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| RECEIVED: 8/10/2017 | REVIEWER: MAM | TYPE: PL | APP NO: MAM 1723 35688 |
|------------------------|------------------|-------------|---------------------------|

ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505

**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND
 REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: EOG Resources, Inc. P.O. Box 2267 Midland, TX 79702**OGRID Number:** 7377**Well Name:** Streetcar 15 Fed Com 10H (702H) and others**API:** 30-025-42866**Pool:** WC-025 G-09 S253309A; Upper Wolfcamp**Pool Code:** 98180

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION
 INDICATED BELOW**

PL-1309

1) TYPE OF APPLICATION: Check those which apply for [A]

A. Location - Spacing Unit - Simultaneous Dedication

☐ NSL☐ NSP (PROJECT AREA)☐ NSP (PRORATION UNIT)☐ SD

B. Check one only for [I] or [II]

[I] Commingling - Storage - Measurement

☐ DHC☐ CTB☐ PLC☒ PC☐ OLS☐ OLM

[II] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery

☐ WFX☐ PMX☐ SWD☐ IPI☐ EOR☐ PPR**2) NOTIFICATION REQUIRED TO:** Check those which apply.A. ☐ Offset operators or lease holdersB. ☐ Royalty, overriding royalty owners, revenue ownersC. ☐ Application requires published noticeD. ☐ Notification and/or concurrent approval by SLOE. ☒ Notification and/or concurrent approval by BLMF. ☐ Surface ownerG. ☒ For all of the above, proof of notification or publication is attached, and/or,H. ☐ No notice required**FOR OCD ONLY**☐ Notice Complete
☐ Application
 Content
 Complete

3) CERTIFICATION: I hereby certify that the information submitted with this application for
 administrative approval is **accurate** and **complete** to the best of my knowledge. I also
 understand that **no action** will be taken on this application until the required information and
 notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Stan Wagner

Print or Type Name

Signature

8/01/17

Date

432-686-3689

Phone Number

stan_wagner@eogresources.com

e-mail Address

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

| | | |
|--|---|--|
| SUBMIT IN TRIPLICATE - Other instructions on page 2 | | 5. Lease Serial No. NMNM26079 |
| 1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 6. If Indian, Allottee or Tribe Name |
| 2. Name of Operator EOG RESOURCES, INC. | | 7. If Unit or CA/Agreement, Name and/or No. |
| Contact: STAN WAGNER E-Mail: stan_wagner@eogresources.com | | 8. Well Name and No. STREETCAR 15 FED 10H |
| 3a. Address ATTN: STAN WAGNER P.O. BOX 2267 MIDLAND, TX 79702 | 3b. Phone No. (include area code) Ph: 432-686-3689 | 9. API Well No. 30-025-42866 |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 15 T25S R33E Mer NMP SESE 250FSL 608FEL | | 10. Field and Pool or Exploratory Area WC-025 S253309A UPPER WC |
| | | 11. County or Parish, State LEA COUNTY, NM |

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | Surface Commingling |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

EOG Resources requests permission to surface pool commingle production from this well and future wells at a central tank battery from the following federal lease: NMNM-26079.
Wells involved are :

Streetcar 15 Fed Com 10H (702H) 30-025-42866 (98180) WC-025 G-09 S253309A UWC
Streetcar 15 Fed Com 8H (703H) 30-025-42879 (98180) WC-025 G-09 S253309A UWC
Streetcar 15 Fed Com 9H (602H) 30-025-42865 (96392) Draper Mill; Bone Spring
Streetcar 15 Fed Com 7H (603H) 30-025-42864 (96392) Draper Mill; Bone Spring

Commingling details attached.

