

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
 [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
 [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
 [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
 [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
 [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

[2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or ☐ Does Not Apply

- [A] ☐ Working, Royalty or Overriding Royalty Interest Owners
- [B] ☐ Offset Operators, Leaseholders or Surface Owner
- [C] ☐ Application is One Which Requires Published Legal Notice
- [D] ☐ Notification and/or Concurrent Approval by BLM or SLO
 U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] ☐ Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Print or Type Name

Signature

Title

Date

e-mail Address



PLANTATION PETROLEUM COMPANIES

PLANTATION PETROLEUM HOLDINGS III, LLC; PLANTATION OPERATING, LLC

The Woodlands, TX 77380

2203 Timberloch Place, Ste. 229

Tel: (281) 296-7222

Fax: (281) 298-2333

March 3, 2006

CERTIFIED MAIL

Michael E. Stogner, Chief Hearing Officer
New Mexico Oil Conservation Division
1220 So. St. Francis Drive
Santa Fe, NM 87505

**RE: B. M. Justis No. 12 - Proposed Recompletion to Jalamt Gas Pool
Administrative Application for Simultaneous Dedication,
Non-Standard (BHL) Location, in Existing Non-Standard Proration Unit
(Administrative Order No. R-6821)
Lea County, New Mexico**

Dear Mr. Stogner,

Administrative Order No. R-6821, corresponding to the 80 acre B.M. Justis No. 10 (Gas) proration unit, consisting of E/2 NE/4 Section 19, T-25S, R-37E Lea County, New Mexico, grants approval to simultaneously dedicate two Jalmat wells, to the subject existing 80 acre Jalmat (Gas) proration unit. One of the wells (B.M Justis No. 1) in the NSP was properly plugged September 6, 2005. Thus, we would like to substitute the following wells with concurrent simultaneous dedication to the existing 80 acre NSP.

	Surface Location	Bottom Hole Location
a.) B.M. Justis # 10	E-20-25S-37E	H-19-25S-37E
b.) B.M. Justis # 12	E-20-25S-37E	A-19-25S-37E

Consequently, we hereby propose to recomplete the B.M. Justis No. 12 (API # 30-025-28805) well, from a Jalmat Oil well to a Jalmat Gas well producer. We are also asking for approval to perforate the Upper Yates (2892'-3060' MD) portion of the Jalmat Gas Pool which is at a non-standard BHL at top of the Yates of (983 FNL & 338.9 FEL due to the directional path of the wellbore. (Administrative Order DD-1 approval August 29, 1994.)

Approval of the simultaneous dedication application will prevent waste, by allowing for the optimal recovery of remaining gas reserves while protecting our mineral rights, (including gas reserves from tighter Jalmat strata, within the Jalmat interval).

An item of mention is the B.M. Justis No. 1 (A-19-25S-37E) which was originally drilled March 13, 1953 by Leonard Oil Company for the Langlie Mattix Pool and was completed as an open hole completion from 3280' -3380' (TD). Later it was reconized by the NMOCD that it was improperly completed partially in the the Seven-Rivers formation, thus the well was reclassified to the Jalmat Oil Pool effective October 1, 1955.

2006 MAR 6 PM 12:37

Michael Stogner
New Mexico Oil Conservation Division
B.M. Justis No. 12
Page 2

Notice of this administrative application, and our request for written waiver (as enclosed herewith), has been sent by certified mail to the applicable diagonal and adjacent offset Jalmat operators, which operators are as follows:

Bettis, Boyle and Stovall
Box 1240
505 5th St.
Graham, TX 76450

Burlington Resources Oil & Gas Co.
Box 51810
3300 N. "A" St., Bldg. 6
Midland, TX 79710-1810

Inflow Petroleum Resources, LP
13760 Noel Rd.
Suite 104
Dallas, TX 75240

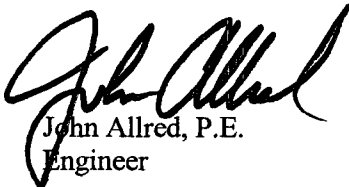
Plantation Operating, LLC
2203 Timberloch Place, Suite 229
The Woodlands, TX 77380

Smith & Marrs Inc.
628 E. Van St.
Kermit, TX 79745

We thank you for your thoughtful review of this matter as we expect a workover rig in the next two weeks.

