BURLINGT RESOURCE

May 25, 1999

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New Mexico Oil Conservation Division 1000 Rio Brazos Road Aztec, New Mexico 87410

Re: San Juan 28-6 Unit #158 1180'N, 1450'W Section 11, T-27-N, R-6-W 30-039-20390

#### Gentlemen:

Attached is a copy of the allocation for the commingling of the subject well. DHC-2103 was issued for this well.

Gas:	Mesa Verde Dakota	82% 18%
Oil:	Mesa Verde Dakota	100% 0%

These allocations are based on tests and production from the Mesa Verde and Dakota during completion operations. Please let me know if you have any questions.

Sincerely, Wadpult **Peggy Bradfield** 

Regulatory/Compliance Administrator

Xc: NMOCD – Santa Fe Bureau of Land Management – Farmington

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# Calculations for San Juan 28-6 Unit #158 - MV/DK

G 11 T27N R06W

## Commingled Blanco Mesaverde Basin Dakota

This is a MV recompletion that has production commingled with the Dakota per DHC 2103.

Average production prior to MV recompletion:	70 0	MCFD BOPD
Average production after MV recompletion:	390 0	MCFD BOPD

## **Gas Allocation**

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MV =	(390-70)/390*100	82	%
DK =	70/390*100	18	%

### **Oil Allocation**

Since there was no oil production prior to the Mesaverde recompletion, the following oil allocation is recommended:

MV =	100	%
DK =	0	%