

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

Ken McQueen
Cabinet Secretary

Matthias Sayer
Deputy Cabinet Secretary

David R. Catanach, Division Director
Oil Conservation Division



July 28, 2017

ADMINISTRATIVE POOL/LEASE COMMINGLING ORDER

Administrative Order PLC-479
Administrative Application Reference No. pMAM1718884574

XTO Energy, Inc.
Attention: Ms. Cherylene Weston

Pursuant to your application received on July 7, 2017, XTO Energy, Inc. (OGRID 5380) is hereby authorized to surface commingle gas production from the following pools located in Section 20, Township 32 North, Range 12 West, NMPM, San Juan County, New Mexico;

BASIN FRUITLAND COAL (GAS)	(71629)
BLANCO-MESAVERDE (PRORATED GAS)	(72319)

and from the following diversely federal leases in said Section, Township, and Range in San Juan County, New Mexico.

Lease:	Federal Communitization Agreement NMNM-102986		
Description:	N/2 of Section 20		
Well:	Federal Gas Com. 1 Well No. 3	30-045-32304	
Pool:	Basin Fruitland Coal (Gas)		

Lease:	Federal Communitization Agreement NMNM-73441		
Description:	N/2 of Section 20		
Well:	Federal Gas Com. 1 Well No. 1C	30-045-30144	
Pool:	Blanco-Mesaverde (Prorated Gas)		

The combined spacing units for these wells include the N/2 of Section 20, Township 32 North, Range 12 West, NMPM, San Juan County, New Mexico.

The commingled gas production from the wells detailed above shall be measured and sold at the Federal Gas Com. 1 Well No. 3 and Federal Gas Com. 1 Well No. 1C shared Central Tank Battery (CTB) located in Unit D of Section 20, Township 32 North, Range 12 West, NMPM, San Juan County, New Mexico.

Production from the subject wells shall be determined as follows:

The wells shall be measured with a combination of metering and subtraction. The Federal Gas Com. 1 Well No. 3 shall be metered continuously prior to commingling with the Federal Gas Com. 1 Well No.1C. Production from the Federal Gas Com. 1 Well No.1C shall be determined by subtracting the metered production at the central delivery point minus the metered production at the Federal Gas Com. 1 Well No.3.

No commingling of liquids shall occur.

The allocation meters shall be calibrated quarterly in accordance with Rule 19.15.12.10.(C) (2) NMAC.

Subsequently drilled wells that produce from the subject pool within the project areas approved by this order may be added to this commingling authority by submittal of a Sundry Notice to the Engineering Bureau in Santa Fe.

The operator shall notify the transporter of this commingling authority.

Subject to like approval from the Bureau of Land Management.

The operator shall notify the Aztec District office of the Division upon commencement of commingling operations.

DONE at Santa Fe, New Mexico, July 28, 2017.



DAVID R. CATANACH
Director

DRC/mam

cc: Oil Conservation Division District Office – Aztec
Bureau of Land Management – Farmington