RECÉIVED:	REVIEWER:	TYPE:	APP NO:	
7-25-2017	MAM	CTB	pksc 17120657342	
		ABOVE THIS TABLE FOR OCD DIVISION	USE ONLY	

NEW MEXICO OIL CONSERV - Geological & Engineerin 1220 South St. Francis Drive, San	g Bureau –
ADMINISTRATIVE APPLICAT	TON CHECKIST
THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS WHICH REQUIRE PROCESSING AT THE	CATIONS FOR EXCEPTIONS TO DIVISION RULES AND
Applicant: Matador Production Company	OGRID Number: ²²⁸⁹³⁷
Well Name: N/A	API: N/A
Pool: Wolfcamp- Purple Sage	Pool Code: 98220
SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED BELO	المناهل المناطقة المن
B. Check one only for [1] or [1] [1] Commingling – Storage – Measurement DHC TB PLC PC C [11] Injection – Disposal Pressure Increase – Enh WFX PMX SWD IPI E 2) NOTIFICATION REQUIRED TO: Check those which apply A. Offset operators or lease holders B. Royalty, overriding royalty owners, revenue oven completed in the control of the concurrent approval by SI E. Notification and/or concurrent approval by SI E. Surface owner G. For all of the above, proof of notification or put the concurrent approval or put the concurrent	SP (PRORATION UNIT) OLS OLM anced Oil Recovery FOR OCD ONLY Y. Notice Complete Application Content Complete Ublication is attached, and/or,
3) CERTIFICATION: I hereby certify that the information sure administrative approval is accurate and complete to understand that no action will be taken on this applications are submitted to the Division.	the best of my knowledge. I also
Note: Statement must be completed by an individual with	h managerial and/or supervisory capacity.
	July 25, 2017
Jordan L. Kessler	Date
Print or Type Name	
0 1	505-988-4421 Phone Number
	Phone Number
- 1. / -	jlkessler@hollandhart.com
Signature	e-mail Address

Si



Jordan L. Kessler Associate Phone (505) 988-4421 Fax (505) 983-6043 jlkessler@hollandhart.com

July 25, 2017

VIA HAND DELIVERY

David Catanach
Oil Conservation Division
New Mexico Department of Energy,
Minerals and Natural Resources
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

Re: Application of Matador Production Company for administrative approval for offlease measurement and approval to surface commingle (lease commingle) production from the spacing units comprised of the S/2 of Section 11, and the S/2 of Section 12, Township 23 South, Range 27 East, NMPM, Eddy County, New Mexico.

Dear Mr. Catanach:

Matador Production Company (OGRID No. 228937) seeks administrative approval for off-lease measurement and approval to surface lease commingle production from the Purple Sage; Wolfcamp (Gas) Pool (98220)) from all existing and future wells and existing and future leases drilled in the following areas of diverse ownership in Township 23 South, Range 28 East, NMPM, in Eddy County, New Mexico:

- (a) The 320-acre standard spacing unit comprised of the S/2 of Section 11. The spacing unit is currently dedicated to the Michael Collins 11-23S-27E RB No. 208H Well (API No. 30-015-44082). This well will produce from the Purple Sage; Wolfcamp (Gas) Pool (98220)). The S/2 of Section 11 is a pooled spacing unit, subject to compulsory pooling order R-14333.
- (b) The 320-acre standard spacing unit comprised of the S/2 of Section 12. The spacing unit is currently dedicated to the following two horizontal wells: the Tom Walters 12-23S-27E RB No. 203H Well (API No. 30-015-43147), and the Tom Walters 12-23S-27E RB No. 208H Well (30-015-44197). The Tom Walters 12-23S-27E RB No. 203H Well produces from the Purple Sage; Wolfcamp (Gas) Pool (98220)); the Tom Walters 12-23S-27E RB No. 208H Well will produce from the Purple Sage; Wolfcamp (Gas) Pool (98220)).

Pursuant to NMAC 19.15.12.7, approved spacing units with diverse ownership are considered separate leases for surface commingling purposes. Matador seeks authority to surface commingle production according to the provisions of NMAC 19.15.12.10.C from all existing and future wells in these separate areas of diverse ownership at a surface facility located in the SE/4 NE/4 (Unit H) of Section 11. Pursuant to 19.15.12.10(C)(4)(g), Matador also seeks authority to

HOLLAND&HART.

commingle gas production into the Longwood Gathering line from future leases with notice provided only to interest owners within future leases. Prior to commingling, gas production from each well will be separately metered using individual test separators with calibrated orifice meters that are manufactured to AGA specifications. Oil production from each well will also be separately metered using a turbine meter.

Exhibit 1 is a land plat showing Matador's current development and gathering system in the subject area. The plat identifies the wellbores, the spacing units, and the common surface facility located in the SE/4 NE/4 (Unit H) of Section 11. All lands in the S/2 of Section 11 and the S/2 of Section 12 are fee lands.

Exhibit 2 is a completed Application for Surface Commingling (Diverse Ownership) and Off-Lease Measurement Form C-107-B with attachments.

Exhibit 3 is a C-102 for each of the wells currently permitted or drilled within the existing spacing units.