Very truly yours,

PLANTATION OPERATING, LLC

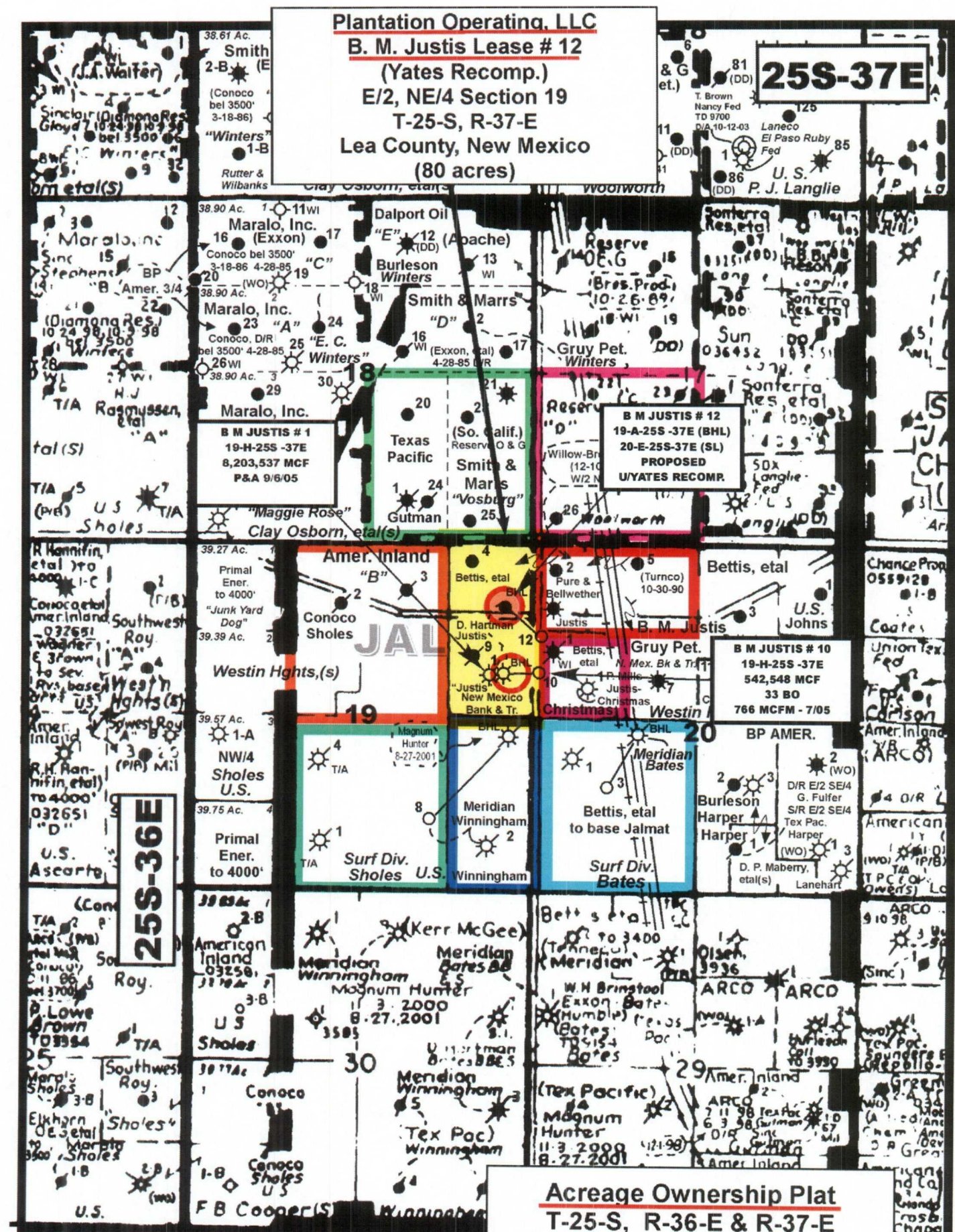


John Allred, P.E.
Engineer

cc: Don Dotson
Well File

Plantation Operating, LLC
B. M. Justis Lease # 12
(Yates Recomp.)
E/2, NE/4 Section 19
T-25-S, R-37-E
Lea County, New Mexico
(80 acres)

25S-37E



Acreage Ownership Plat
T-25-S, R-36-E & R-37-E
Lea County, New Mexico
Scale: 1" = 2000'