Concurrent application filed with NMOCD.

| | |
|---|--------------------------|
| 14. I hereby certify that the foregoing is true and correct. Electronic Submission #383277 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Hobbs | |
| Name (Printed/Typed) STAN WAGNER | Title REGULATORY ANALYST |
| Signature (Electronic Submission) | Date 07/31/2017 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|-------------|--------------|
| Approved By _____ | Title _____ | Date _____ |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | | Office _____ |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****



EOG Resources, Inc.
5509 Champions Drive
Midland, Texas 79706
(432) 686-3600

Date: July 26, 2017
To: State of New Mexico Oil Conservation Division
Re: Surface Pool/Lease Commingling Application; Streetcar 15 Fed #702H,
#703H, #602H, & #603H


To whom it may concern:

This letter serves to notice you that the ownership of the following wells is identical in working, royalty, and overriding royalty interest and percentages:

| | API | WELL NAME | WELL # | LOCATION | POOL CODE/NAME | STATUS |
|---|--------------|------------------|--------|--------------|---|-----------|
| 1 | 30-025-42866 | STREETCAR 15 FED | #702H | P-15-25S-33E | [98180] WC-025 G-09 S253309A; UPPER WOLFCAMP | PERMITTED |
| 2 | 30-025-42879 | STREETCAR 15 FED | #703H | O-15-25S-33E | [98180] WC-025 G-09 S253309A; UPPER WOLFCAMP | PERMITTED |
| 3 | 30-025-42865 | STREETCAR 15 FED | #602H | P-15-25S-33E | [96392] DRAPER MILL; BONE SPRING | PERMITTED |
| 4 | 30-025-42864 | STREETCAR 15 FED | #603H | O-15-25S-33E | [96392] DRAPER MILL; BONE SPRING | PERMITTED |

I certify that this information is true and correct to the best of my knowledge.

EOG Resources, Inc.

By: 

Paul Boland
Sr. Landman

APPLICATION FOR SURFACE POOL/LEASE COMMINGLING - NMOCD

EOG Resources, Inc. ("EOG") respectfully requests approval to surface pool/lease commingle oil & gas from the following wells:

| | API | WELL NAME | WELL # | LOCATION | POOL CODE/NAME | STATUS | *OIL API | *GAS BTU |
|---|--------------|------------------|--------|--------------|---|-----------|----------|----------|
| 1 | 30-025-42866 | STREETCAR 15 FED | #702H | P-15-25S-33E | [98180] WC-025 G-09 S253309A; UPPER WOLFCAMP | PERMITTED | 45 | 1,350 |
| 2 | 30-025-42879 | STREETCAR 15 FED | #703H | O-15-25S-33E | [98180] WC-025 G-09 S253309A; UPPER WOLFCAMP | PERMITTED | 45 | 1,350 |
| 3 | 30-025-42865 | STREETCAR 15 FED | #602H | P-15-25S-33E | [96392] DRAPER MILL; BONE SPRING | PERMITTED | 45 | 1,350 |
| 4 | 30-025-42864 | STREETCAR 15 FED | #603H | O-15-25S-33E | [96392] DRAPER MILL; BONE SPRING | PERMITTED | 45 | 1,350 |

* projected, pending completion

GENERAL INFORMATION:

- Federal Lease NMNM 26079 covers 640 acres, being all of section 15 section 25-25S-33E, Lea County, New Mexico. Lease NMNM 26079 has a base lease royalty of 12.5%.
- The central tank battery to service the subject wells is located on the SWSE-15-25S-33E.
- EOG is the only working interest owner in the subject wells and ownership is common in each of the wells (see landman statement attached).
- An application to commingle production from the subject wells is being submitted to the NMOCD & BLM.
- Enclosed herewith is (1) a map that displays the lease, the location of the subject wells, and the proposed CTB, (2) a process flow diagram, & (3) the C-102 plat & most recent sundry notice for each of the wells.

PROCESS AND FLOW DESCRIPTIONS:

The production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3 independent streams (gas, oil, and water) by the separator and each stream will be measured individually after it exits the separator.