Exhibit 4 is a diagram of the surface facilities.

Exhibit 5 is a notice of publication directed to interest owners without known addresses.

Exhibit 6 is a list of the interest owners affected by this request for approval to off-lease measure and surface commingle production. A copy of this application with all attachments has been sent by certified mail to all affected parties advising them that if they have an objection they must file it in writing with the division within 20 days from the date the Division receives Matador's application.

Your attention to this matter is appreciated.

Sincerely,

Jordan L. Kessler

ATTORNEY FOR

MATADOR PRODUCTION COMPANY



Jordan L. Kessler Associate Phone (505) 988-4421 Fax (505) 983-6043 jikessler@hollandhart.com

July 25, 2017

<u>CERTIFIED MAIL</u> RETURN RECEIPT REQUESTED

TO: ALL AFFECTED PARTIES

Re: Application of Matador Production Company for administrative approval for offlease measurement and approval to surface commingle (lease commingle) production from the spacing units comprised of the S/2 of Section 11, and the S/2 of Section 12, Township 23 South, Range 27 East, NMPM, Eddy County, New Mexico.

Ladies and Gentlemen:

Enclosed is a copy of the above-referenced application which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty days from this date at the Division's Santa Fe office located at 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

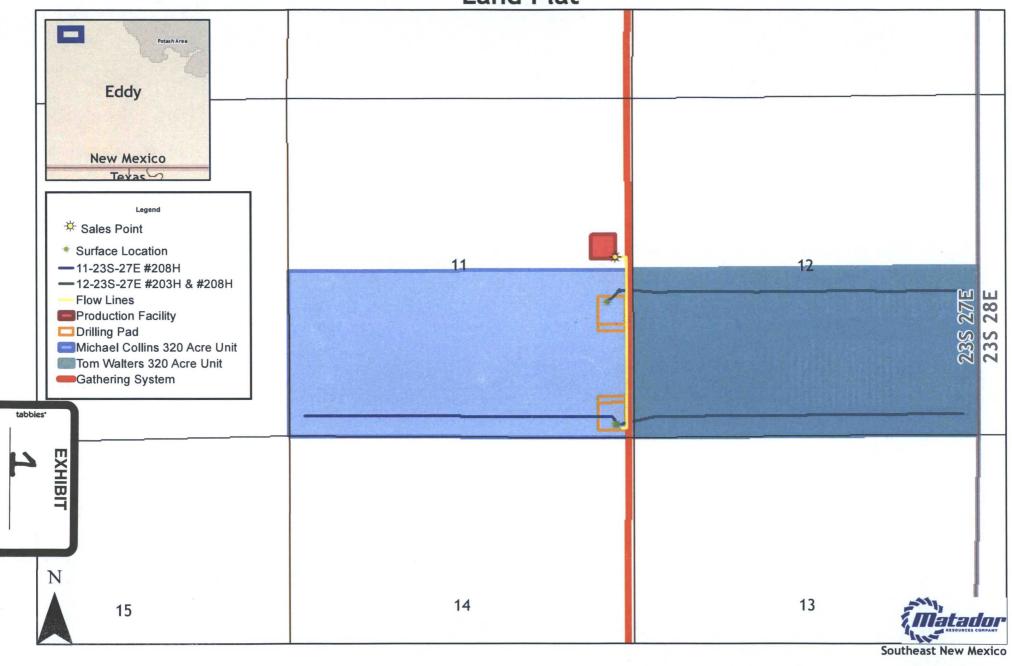
If you have any questions about this application, please contact the following:

Sherri Gore Matador Production Company 972-371-5467 SGore@matadorresources.com

Sincerely,

Jordan L. Kessler
ATTORNEY FOR
MATADOR PRODUCTION COMPANY

Michael Collins / Tom Walters Land Plat



■ Feet

3,000

750

1,500

Date: July 7, 2017 Filename: MichaelCollins_TomWalters_LandPlat Projection: NAD27 State Plane New Mexico East FIPS 3001 Sources: IHS: FSRI

District I 1625 N. French Drive, Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210

District III
1000 Rio Brazos Road, Aztec, NM 87410 District IV

1220 S. St Francis Dr, Santa Fe, NM 87505

E-MAIL ADDRESS: bpeterson@matadorresources.com

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-107-B Revised August 1, 2011

