DHC 8/27/ FALCON CREEK RESOURCES, INC. 2088

621 17th Street, Suite 1800, Denver, Colorado 80293-0621

(303) 675-0007 (303) 675-0008 Facsimile

August 5, 1998

State of New Mexico Oil Conservation Division 2040 S. Pacheco Santa Fe, NM 87505

RE: Terry #1 "G" Section 24, T20S, R38E 1880' FNL, 1980' FEL, Lea County, New Mexico

AUG - 7 1998 1. CONSERVATION DIVISION

To Whom It May Concern:

Please find the enclosed Application for Downhole Commingling for the captioned well. All zones of interest have common interest owners. Also attached are the currently daily production curves for all formations. This information goes back to the first day of production. All allocations were based on a percentage basis of past history.

If you have any questions or need additional information, please call me at the letterhead number. Thank you for your prompt attention.

Sincerely,

Jaylene Roope Sr. Operations Technician

cc: District I – Hobbs NM

### DISTRICT I

P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II 811 South First St., Artesia, NM 88210-2835

DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410-1693

2040 S. Pacheco Santa Fe, New Mexico 87505-6429

APPLICATION FOR DOWNHOLE COMMINGLING

State of New Mexico Energy, Minerals and Natural Resources Department

**OIL CONSERVATION DIVISION** 

Form C-107

APPROVAL PROCESS:

Administrative \_\_\_\_Hearing EXISTING WELLBORE

. State

Federal

, (and/or) Fee X

621 17th St., Suite 1800, Denver, CO 80293-0621

\_\_\_YES \_\_\_NO

Falcon Creek Resources, Inc.

Operator		Address		
Terry	1	G Sec. 24, T20S, R38E	Lea	
Lease	Well No.	Unit Ltr Sec - Twp - Rge	County	
		Spacing Unit Lease Types: (check 1 or more)		

API NO. 30-025-34157 OGRID NO. \_\_\_026102\_\_\_ Property Code \_\_\_21685\_

The following facts are submitted in support of downhole comminging Lower Zone Upper Zone EastWarren Blinebry Oul ? Gas -1 1. Pool Name and Pool Code 5300 Tubb (NA) <u>(alelo()</u> 6.663'-6.674' Top and Bottom of Pay Section (Perforations) 7.258'-7.495 5,990'-6,086' 6,712'-6,728' 6,794'-6,810' Type of production (Oil or Gas) Oil Oil Oil Method of Production (Flowing or Artificial Lift) Rod Pump Rod Pump Rod Pump a. (Current) 1800 psi a. 1800 psi a. 1800 psi 5. Bottomhole Pressure Oil Zones - Artificial Lift: Estimated Current Gas & Oil - Flowing: Measured Current b. (Original) b. Unknown ь. Unknown Unknown All Gas Zones: Estimated Or Measured Original 6. Oil Gravity (<sup>o</sup>API) or Gas BTU Content 38.5 36.7 37.3 SI 7. Producing or Shut-In? SI Producing Production Marginal? (yes or no) Yes Yes Yes \* If Shut-In, give date and oil/gas/water rates of last production Date: 7/7/98 Date: 6/23/98 Date Rates: 25 BOPD Rates: 5 BOPD 12 of the P 12 BWPD 70 BWPD Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data 18 MCFD 12 MCFD Date: 7/31/98 If Producing, give date and oil/gas/ water rates of Date: Date Rates: 7 BOPD recent test (within 60 days) Rates: Rates: 70 BWPD 220 MCFD Gas: 88% Oil: 67.6 % Gas: 7.2 % Gas: 4.8% <sup>Oil:</sup> 18.9 % <sup>0il:</sup> 13.5 % Fixed Percentage Allocation Formula -% for each zone (total of %'s to equal 100%) 8.

If allocation formula is based upon something other than current or past production, or is based upon some other method, submit attachments with supporting data and/or explaining method and providing rate projections or other required data. 9.

Are all working, overriding, and royalty interests identical in all commingled zones? If not, have all working, overriding, and royalty interests been notified by certified mail? Have all offset operators been given written notice of the proposed downhole commingling? 10.

\_X\_Yes \_\_\_No \_\_\_X Yes \_\_\_No

Will cross-flow occur? \_\_\_\_Yes \_X\_No If yes, are fluids compatible, will the formations not be damaged, will any cross- flowed production be recovered, and will the allocation formula be reliable. \_\_\_\_Yes \_\_\_No (If No, attach explanation) 11. Will cross-flow occur?

12. Are all produced fluids from all commingled zones compatible with each other? \_X\_Yes \_\_\_ No

13. Will the value of production be decreased by commingling? (If Yes, attach explanation) \_\_\_\_ Yes \_X\_ No

If this well is on, or communitized with, state or federal lands, either the Commissioner of Public Lands or the United States Bureau of Land Management has been notified in writing of this application. \_\_\_\_Yes \_\_\_ No 14.