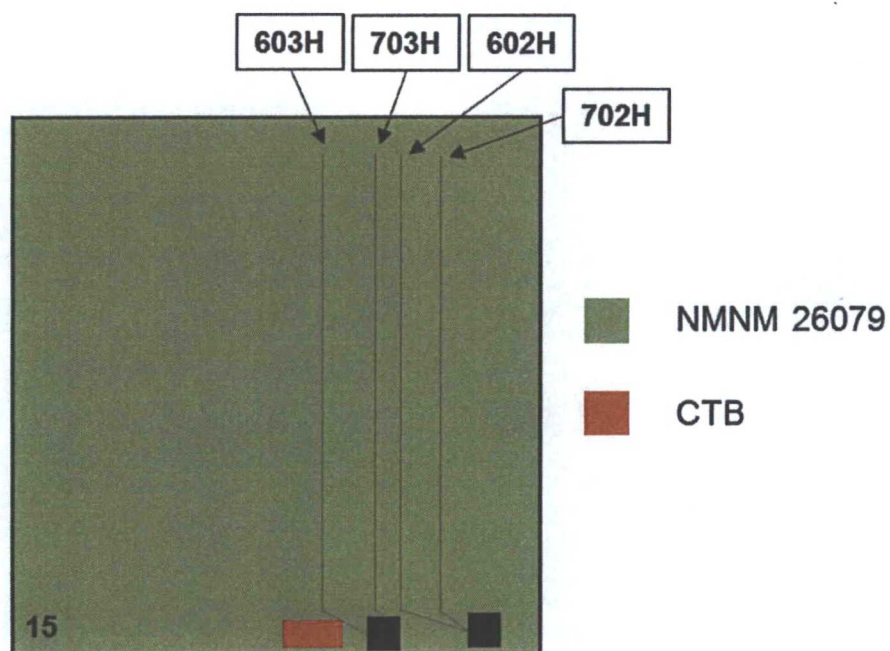
The gas will be measured using a senior orifice meter and used to allocate total volume measured at the facility check meter, high pressure flare meter, and low pressure flare meter.

The oil from the separators will be measured using a Coriolis meter.

The water will be measured using a vortex meter. The water from each separator is combined in a common header and flows into (4) 500 barrel coated steel tanks. Guided wave radar is used to measure water volumes in these tanks. The oil from each separator will be combined into a common header and flow into a heated horizontal separator (HHS) to aid separation of water entrained in the oil. Water from the heated separator flows into the common water header connected to the (4) 500 barrel water tanks. The water is then pumped and/or trucked to a salt water disposal well. The oil from the heated separator flows through a vapor recovery tower (VRT) where gas is allowed to breakout at a lower pressure, and then the oil flows into (8) 500 barrel coated steel tanks. Guided wave radar is used to measure water and oil volumes in these tanks. Oil is pumped out of the tanks through a Coriolis meter into a truck or a pipeline. Every tank utilizes a guided wave radar to determine the volume of product in each. After the gas from each separator

is measured it is combined into a common header. The gas from the heated separator also flows into this header. The gas flows through the header to a custody transfer Emerson orifice meter that serves as our lease production meter. If the pipeline is experiencing problems and cannot take any gas, the gas will flow through the high pressure and low pressure flare meters to the flare. The overhead gas from the vapor recovery tower is compressed by a vapor recovery compressor and then measured by a custody transfer Emerson orifice meter. The gas from the vapor recovery system combines with the gas from the lease production meter and flows into our gas gathering pipeline system.