OIL CONSERVATION DIVISION

1220 S. St Francis Drive Santa Fe, New Mexico 87505 Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

<u>APPLICATION</u>	FOR SURFACE (COMMINGLING	(DIVERSE	OWNERSHIP)	
	Production Company				
OPERATOR ADDRESS: 5400 LB	J Freeway Tower 1 Su	ite 1500 Dallas, TX 75	240	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·
APPLICATION TYPE:					
☐ Pool Commingling ☐ Lease Comminglin	g Pool and Lease Con	nmingling	Storage and Measur	ement (Only if not Surface	e Commingled)
	State	·		4	
Is this an Amendment to existing Order					
Have the Bureau of Land Management ☐ Yes ☐ No	(BLM) and State Land	l office (SLO) been not	ified in writing o	of the proposed comm	ingling
Tes Aivo	(A) POO	L COMMINGLIN	C		
		s with the following in			
(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
		Troublin		1 Todastron	
	, <u> </u>	 	s 2		
<u> </u>	 	 -	<u> </u>		
	P 7 - X 2	‡			
	4 <u>- 1</u> - 1	,		# .	
(2) Are any wells producing at top allowa	No. TVos TNo.		L		L
 (2) Are any wells producing at top allowa (3) Has all interest owners been notified b 		nosed commingling?	□Yes □No.	*	
(4) Measurement type: Metering [•	posou commungung.			
(5) Will commingling decrease the value	of production?	☐No If "yes", describ	e why comminglin	ng should be approved	
			· res		
	(R) LEAS	SE COMMINGLIN	G		
		s with the following in			
(1) Pool Name and Code- Purple Sage-We					
(2) Is all production from same source of					
(3) Has all interest owners been notified by		osed commingling?	□Yes □Ne)	
(4) Measurement type: Metering	Other (Specify)				
					
	(C) POOL and	LEASE COMMIN	GLING		
		s with the following in			
(1) Complete Sections A and E.					
<u>(I</u>) OFF-LEASE ST	ORAGE and MEA	SUREMENT		
		ts with the following	information		
(1) Is all production from same source of		0		.,	
(2) Include proof of notice to all interest of	wners.		· · · · · · · · · · · · · · · · · · ·		
/EX AT	DITIONAL INFO	DMATION (for all	1:4: 4		
(E) AI		RMATION (for all swith the following in		pes)	
(1) A schematic diagram of facility, include					
(2) A plat with lease boundaries showing a	all well and facility locati	ons. Include lease numbe	rs if Federal or Sta	te lands are involved.	
(3) Lease Names, Lease and Well Number	s, and API Numbers.	•			
I hereby certify that the information above is	true and complete to the	hest of my knowledge an	d baliaf		
a nereby certify that the information above is	inge min combiere to me	best of my knowledge an	u ociici.		
SIGNATURE:	TI	TLE:_ Senior Production	Engineer	DATE:	
TYPE OR PRINT NAME Ben Peterson			TELEPHONE	NO.: (972) 371-5427	
PARTY AND PARTY					 -

Matador Production Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240
Voice 972.371.5427 • Fax 972.371.5201

bpeterson@matadorresources.com

Benjamin D. Peterson, P.E. Senior Production Engineer

July 7, 2017

New Mexico Oil Conservation Division 1220 South St. Francis Drive Santa Fe, NM 87505

Re: Application of Matador Production Company for administrative approval for off-lease measurement and approval to surface commingle (lease commingle) oil and gas production from the spacing units comprised of the S/2 of Section 11, the S/2 of Section 12, Township 23 South, Range 27 East, NMPM, Eddy County, New Mexico (the "Lands")

To Whom This May Concern,

Matador Production Company ("Matador"), OGRID: 228937, requests to commingle current and future oil and gas production from three (3) distinct wells located on the Lands and future production from the Lands as described herein. The wells will be metered through a test separator with an oil turbine meter and gas orifice meter. The gas commingling will occur after individual measurement at each well. Gas exiting each well test flows into one gathering line, as depicted on **Exhibit A**, the Longwood Gathering. Each well on the Lands will have its own test separator with an orifice meter manufactured and assembled in accordance with American Gas Association (AGA) specifications. All primary and secondary Electronic Flow Measurement (EFM) equipment is tested and calibrated by a reputable third party measurement company in accordance with industry specifications.

The orifice meter is the preferred measurement device utilized by midstream and E&P companies in natural gas measurement. The gas samples are obtained at the time of the meter testing/calibration and the composition and heating value are determined by a laboratory in accordance with American Petroleum Institute (API) specifications to ensure accurate volume and Energy (MMBTU) determinations. See example from Fesco Laboratory attached as Exhibit B hereto.

The flow stream from each wellhead is demonstrated in the Process Flow Diagram (PFD) attached as **Exhibit A** hereto. The PFD shows that the water, oil, and gas leave the wellbore and flow into a wellhead test separator which separates the oil, gas, and water. The oil is measured via turbine meter which is calibrated periodically by a third party measurement company for accuracy. The gas is measured on a volume and MMBTU basis by an orifice meter and supporting EFM equipment in accordance with American Petroleum Institute (API) Chapter 21.1. The gas is then

sent into a gathering line where it is commingled with each of the other wells' metered gas. The gathering line gas is then metered by another orifice meter at the tank battery check to show the total volume of gas leaving the Tank Battery. This meter is tested and calibrated in accordance with industry specifications and volume and energy are determined on an hourly, daily, and monthly basis. Once the gas exits this final tank battery sales check it travels directly into a third party sales connect meter. Longwood has its own orifice meter that measures the gas for custody transfer. These meters are also calibrated periodically to ensure the measurement accuracy.

