

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

NM OIL CONSERVATION  
ARTESIA DISTRICT  
AUG 09, 2017 Form C-141  
RECEIVED Revised August 8, 2011  
Submit Copy to appropriate District Office in  
accordance with 19.15.29 NMAC.

**Release Notification and Corrective Action**

NAB1722630437 OPERATOR ☒ Initial Report ☒ Final Report

Name of Company	WPX Energy Inc/RKI 240289	Contact	Karolina Blaney
Address	5315 Buena Vista Dr.	Telephone No.	970 589 0743
Facility Name:	RDX 21-42	Facility Type:	Well Pad
Surface Owner:	Federal	Mineral Owner:	Federal
		API No.	30- 015-40643

**LOCATION OF RELEASE**

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
N	21	26S	30E	660	FSL	1650	FWL	Eddy

**Latitude:** 32.02248202N **Longitude:** -103.88951437W

**NATURE OF RELEASE**

Type of Release. Oil	Volume of Release: 448 Bbls	Volume Recovered: 448 Bbls
Source of Release Tank Battery	Date and Hour of Occurrence 8/1/2017	Date and Hour of Discovery 8/1/2017 - 11:00 hrs MT
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? NMOCD Crystal Weaver & Michael Bratcher, BLM Shelly Tucker	
By Whom? Karolina Blaney	Date and Hour: 8/2/2017 - 7:20 hrs MT	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. N/A	
If a Watercourse was Impacted, Describe Fully.* N/A	Please refer to the New Mexico Oil Conservation Division Website for updated form(s) at: <a href="http://www.emnrd.state.nm.us/OCD/forms.html">http://www.emnrd.state.nm.us/ OCD/ forms.html</a> Thank you	
Describe Cause of Problem and Remedial Action Taken.*  The cause of this spill was equipment failure. The Section 5 injection facility went down and there is no automatic shut in system in place that would trigger the transfer pumps from individual facilities to shut down. The water transfer line at the RDX 21-42 battery got over pressured and the line clamps came off. 448 bbls of produced water was spilled inside lined containment. The containment liner was inspected immediately after the spill occurred. Based on the inspection, there is no evidence that the spilled fluids have left the containment.		
Describe Area Affected and Cleanup Action Taken.*  The environment was not impacted by this spill. All fluids were contained inside lined SPCC containment.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Signature: <i>Karolina Blaney</i>	<b>OIL CONSERVATION DIVISION</b>	
Printed Name: Karolina Blaney	Approved by Environmental Specialist <i>[Signature]</i>	
Title: Environmental Specialist	Approval Date: 8/10/17	Expiration Date: N/A
E-mail Address: Karolina.blaney@wpxenergy.com	Conditions of Approval: FINAL	
Date: 8/9/2017 Phone: 970-589-0743	Attached <i>2RD-4334</i>	

\* Attach Additional Sheets If Necessary

8/10/17 AB

Operator/Responsible Party,

The OCD has received the form C-141 you provided on 8/9/2017 regarding an unauthorized release. The information contained on that form has been entered into our incident database and remediation case number 2RP-4334 has been assigned. **Please refer to this case number in all future correspondence.**

It is the Division's obligation under both the Oil & Gas Act and Water Quality Act to provide for the protection of public health and the environment. Our regulations (19.15.29.11 NMAC) state the following,

*The responsible person shall complete division-approved corrective action for releases that endanger public health or the environment. The responsible person shall address releases in accordance with a remediation plan submitted to and approved by the division or with an abatement plan submitted in accordance with 19.15.30 NMAC. [emphasis added]*

Release characterization is the first phase of corrective action unless the release is ongoing or is of limited volume and all impacts can be immediately addressed. Proper and cost-effective remediation typically cannot occur without adequate characterization of the impacts of any release. Furthermore, the Division has the ability to impose reasonable conditions upon the efforts it oversees. **As such, the Division is requiring a workplan for the characterization of impacts associated with this release be submitted to the OCD District 2 office in ARTESIA on or before 9/9/2017. If and when the release characterization workplan is approved, there will be an associated deadline for submittal of the resultant investigation report. Modest extensions of time to these deadlines may be granted, but only with acceptable justification.**