**Streetcar 15 Fed #702H, #703H, #602H, #603H
Section 15-25S-33E, Lea County, NM
Well Layout and CTB location**



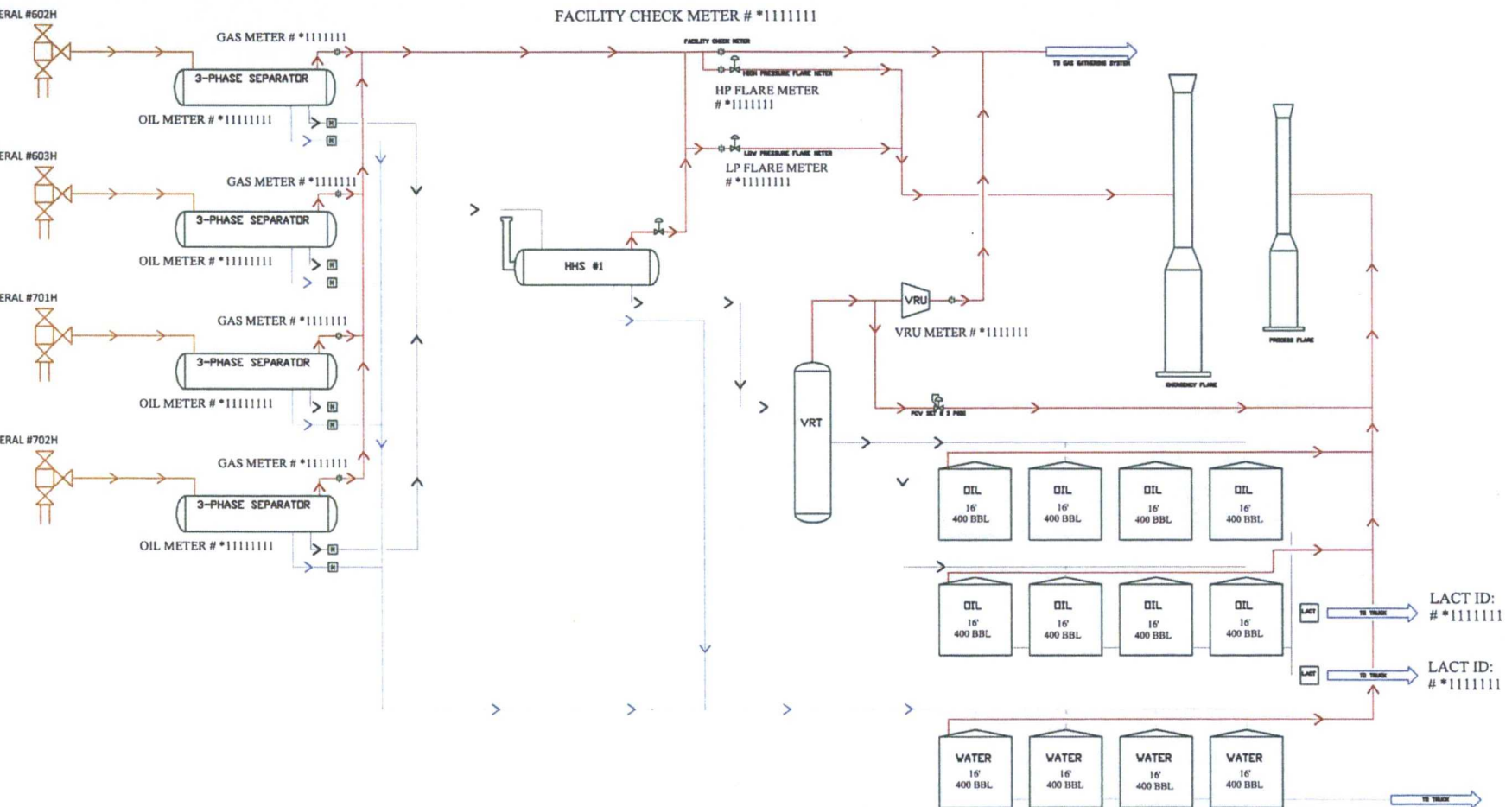
FACILITY NAME: STREETCAR 15 FED CTB

WELL NAME:
STREETCAR 15 FEDERAL #602H
API NUMBER:

WELL NAME:
STREETCAR 15 FEDERAL #603H
API NUMBER:

WELL NAME:
STREETCAR 15 FEDERAL #701H
API NUMBER:

WELL NAME:
STREETCAR 15 FEDERAL #702H
API NUMBER:



Gas Orifice Meter

Liquid Meter

*Test meter numbers will be provided upon installation of meters and completion of the facility.

STREETCAR 15 FED CTB PROCESS
FLOW

EDG RESOURCES
MIDLAND DIVISION

BY: BKM

rev. 00
7/25/2017

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

5. Lease Serial No.
NMNM26079

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.
STREETCAR 15 FED 10H (702H)

2. Name of Operator
EOG RESOURCES, INC.
Contact: STAN WAGNER
E-Mail: stan_wagner@eogresources.com

9. API Well No.
30-025-42866

3a. Address
ATTN: STAN WAGNER P.O. BOX 2267
MIDLAND, TX 79702

3b. Phone No. (include area code)
Ph: 432-686-3689

10. Field and Pool or Exploratory Area
WC-025 S253309A UPPER WC

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 15 T25S R33E Mer NMP SESE 250FSL 608FEL

11. County or Parish, State
LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | Change to Original A |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | PD |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

EOG Resources requests an amendment to our approved APD for this well to reflect changes in casing design, BHL, TVD and well name/number.