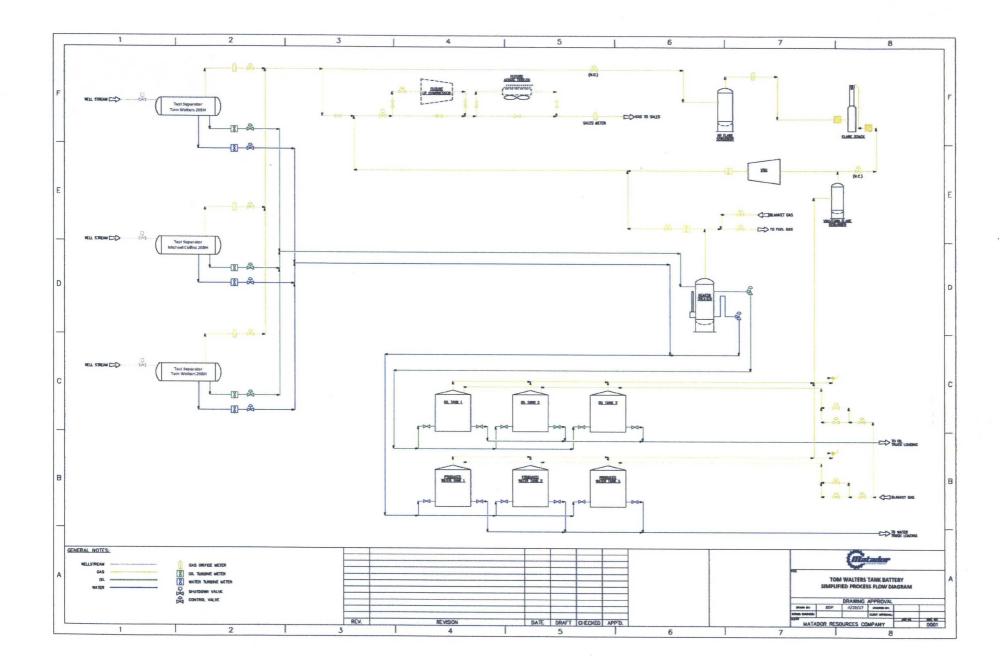
In conclusion, all the oil and gas produced on the Lands is and will be metered at each wellhead and allocated correctly using the same measurement equipment as the pipeline sales measurement specifications accepted by API as industry standard.

Very truly yours,

MATADOR PRODUCTION COMPANY

Benjamin D. Peterson, P.E.

Sr. Production Engineer



FESCO, Ltd. 1100 Fesco Ave. - Alice, Texas 78332

For: Matador Production Company

One Lincoln Centre

5400 LBJ Freeway, Suite 1500

Dallas, Texas 75240

Sample: Tom Walters 12 235 27E RB No.203H

First Stage Separator

Spot Gas Sample@ 357 psig & 106 °F

Date Sampled: 01/19/2017

Job Number: 71220.001

CHROMATOGRAPH EXTENDED ANALYSIS - GPA 2286

COMPONENT	MOL%	GPM
Hydrogen Sulfide*	< 0.001	
Nitrogen	0.977	
Carbon Dioxide	0.071	
Methane	76.257	
Ethane	12.928	3.451
Propane	5.916	1.627
Isobutane	0.698	0.228
n-Butane	1.617	0.509
2-2 Dimethylpropane	0.021	0.008
Isopentane	0.334	0.122
n-Pentane	0.388	0.140
Hexanes	0.296	0.122
Heptanes Plus	<u>0.497</u>	<u>0.209</u>
Totals	100.000	6.416

Computed Real Characteristics Of Heptanes Plus:

Specific Gravity	3.457	(Air=1)
Molecular Weight	99,74	
Gross Heating Value	5172	BTU/CF

Computed Real Characteristics Of Total Sample:

Specific Gravity	0.751	(Air=1)
Compressibility (Z)	0.9961	
Molecular Weight	21.67	
Gross Heating Value		
Dry Basis	1294	BTU/CF
Saturated Basis	1272	BTU/CF

*Hydrogen Sulfide tested on location b Stain Tube Method (GPA 2377) <0.013 Gr/100 CF, <0.2 PPMV or <0.001 Mol %

Base Conditions: 14.650 PSI & 60 Deg F

Sampled By: (14) R.Perez

Analyst: HB Processor: NG Cylinder ID: T-4351 Certified: FESCO, Ltd. - Alice, Texas