The goals of a characterization effort are: 1) determination of the lateral and vertical extents along with the magnitude of soil contamination. 2) determine if groundwater or surface waters have been impacted. 3) If groundwater or surface waters have been impacted, what are the extents and magnitude of that impact. 4) The characterization of any other adverse impacts that may have occurred (examples: impacts on vegetation, impacts on wildlife, air quality, loss of use of property, etc.). To meet these goals as quickly as possible, the following items must, at a minimum, be addressed in the release characterization workplan and subsequent reporting:

- Horizontal delineation of soil impacts in each of the four cardinal compass directions. Adsorbed soil contamination must be characterized for the following constituents using the associated laboratory methods: benzene, toluene, ethylbenzene, and total xylenes by either Method 8260 or 8021, total petroleum hydrocarbons by Method 8015 extended range (GRO+DRO+MRO; C<sub>6</sub> thru C<sub>36</sub>), and for chloride by Method 300. This is not an exclusive list of potential contaminants. Analyzed parameters should be modified based on the nature of the released substance(s). Soil sampling must be both within the impacted area and beyond.
- Vertical delineation of soil impacts. Adsorbed soil contamination must be characterized for the following constituents using the associated laboratory methods: benzene, toluene, ethylbenzene, and total xylenes by either Method 8260 or 8021, total petroleum hydrocarbons by Method 8015 extended range (GRO+DRO+MRO; C<sub>6</sub> thru C<sub>36</sub>), and for chloride by Method 300. As above, this is not an exclusive list of potential contaminants and can be modified. Vertical characterization samples should be taken at depth intervals no greater than five feet apart. Lithologic description of encountered soils must also be provided. At least ten vertical feet of soils with contaminant concentrations at or below these values must be demonstrated as existing above the water table.
- Nominal detection limits for field and laboratory analyses must be provided.
- Composite sampling is not generally allowed.
- Field screening and assessment techniques are acceptable (headspace, titration, EC [include algorithm for validation purposes], EM, etc.), but the sampling and assay procedures must be clearly defined. Copies of field notes are highly desirable. A statistically significant set of split samples must be submitted for confirmatory laboratory analysis, including the laterally farthest and vertically deepest sets of soil samples. Make sure there are at least two soil samples submitted

for laboratory analysis from each borehole or test pit (highest observed contamination and deepest depth investigated). Copies of the actual laboratory results must be provided including chain of custody documentation.

- Probable depth to shallowest protectable groundwater and lateral distance to nearest surface water. If there is an estimate of groundwater depth, the information used to arrive at that estimate must be provided. If there is a reasonable assumption that the depth to protectable water is 50 feet or less, the responsible party should anticipate the need for at least one groundwater monitoring well to be installed in the area of likely maximum contamination.

- If groundwater contamination is encountered, an additional investigation workplan may be required to determine the extents of that contamination. Groundwater and/or surface water samples, if any, must be analyzed by a competent laboratory for volatile organic hydrocarbons (typically Method 8260 full list), total dissolved solids, pH, major anions and cations including chloride and sulfate, dissolved iron, and dissolved manganese. The investigation workplan must provide the groundwater sampling method(s) and sample handling protocols. To the fullest extent possible, aqueous analyses must be undertaken using nominal method detection limits. As with the soil analyses, copies of the actual laboratory results must be provided including chain of custody documentation.

- Accurately scaled and well-drafted site maps must be provided providing the location of borings, test pits, monitoring wells, potentially impacted areas, and significant surface features including roads and site infrastructure that might limit either the release characterization or remedial efforts. Field sketches may be included in subsequent reporting, but should not be considered stand-alone documentation of the site's layout. Digital photographic documentation of the location and fieldwork is recommended, especially if unusual circumstances are encountered.