Change BHL TO: 230' FNL & 996' FEL 15-25S-33E
Change TVD TO: 12,424' Upper Wolfcamp target

Change well name TO: Streetcar 15 Fed 702H

Drill plan and casing design information attached.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #381784 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Hobbs

Name (Printed/Typed) STAN WAGNER

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 07/19/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease, which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

| | | |
|--|--|--|
| SUBMIT IN TRIPLICATE - Other instructions on page 2 | | 5. Lease Serial No. NMNM26079 |
| | | 6. If Indian, Allottee or Tribe Name |
| | | 7. If Unit or CA/Agreement, Name and/or No. |
| 1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other | 8. Well Name and No. STREETCAR 15 FED 9H | |
| 2. Name of Operator EOG RESOURCES, INC. | Contact: STAN WAGNER E-Mail: stan_wagner@eogresources.com | 9. API Well No. 30-025-42865 |
| 3a. Address ATTN: STAN WAGNER P.O. BOX 2267 MIDLAND, TX 79702 | 3b. Phone No. (include area code) Ph: 432-686-3689 | 10. Field and Pool or Exploratory Area DRAPER MILL; BONE SPRING |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 15 T25S R33E Mer NMP SESE 250FSL 640FEL | | 11. County or Parish, State LEA COUNTY, NM |

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | Change to Original A PD |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

EOG Resources requests an amendment to our approved APD for this well to reflect changes in casing design, BHL, TVD and well name/number.

Change BHL TO: 230' FNL & 1376' FEL 15-25S-33E
Change TVD TO: 12,244' 3rd Bone Spring Sand target

Change well name TO: Streetcar 15 Fed 602H

Drill plan and casing design information attached.

| | |
|---|--------------------------|
| 14. I hereby certify that the foregoing is true and correct. Electronic Submission #381681 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Hobbs | |
| Name (Printed/Typed) STAN WAGNER | Title REGULATORY ANALYST |
| Signature (Electronic Submission) | Date 07/18/2017 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|-------------|------------|
| Approved By _____ | Title _____ | Date _____ |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | | |
| Office _____ | | |

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(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
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FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

| | | |
|--|--|--|
| SUBMIT IN TRIPLICATE - Other instructions on page 2 | | 5. Lease Serial No. NMNM26079 |
| | | 6. If Indian, Allottee or Tribe Name |
| | | 7. If Unit or CA/Agreement, Name and/or No. |
| 1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other | 8. Well Name and No. STREETCAR 15 FED 7H | |
| 2. Name of Operator EOG RESOURCES, INC. | Contact: STAN WAGNER E-Mail: stan_wagner@eogresources.com | 9. API Well No. 30-025-42864 |
| 3a. Address ATTN: STAN WAGNER P.O. BOX 2267 MIDLAND, TX 79702 | 3b. Phone No. (include area code) Ph: 432-686-3689 | 10. Field and Pool or Exploratory Area DRAPER MILL; BONE SPRING |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 15 T25S R33E Mer NMP SWSE 250FSL 1480FEL | | 11. County or Parish, State LEA COUNTY, NM |

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | Change to Original APD |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

EOG Resources requests an amendment to our approved APD for this well to reflect changes in casing design, BHL, TVD and well name/number.

Change BHL TO: 230' FNL & 2200' FEL 15-25S-33E
Change TVD TO: 12,250' 3rd Bone Spring Sand target

Change well name TO: Streetcar 15 Fed 603H

Drill plan and casing design information attached.

| | |
|---|--------------------------|
| 14. I hereby certify that the foregoing is true and correct. Electronic Submission #381691 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Hobbs | |
| Name (Printed/Typed) STAN WAGNER | Title REGULATORY ANALYST |
| Signature (Electronic Submission) | Date 07/18/2017 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|-------------|------------|
| Approved By _____ | Title _____ | Date _____ |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | | |
| Office _____ | | |