David Dannhaus 361-661-7015

Job Number: 71220.001

CHROMATOGRAPH EXTENDED ANALYSIS - GPA 2286 TOTAL REPORT

COMPONENT	MOL %	GPM	WT %
Hydrogen Sulfide*	< 0.001	- ,	< 0.001
Nitrogen	0.977		1.263
Carbon Dioxide	0.071		0.144
Methane	76.257		56.464
Ethane	12.928	3.451	17.941
Propane	5.916	1.627	12.040
Isobutane	0.698	0.228	1.872
n-Butane	1.617	0.509	4.338
2,2 Dimethylpropane	0.021	0.008	0.070
Isopentane	0.334	0.122	1.112
n-Pentane	0.388	0.140	1.292
2,2 Dimethylbutane	0.004	0.002	0.016
Cyclopentane	0.000	0.000	0.000
2,3 Dimethylbutane	0.028	0.011	0.111
2 Methylpentane	0.089	0.037	0.354
3 Methylpentane	0.048	0.020	0.191
n-Hexane	0.127	0.052	0.505
Methylcyclopentane	0.057	0.020	0.221
Benzene	0.009	0.003	0.032
Cyclohexane	0.067	0.023	0.260
2-Methylhexane	0.019	0.009	0.088
3-Methylhexane	0.021	0.010	0.097
2,2,4 Trimethylpentan	€ 0.000	0.000	0.000
Other C7's	0.056	0.024	0.256
n-Heptane	0.049	0.023	0.227
Methylcyclohexane	0.068	0.027	0.308
Toluene	0.014	0.005	0.060
Other C8's	0.065	0.030	0.331
n-Octane	0.020	0.010	0.105
Ethylbenzene	0.001	0.000	0.005
M & P Xylenes	0.007	0.003	0.034
O-Xylene	0.002	0.001	0.010
Other C9's	0.026	0.013	0.151
n-Nonane	0.005	0.003	0.030
Other C10's	0.008	. 0.005	0.052
n-Decane	0.002	0.001	0.013
Undecanes (11)	0.001	<u>0.001</u>	0.007
Totals	100.000	6.416	100.000

Computed Real Characteristics Of Total Sample:

Specific Gravity	0.751	(Air=1)
Compressibility (Z)	0.9961	
Molecular Weight	21.67	
Gross Heating Value		
Dry Basis	1294	BTU/CF
Coturated Pagin	4272	DTILLOF

CONSERVATION

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Sante Fe, NM 87505

Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
FEB 27 Energy, Minerals & Natural Resources

Department

CECETVE OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Sante Fe. NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

MENDED REPORT

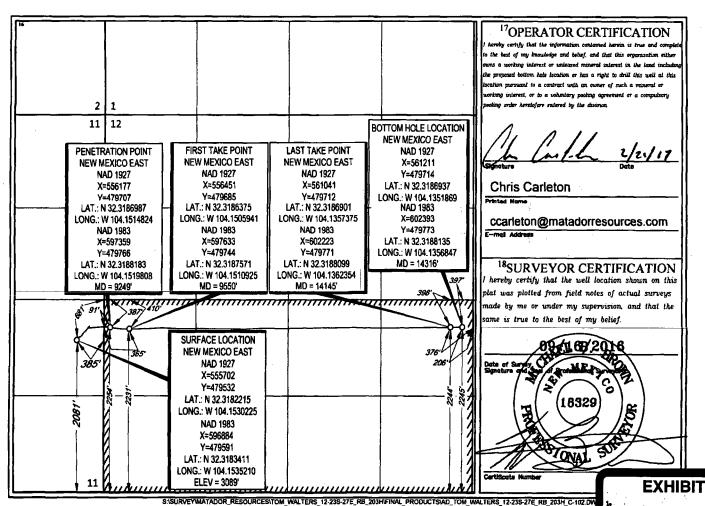
WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code	³ Pool Nam	е
30-015-43147	98220	PURPLE SAGE-WOLFCAMP GA	S POOL
⁴ Property Code		SProperty Name	⁶ Well Number
314862	TOM WALT	ERS 12-23S-27E RB	#203H
OGRID No.		Operator Name	⁹ Elevation
228937	MATADOR F	PRODUCTION COMPANY	3089'

¹⁰Surface Location UL or lot no. Feet from the North/South line Feet from the East/West line County Section Township Rane Lot Idn I 23-S 27-E 2081' SOUTH 385 11 EAST **EDDY**

UL or lot no.	Section 12	Township 23-S	Range 27-E	Lot Idn	Feet from the 2245'	North/South line SOUTH	Feet from the 206'	East/West line EAST	EDDY
¹² Dedicated Acres 320	Joint or l	nfill 14Co	msolidation Cod	e ¹⁵ Ordo	tr Na.				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (375) 993-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
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District III
1000 Rio Brazos Road, Aztec, NM 87410
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District IV
1220 S. St. Francis Dr., Sante Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

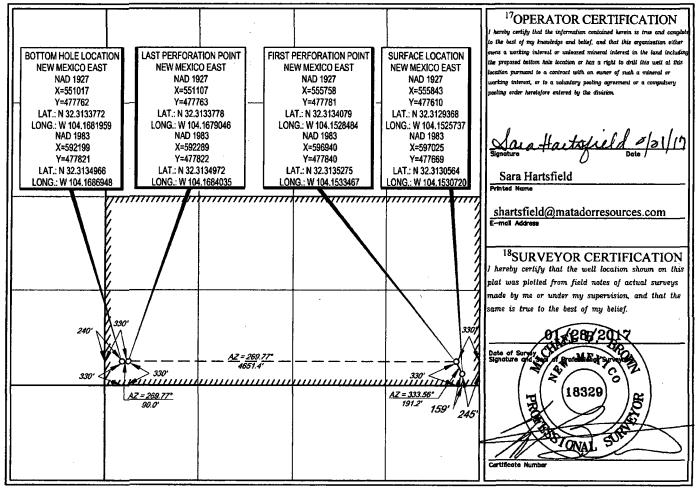
State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Sante Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT Pool Code 30-015-44092 98220 Purple Sage-Wolfcamp Gas Pool Property Name Well Number MICHAEL COLLINS 11-23S-27E RB 208H OGRID No. Operator Name 9Elevation 228937 MATADOR PRODUCTION COMPANY 3099 ¹⁰Surface Location UL or lot no. Township Lot Idn Feet from the North/South line Feet from the East/West line County Range P 23-S 27-E 159' SOUTH 245 **EDDY** 11 EAST III. or lot no. Townshin Lot Ide Feet from the North/South Lig Feet from th East/West lis County SOUTH 240' 23-S 330' 27-E WEST M 11 **EDDY** ²Dedicated Acres Joint or Infill Consolidation Code ⁵Order No. 320

