2RP-4390		
Conservation updated for	n Division Website for m(s) at:		
http://www	.emnrd.state.nm.us/		
<u>OCD/ forms.html</u> Thank you			

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# Weaver, Crystal, EMNRD

From:	Blaney, Karolina <karolina.blaney@wpxenergy.com></karolina.blaney@wpxenergy.com>
Sent:	Thursday, July 13, 2017 7:35 AM
То:	'Tucker, Shelly'; Weaver, Crystal, EMNRD
Cc:	Bratcher, Mike, EMNRD
Subject:	RE: WPX Longview Federal 12-15 - C-141
Attachments:	Longview Federal 12-15 -C-141.doc

Good morning,

Attached is the initial and final C-141 for the Longview Federal 12-15 spill. All fluids were contained inside lined SPCC containment ring and did not impact the environment. Please let me know if you have any questions or suggestions. Thank you and have a great day,

## Karolina Blaney

Environmental Specialist WPX Energy Office: (575) 885-7514 Cell: (970) 589-0743 karolina.blaney@wpxenergy.com

From: Blaney, Karolina Sent: Thursday, June 29, 2017 2:42 PM To: 'Tucker, Shelly' <stucker@blm.gov>; 'Weaver, Crystal, EMNRD' <Crystal.Weaver@state.nm.us> Cc: 'Bratcher, Mike, EMNRD' <mike.bratcher@state.nm.us> Subject: WPX Longview Federal 12-15 - initial notification

Good afternoon,

WPX had a produced water spill this morning, 6/29/17, at 7 am at the Longview Federal 12-15 pad . API #30-015-41092; C-12-23S-28E. The cause is equipment failure; corroded flowline. 25 bbls of produced water was spilled inside lined containment. All the spilled fluids were recovered. The environment was not impacted by this spill. The initial/final C-141 will be submitted within the next 15 days however, please do not hesitate to contact me if you have any questions or suggestions. Thank you,

# Karolina Blaney

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