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(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|---|---|--|
| ¹ API Number 30-025-42866 | ² Pool Code 98180 | ³ Pool Name WC-025 G-09 S253309A; Upper Wolfcamp |
| ⁴ Property Code 315310 | ⁵ Property Name STREETCAR 15 FED | ⁶ Well Number #702H |
| ⁷ GRID No. 7377 | ⁸ Operator Name EOG RESOURCES, INC. | ⁹ Elevation 3351' |

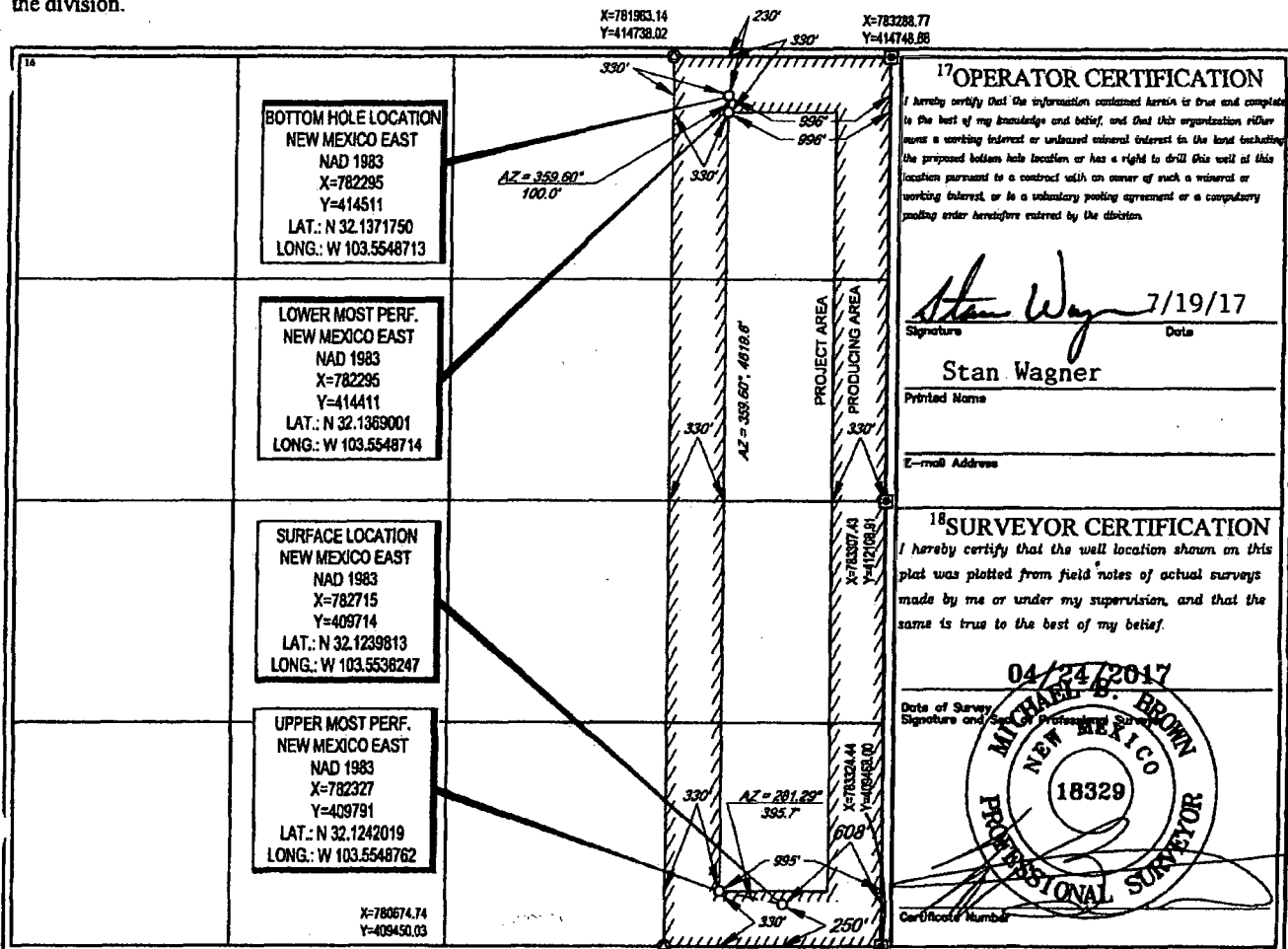
¹⁰Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| P | 15 | 25-S | 33-E | - | 250' | SOUTH | 608' | EAST | LEA |