15. NMOCD Reference Cases for Rule 303(D) Exceptions: ORDER NO(S).

16. ATTACHMENTS:
\* C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
\* Production curve for each zone for at least one year. (If not available, attach explanation.)
\* For zones with no production history, estimated production rates and supporting data.
\* Data to support allocation method or formula.
\* Notification list of all offset operators.
\* Notification list of working, overriding, and royalty interests for uncommon interest cases.
\* Any additional statements, data, or documents required to support commingling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE O Sean Z. Retur	TITLEEngineer DATEAugust 5, 1998
TYPE OR PRINT NAMEOscar L. Peters	TELEPHONE NO. ( _303_ ) _ 675-0007

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Offset Operators Terry #1 SWNE Sec 24-20S-38E Lea County, NM

Collins & Ware 508 W. Wall Ave #1200 Midland, X 79701-5076

Xeric Oil & Gas P. O. Box 3040 110 N. Marionfield, #400 Midland, TX 79701 DISTRICT, I P.O. Box 1980, Robbe, NM 88241-1980

DISTRICT II P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV P.O. BOX 2088. SANTA FE. N.M. 87504-2088

# WELL LOCATION AND ACREAGE DEDICATION PLAT



Form C-102 Revised February 10, 1994 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

OIL CONSERVATION DIVISION P.O. Box 2088

Energy, Minerals and Natural Resources Department

Santa Fe, New Mexico 87504-2088

Fee Lease - 3 Copies

RECEIVED BUI 1 5 1000

□ AMENDED REPORT

State of New Mexico (

DISTRICT I P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II P.O. Drawer DD, Artesia, NM 68211-0719

DISTRICT III 1000 Rio Brazos Rd., Artec, NM 87410

DISTRICT IV P.O. BOX 2088, SANTA FE, N.M. 87504-2088

# State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

## OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

□ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

арі 30-0	Number 25-3415	7	Pool Code Pool N Blinebry		Pool Name	Name					
Property 2168		Property Name TERRY			Well Number 1						
ogrid N 21602			Operator Name STEVENS & TULL		Elevation 3576						
		-			Surfac	ce Loca	ation				
UL or lot No.	Section	Township	Range	Lot Idn	Feet fro		North/South line	Feet from the	East/West line	County	
G	24	20 S	38 E		188		NORTH	1980	EAST LEA		
UL or lot No.	Section	Township	Range	Hole Lo Lot Idn	Feet fro	····	North/South line	Feet from the	East/West line	County	
		Township	in the second								
Dedicated Acre 40	s Joint o	r Infill Co I	onsolidation	Code Or	der No.		L		1		
NO ALLO	OWABLE W						UNTIL ALL INTER APPROVED BY		EEN CONSOLID	ATED	
				3577.6'     3583.0'		 	1980'	I hereb contained herei best of my know Signature Oscar L Printed Nam Engineen Title AUg. 3, Date	<u> </u>	formation ete to the	
								on this plat w actual surveys supervison ar correct to th OCTO Date Surveys Signature Professional	Surveyor	d notes of under my true and f. DMCC	

DISTRICT I P.O. Box 1960, Hobbe, NM 88241-1980

DISTRICT II

P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV P.O. BOX 2088, SANTA FE, N.M. 87504-2086 State of New Mexico

Energy, Minerals and Natural Resources Department

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## OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

□ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT Pool Name **Pool** Code **API** Number 30-025-34157 Tubb Property Code 21685 Property Name Well Number TERRY 1 ogrid No. 21602 **Operator** Name Elevation STEVENS & TULL 3576 Surface Location North/South line East/West line Lot Idn Feet from the Feet from the County UL or lot No. Section Township Range 1880 NORTH 1980 EAST LEA 24 20 S G 38 E Bottom Hole Location If Different From Surface East/West line Lot Idn Feet from the North/South line Feet from the County Range UL or lot No. Section Township Order No. **Dedicated Acres** Joint or Infill **Consolidation** Code 40 Ι NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION OPERATOR CERTIFICATION I hereby certify the the information. contained herein is true and complete to the best of my knowledge and belief. 880. Leng 0 2000 Signature Oscar L. Peters Printed Name <u>3</u>571.2' 3577.<u>6</u> Engineer - 1980' Title 1998 3583.0 3576.7 August 3. Date SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my belief. Date Survered OCTOBER 9, 1997 DMCC Date Surveyor Signature & Best 57/0 \$0-14-97 -1641 Certification No. JOHN W. CHERT IN DOMINIA JEDSON 676 3239 12641







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Terry #1 Daily Tubb Production



Terry #1 Daily Blinebry Production

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

> OIL CONSERVATION DIVISION HOBBS DISTRICT OFFICE

8/21/98

POST OFFICE BOX 1980 HOBBS, NEW MEXICO 88241-1980 (505) 393-6161

GOVERNOR

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

RE: Proposed:

MC		
DHC	X	
NSL		
NSP		
SWD		
WFX		
РМХ		

I

Gentlemen:

I have examined the application for the: #1-6-24-205.38e

and my recommendations are as follows:

lcommen. BANNA

Yours very truly,

Chris Williams Supervisor, District 1

/ed