**Nothing herein should be interpreted to preclude emergency response actions or to imply immediate remediation by removal cannot proceed as warranted. Nonetheless, characterization of impacts and confirmation of the effectiveness of remedial efforts must still be provided to the OCD before any release incident will be closed.**

**Jim Griswold**

OCD Environmental Bureau Chief

1220 South St. Francis Drive

Santa Fe, New Mexico 87505

505-476-3465

[jim.griswold@state.nm.us](mailto:jim.griswold@state.nm.us)

## Bratcher, Mike, EMNRD

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**From:** Blaney, Karolina <Karolina.Blaney@wpxenergy.com>  
**Sent:** Wednesday, August 9, 2017 2:28 PM  
**To:** Weaver, Crystal, EMNRD; 'Tucker, Shelly'  
**Cc:** Bratcher, Mike, EMNRD  
**Subject:** RE: WPX RDX 21-42 spill notification  
**Attachments:** RDX 21-42 - C-141.doc

Hello,  
Attached is the C-141 spill report for the RDX 21-42 spill.  
Please let me know if you need any additional information in order to close this spill.  
Thank you and have a great afternoon,

*Karolina Blaney*  
Environmental Specialist  
WPX Energy  
Office: (575) 885-7514  
Cell: (970) 589-0743  
[karolina.blaney@wpxenergy.com](mailto:karolina.blaney@wpxenergy.com)

**From:** Blaney, Karolina  
**Sent:** Wednesday, August 02, 2017 7:19 AM  
**To:** 'Weaver, Crystal, EMNRD' <Crystal.Weaver@state.nm.us>; 'Tucker, Shelly' <stucker@blm.gov>  
**Cc:** 'Bratcher, Mike, EMNRD' <mike.bratcher@state.nm.us>  
**Subject:** WPX RDX 21-42 spill notification

Good morning  
WPX had a spill yesterday, 8/1/17, discovered at 11 am, at the RDX 21-42 well pad. API # 30-015-40643, N-21-26S-30E.  
The cause of this spill was equipment failure. The Section 5 injection facility went down and there is no automatic shut in system in place that would trigger the transfer pumps from individual facilities to shut down. The water transfer line at the RDX 21-42 battery got over pressured and the line clamps came off. 448 bbls of produced water was spilled inside lined containment. All spill fluids were recovered. The environment was not impacted by this spill.

The C-141 report will be submitted in the next 15 days.

Please let me know if you have any questions or concerns.  
Thank you,

*Karolina Blaney*  
Environmental Specialist  
WPX Energy  
Office: (575) 885-7514  
Cell: (970) 589-0743  
[karolina.blaney@wpxenergy.com](mailto:karolina.blaney@wpxenergy.com)

## Weaver, Crystal, EMNRD

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**From:** Blaney, Karolina <Karolina.Blaney@wpxenergy.com>  
**Sent:** Wednesday, August 2, 2017 7:19 AM  
**To:** Weaver, Crystal, EMNRD; 'Tucker, Shelly'  
**Cc:** Bratcher, Mike, EMNRD  
**Subject:** WPX RDX 21-42 spill notification

Good morning

WPX had a spill yesterday, 8/1/17, discovered at 11 am, at the RDX 21-42 well pad. API # 30-015-40643, N-21-26S-30E. The cause of this spill was equipment failure. The Section 5 injection facility went down and there is no automatic shut in system in place that would trigger the transfer pumps from individual facilities to shut down. The water transfer line at the RDX 21-42 battery got over pressured and the line clamps came off. 448 bbls of produced water was spilled inside lined containment. All spill fluids were recovered. The environment was not impacted by this spill.

The C-141 report will be submitted in the next 15 days.

Please let me know if you have any questions or concerns.

Thank you,

*Karolina Blaney*

Environmental Specialist

WPX Energy

Office: (575) 885-7514

Cell: (970) 589-0743

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