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| A | 15 | 25-S | 33-E | - | 230' | NORTH | 996' | EAST | LEA |

| | | | |
|---|-------------------------------|----------------------------------|-------------------------|
| ¹¹ Dedicated Acres 160.00 | ¹² Joint or Infill | ¹³ Consolidation Code | ¹⁴ Order No. |
|---|-------------------------------|----------------------------------|-------------------------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



☐ **AMENDED REPORT**

31SURVEYNOG MIDLANDSTREETCAR 15 PEDERNAI PRODUCTAOL STREETCAR15ED 602H REV3 DWG 6/30/2017 7:54:08 AM 01/01

8: SURVEY EOG MIDLAND STREETCAR 15 FED FINAL PRODUCTS LO STREETCAR 15 FED BOH DWG 6/30/2017 8:01:46 AM C:\P\...

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | | |
|---|---|--|-----------------------------------|
| ¹ API Number 30-025-42879 | ² Pool Code 98180 | ³ Pool Name WC-025 G-09 S253309A; Upper Wolfcamp | |
| ⁴ Property Code 315310 | ⁵ Property Name STREETCAR 15 FED | | ⁶ Well Number #703H |
| ⁷ GRID No. 7377 | ⁸ Operator Name EOG RESOURCES, INC. | | ⁹ Elevation 3355' |