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District 1
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 933-6161 Fax: (575) 393-0720
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811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Sante Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

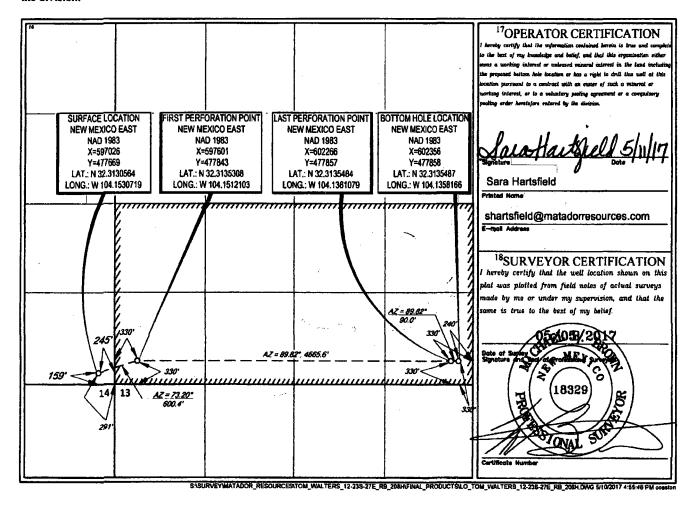
State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Sante Fe, NM 87505

FORM C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

		W	ELL LO	CATION	AND ACRI	EAGE DEDICA	TION PLAT		
30-6	API Number		9822	² Pool Code O	PUR	PLE SAGE;WOLF	³ Pool Nam CAMP (GAS)	e	
3/4 86				TOM WA	Property Na LTERS 12	-23S-27E R	B	•	eli Number 208H
OGRID 228937	No.		M	ATADOR	Operator No. R PRODUCT	ime ION COMPAN	Y		Elevation 1099'
					¹⁰ Surface Lo	cation			
UL or lot no.	Section 11	Township 23-S	Range 27-E	Lot [du	Feet from the 159'	North/South line SOUTH	Feet from the 245	East/West line EAST	EDDY
UL or lot no.	Section	Township	Renge	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	12	23-S	27-E	-	330'	SOUTH	240'	EAST	EDDY
¹³ Dedicated Acres 320	¹³ Joint or	nfiti 14Co	nsolidation Code	¹⁸ Order	No.				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



EXHIBIT

To: Anthony Curtis, his heirs or devisees; Barbara Lee Backman, Inc.; Bobby Gene Kilcrease, his heirs or devisees; Brett G. Witherspoon, his heirs or devisees; Caren Gall Lucas, her heirs or devisees; Caren Gall Lucas, Trustee of the Caren Gall Lucas Exempt Trust, her heirs or devisees; Carlsbad Auto Supply C/O Isreal Hernandez, his heirs or devisees; Carolyn Ruth Gerstner, her heirs or devisees; Catherine Gall Parker, her heirs or devisees; Catherine Gall Parker and Craig Parker, Co-Trustees of the Catherine Gall Parker Exempt Trust, their heirs or devisees; Catherine Gall Parker and Craig Parker, Co-Trustees of the Gall Credit Shelter Trust, their heirs or devisees; CEP Minerals, LLC; Claude E. Neeley and Nancy H. Neeley Revocable Trust, James Joel Neeley - Trustee, his heirs or devisees; Collins & Jones Investments, LLC; Corinne Pangelina, her heirs or devisees; Crown Oil Partners IV Management, LP; Crown Oil Partners, LP; Crown Ventures III, LLC; CrownRock Minerals, LP; David W. Cromwell, his heirs or devisees; Doris Randal, Trustee of Hood Family Trust, her heirs or devisees; Doris Randall, AIF for the Curtis Heirs, her heirs or devisees; Dorothy Driscoll, her heirs or devisees; Earl B. Guitar, Jr. & Margaret Ann Guitar Revocable Trust; Featherstone Development Corp.; Foundation Minerals, LLC; Gabler Energy Investments, LLC; Gerard G. Vavrek, his heirs or devisees; Guitar Galusha, LP; Guitar Land & Cattle, LP; Guy Witherspoon, III, his heirs or devisees; Gytha P. Bindel, her heirs or devisees; H. Jason Wacker, his heirs or devisees; Jack G. Woods, Jr.; his heirs or devisees; James Curtis, his heirs or devisees; James G. Kilcrease, his heirs or devisees; James Kirby Read, Jr., his heirs or devisees; James Minor Alexander, his heirs or devisees; Jane Alexander Rhodes Estate, James M. Alexander & Jeri Mangum, Ind. Executors, their heirs and devisees; Jean Chastain Place, her heirs or devisees; Jenny Lou Downs (Heir of Wanda C. Wagner), her heirs or devisees; Jesse A. Faught, Jr., his heirs or devisees; JMA Oil Properties, LTD; John G. Witherspoon, Jr., his heirs or devisees; John Guitar, his heirs or devisees; John Talmage Curtis, his heirs or devisees; JPH Holdings, LP; Judy Guitar Uhey, her heirs or devisees; Kelly Woods Leach, her heirs or devisees; Laura Jean Hofer Trust; Leslie Guitar Nichols, her heirs or devisees; Leslie David Guitar, his heirs or devisees; Leslie Guitar Nichols, her heirs or devisees; Linda Ann Jurva and Curtis Kelly Skeen, Trustees of the Kelly Skeen Testamentary Trust, their heirs or devisees; LMC Energy; Louise Curtis, her heirs or devisees; Lugene Martinez, his heirs or devisees, c/o Nona Wakefield, her heirs or devisees; Marathon Oil Permian LLC; Martha W. Skeen, her heirs or devisees; Mavros Minerals LLC; Melissa McGee, her heirs or devisees; Mo Oil, LLC; MRC Permian Company; MRC Permian LKE Company, LLC; Murchison-Guitar Family LP; Nona Wakefield, her heirs or devisees; Nona Wakefield, Executrix of the Estate of Jerald Wakefield, deceased, her heirs or devisees; Oak Valley Mineral and Land LP; One Eleven Mineral Partnership; Pardue Limited Company; Patricia Kay Killian, her heirs or devisees; Polk Land & Minerals, LP; Post Oak Crown IV, LLC; Pressley H. Guitar, his heirs or devisees; Primavera Resources, Inc.; Rex D. Wagner, Jr. (Heir of Wanda C. Wagner), his heirs or devisees; Sally Guitar, her heirs or devisees; Sandra Joyce