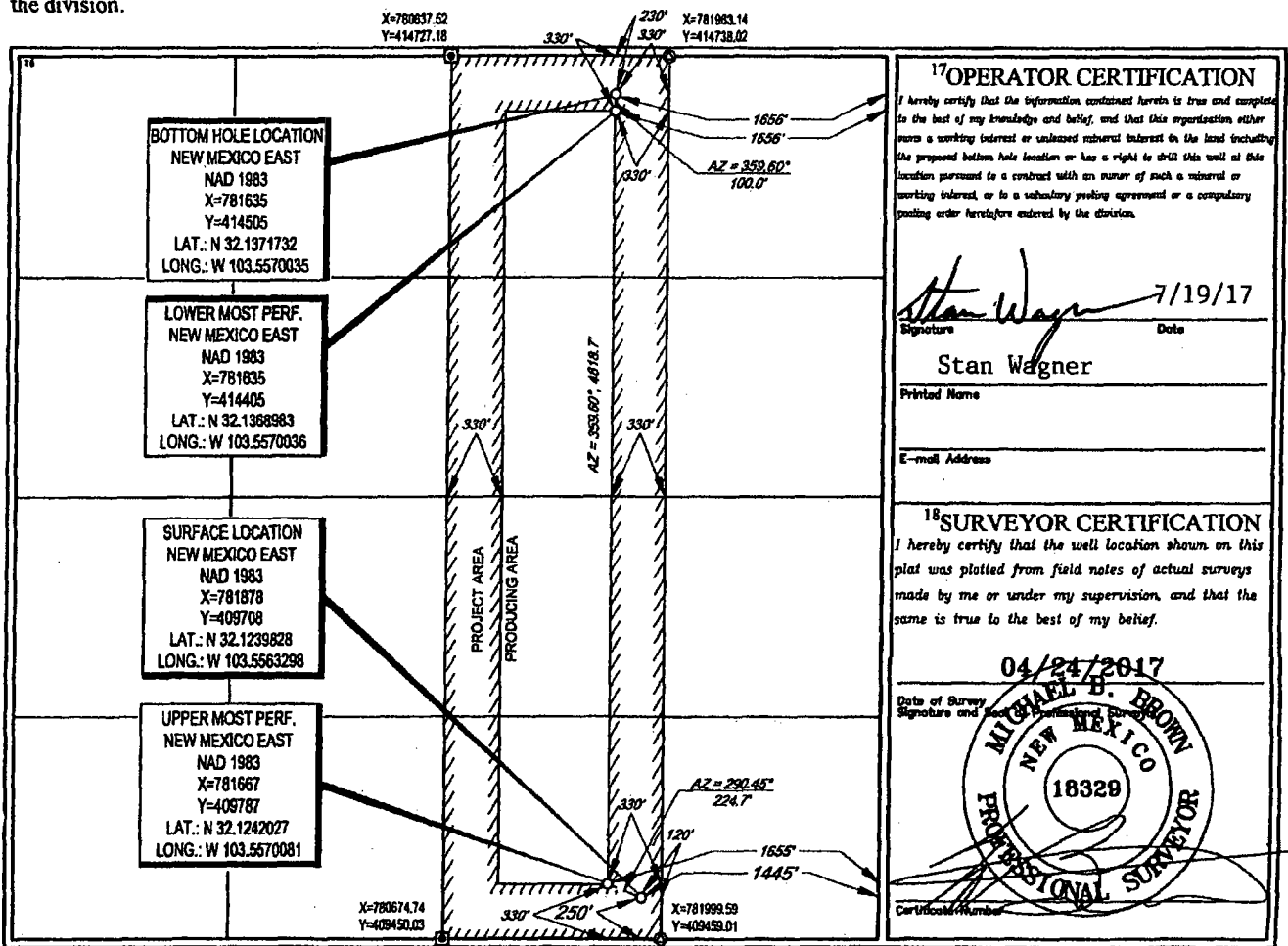
¹⁰Surface Location

| | | | | | | | | | |
|---------------|-----------|-------------|-------------|----------|---------------|------------------|---------------|----------------|------------|
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
| 0 | 15 | 25-S | 33-E | - | 250' | SOUTH | 1445' | EAST | LEA |

| | | | | | | | | | |
|---------------|-----------|-------------|-------------|----------|---------------|------------------|---------------|----------------|------------|
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
| B | 15 | 25-S | 33-E | - | 230' | NORTH | 1656' | EAST | LEA |

| | | | |
|--|------------------------------|----------------------------------|-------------------------|
| ¹³ Dedicated Acres 180.00 | ¹¹ Joint or In[] | ¹⁴ Consolidation Code | ¹⁵ Order No. |
|--|------------------------------|----------------------------------|-------------------------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



S:\SURVEY\EOO MIDLAND\STREETCAR 15 FED\FINAL PRODUCTS\LO STREETCAR15\FED 703H REV1.DWG 6/30/2017 8:24:18 AM C:\Users\...

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

| |
|--|
| 5. Lease Serial No. NMNM26079 |
| 6. If Indian, Allottee or Tribe Name |
| 7. If Unit or CA/Agreement, Name and/or No. |
| 8. Well Name and No. STREETCAR 15 FED 8H (703H) |
| 9. API Well No. 30-025-42879 |
| 10. Field and Pool or Exploratory Area WC-025 S253309A UPPER WC |
| 11. County or Parish, State LEA COUNTY, NM |

SUBMIT IN TRIPLICATE - Other instructions on page 2

| | |
|--|---|
| 1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other | |
| 2. Name of Operator EOG RESOURCES, INC. Contact: STAN WAGNER E-Mail: stan_wagner@eogresources.com | |
| 3a. Address ATTN: STAN WAGNER P.O. BOX 2267 MIDLAND, TX 79702 | 3b. Phone No. (include area code) Ph: 432-686-3689 |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 15 T25S R33E Mer NMP SWSE 250FSL 1445FEL | |

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | Change to Original APD |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

EOG Resources requests an amendment to our approved APD for this well to reflect changes in casing design, BHL, TVD and well name/number.

Change BHL TO: 230' FNL & 1656' FEL 15-25S-33E
Change TVD TO: 12,428' Upper Wolfcamp target

Change well name TO: Streetcar 15 Fed 703H

Drill plan and casing design information attached.

| | |
|---|--------------------------|
| 14. I hereby certify that the foregoing is true and correct. Electronic Submission #381785 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Hobbs | |
| Name (Printed/Typed) STAN WAGNER | Title REGULATORY ANALYST |
| Signature (Electronic Submission) | Date 07/19/2017 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|-------------|--------------|
| Approved By _____ | Title _____ | Date _____ |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | | Office _____ |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****