Williams, her heirs or devisees; Santa Elena Minerals; Sharon Guitar Ellis, her heirs or devisees; Stanley Graham, his heirs or devisees; Susan Carole Collins, her heirs or devisees; Thomas Curtis Moore, his heirs or devisees; Virginia Nevill Hoff Management Trust; Wells Fargo Central Pacific Holdings, Inc.; Wende Witherspoon Morgan, her heirs or devisees; Whitten G. Witherspoon, his heirs or devisees; Woods Dickens Ranch, LP; and any unknown person who has a mineral interest in the S/2 of Section 11 and the S/2 of Section 12, Township 23 South, Range 27 East, NMPM, in Eddy County, New Mexico

Application of Matador Production Company for administrative approval for off-lease measurement and approval to surface commingle (lease commingle) oil and gas production from the spacing units comprised of the S/2 of Section 11, and the S/2 of Section 12, Township 23 South, Range 27 East, NMPM, in Eddy County, New Mexico. Pursuant to 19.15.12.10(C)(4)(g), Matador also seeks authority to commingle gas production into the Longwood Gathering line from future leases with notice provided only to interest owners within future leases. Matador seeks approval to surface commingle oil and gas production from the Purple Sage; Wolfcamp (Gas) Pool (98220)) from all existing and future wells. Any objection to this application must be filed in writing within twenty days from date of publication with the applicant and the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New If no objection is received within this twenty-day period, this Mexico, 87505. application may be approved administratively by the Division. If you have any questions about this application, please contact Sherri Gore, Matador Production Company, 5400 LBJ Freeway, Suite 1500, Dallas, TX 75240, (972) 371-5467, sgore@matadorresources.com.

INTEREST OWNERS:

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Brett G Witherspoon 3833 Arroyo Rd Fort Worth, TX 76109 70163010000003242566

Caren Gall Lucas P.O. Box 90621 Austin, TX 78709-0621 70163010000003241873

Caren Gall Lucas, Trustee of the Caren Gall Lucas Exempt Trust P.O. Box 90621 Austin, TX 78709-0621 70163010000003241880

Carlsbad Auto Supply C/O Isreal Hernandez 710 South Canyon Carlsbad, NM 88220 70163010000003241897

Carolyn Ruth Gerstner 4410 Walden Ave. Loveland, CO 80538 70163010000003241903

Catherine Gall Parker 3721 Pallos Verdas Drive Dallas, TX 75229 70163010000003241910

Catherine Gall Parker and Craig Parker, Co-Trustees of the Catherine Gall Parker Exempt Trust 3721 Pallos Verdas Drive Dallas, TX 75229 70163010000003241927

Catherine Gall Parker and Craig Parker, Co-Trustees of the Gall Credit Shelter Trust 3721 Pallos Verdas Dallas, TX 75229-2741 70163010000003241934

CEP Minerals, LLC P.O. Box 50820 Midland, TX 79710 70163010000003241941

Claude E. Neeley and Nancy H. Neeley Revocable Trust James Joel Neeley - Trustee UTA dated 9/29/98 16990 Dallas Parkway Suite 104 Dallas, TX 75248 70163010000003241958

Collins & Jones Investments, LLC 508 W. Wall Street, Suite 1200 Midland, TX 79701 70163010000003241965

Corinne Pangelina 16 Lemon Tree Circle Vacavile, CA 95687 70163010000003241972

Crown Oil Partners IV Management, LP P.O. Box 50820 Midland, TX 79710 70163010000003241989

Crown Oil Partners, LP P.O. Box 50820 Midland, TX 79710 70163010000003241996

Crown Ventures III, LLC P.O. Box 50820 Midland, TX 79710 70163010000003242009

CrownRock Minerals, LP P.O. Box 51933 Midland, TX 79710 70163010000003242016 David W. Cromwell P.O. Box 50820 Midland, TX 79710 70163010000003242023

Doris Randal, Trustee of Hood Family Trust 10802 E County Road 106 Midland, TX 79706 70163010000003242030

Doris Randall, AIF for the Curtis Heirs 10802 E County Road 106 Midland, TX 79706 70163010000003242047

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Foundation Minerals, LLC P.O. Box 50820 Midland, TX 79710 70163010000003240609

Gabler Energy Investments, LLC 1008 North County Road 1110 Midland, Texas 79706 70163010000003240616

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Guitar Land & Cattle, LP P.O. Box 2213 Abilene, TX 79604 70163010000003240647 Guy Witherspoon, III P.O. Box 100403 Fort Worth, TX 76185 70163010000003242061

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James Kirby Read, Jr. 6569 Puupilo Rd Kapaa, HI 96746 70163010000003242085

James Minor Alexander P.O. Box 58 Abilene, Texas 79604 70163010000003242160

Jane Alexander Rhodes Estate
James M. Alexander & Jeri Mangum, Ind. Executors
First Financial Trust & Asset Management Company
PO Box 701
Abilene, TX 79604
70163010000003242283

Jean Chastain Place 16808 W. 53rd Street South Sand Springs, OK 74063 70163010000003242092

3. (连维沙斯克·维斯·克克斯克

Jenny Lou Downs (Heir of Wanda C. Wagner) 1931 Sunvale Rd Olathe, KS 66062 70163010000003242191

and a Chemical State Advisor to the control of the

Jesse A. Faught, Jr. P.O. Box 52603 Midland, TX 79710 70163010000003242290

JMA Oil Properties, LTD P.O. Box 58 Abilene, TX 79604 70163010000003242108

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Judy Guitar Uhey PO Box 632 Elizabethtown, KY 42702 70163010000003242313

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Laura Jean Hofer Trust 11248 South Turner Ave Ontario, CA 92336 70163010000003242221

Leslie Guitar Nichols 6305 W County Road 34 Knott, TX 79748-4016 70163010000003242320

Leslie David Guitar P.O. Box 2228 Brownwood, Texas 76804 70163010000003242139 Leslie Guitar Nichols P.O. Box 327 Big Spring, TX 79721 70163010000003242238

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Lugene Martinez c/o Nona Wakefield 135 Isle Royale Circle Vacaville, CA 95687 70163010000003242344

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Martha W. Skeen 301 S. Canyon Carlsbad, NM 88220 70163010000003242252

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Melissa McGee 2801 S. 25th Abilene, TX 79605 70163010000003240111

Mo Oil, LLC P.O. Box 429 Roswell, NM 88202 70163010000003240128

Burney Committee

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MRC Permian LKE Company, LLC One Lincoln Centre 5400 LBJ Freeway, Suite 1500 Dallas, Texas 75240 70163010000003240142

Murchison-Guitar Family LP P.O. Box 712 Red Bluff, CA 96080 70163010000003240159

Nona Wakefield 135 Isle Royale Circle Vacaville, CA 95687 70163010000003240166

Nona Wakefield, Executrix of the Estate of Jerald Wakefield, deceased 135 Isle Royale Circle Vacaville, CA 95687 70163010000003240173

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Susan Carole Collins 4604 N. Villa Avenue Oklahoma City, OK 73112 70163010000003240326 Thomas Curtis Moore 530 Ironwood Green River, WY 82935 70163010000003240333

Virginia Nevill Hoff Management Trust 2601 Lakewood Circle Tuscaloosa, AL 35405 70163010000003240340

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Wende Witherspoon Morgan 1720 Southwicke Flower Mound, TX 75022 70163010000003240364

Whitten G. Witherspoon 7524 Pear Tree Lane Fort Worth, TX 76133-7572 70163010000003240371

Woods Dickens Ranch. LP 36 Surrey Square Abilene, TX 79606-3345 70163010000003242368

Production Summary Report API: 30-015-43147 TOM WALTERS 12 23S 27E RB #203H

		Production						
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I		
	[96712] PIERCE CROSSING; WOLFCAMP, NW							
2017	(G)ABOL	Jan	19467	43307	70924	22		
2017	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Feb	27151	55109	47473	28		
2017	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Mar	25386	52328	44701	31		
2017	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Apr	20366	42526	34211	30		
2017	[98220] PURPLE SAGE;WOLFCAMP (GAS)	May	18337	44104	46299	31		