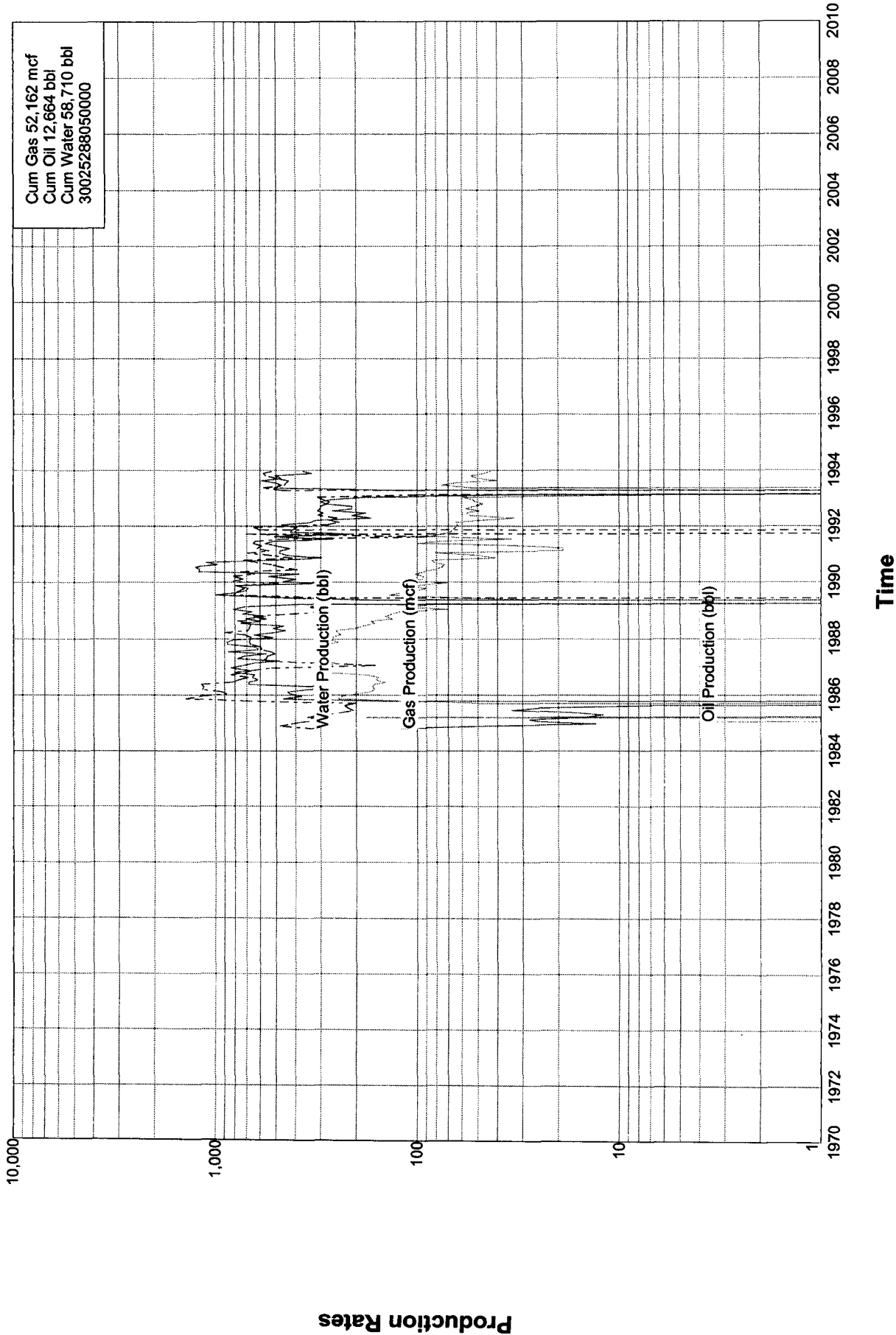
LIST OF OFFSET JALMAT (GAS) OPERATORS

Plantation Operating, LLC
Justis No. 12
A-19-25S-37E (BHL)
(E/2 NE/4 Section 19, T-25-S, R-37-E)
Lea County, New Mexico

Operator	Lease and Well Name(s)	Gas Well Locations	Unit Description	No. of Acres
Smith & Marrs Inc.	South Langlie Jal Unit	No Active Well	SE/4 Section 18, T-25-S, R-37-E	160
Smith & Marrs Inc.	South Langlie Jal Unit	No Active Well	SW/4 Section 17, T-25-S, R-37-E	160
Bettis, Boyle and Stovall	B. M. Justis	No Active Well	N/2 NW/4 Section 20, T-25-S, R-37-E	80
Bettis, Boyle and Stovall	Christmas	No Active Well	SW/4 NW/4 Section 20, T-25-S, R-37-E	40
Plantation Operating, LLC	Bates No. 1	L-20-25S-37E	SW/4 Section 20, T-25-S, R-37-E	160
Plantation Operating, LLC	Bates No. 3	K-20-25S-37E	SW/4 Section 20, T-25-S, R-37-E	160
Burlington Resources O&G Co. LP	Winningham No. 2	P-19-25S-37E	E/2 SE/4 Section 19, T-25-S, R-37-E	80
Inflow Petroleum Resources LP	Sholes "B-19" No. 1	N-19-25S-37E	E/2 SW/4 & W/2 SE/4 Section 19, T-25-S, R-37-E	160
Inflow Petroleum Resources LP	Sholes "B-19" No. 2	C-19-25S-37E	E/2 NW/4 & W/2 NE/4 Section 19, T-25-S, R-37-E	160
Inflow Petroleum Resources LP	Sholes "B-19" No. 3	B-19-25S-37E	E/2 NW/4 & W/2 NE/4 Section 19, T-25-S, R-37-E	160

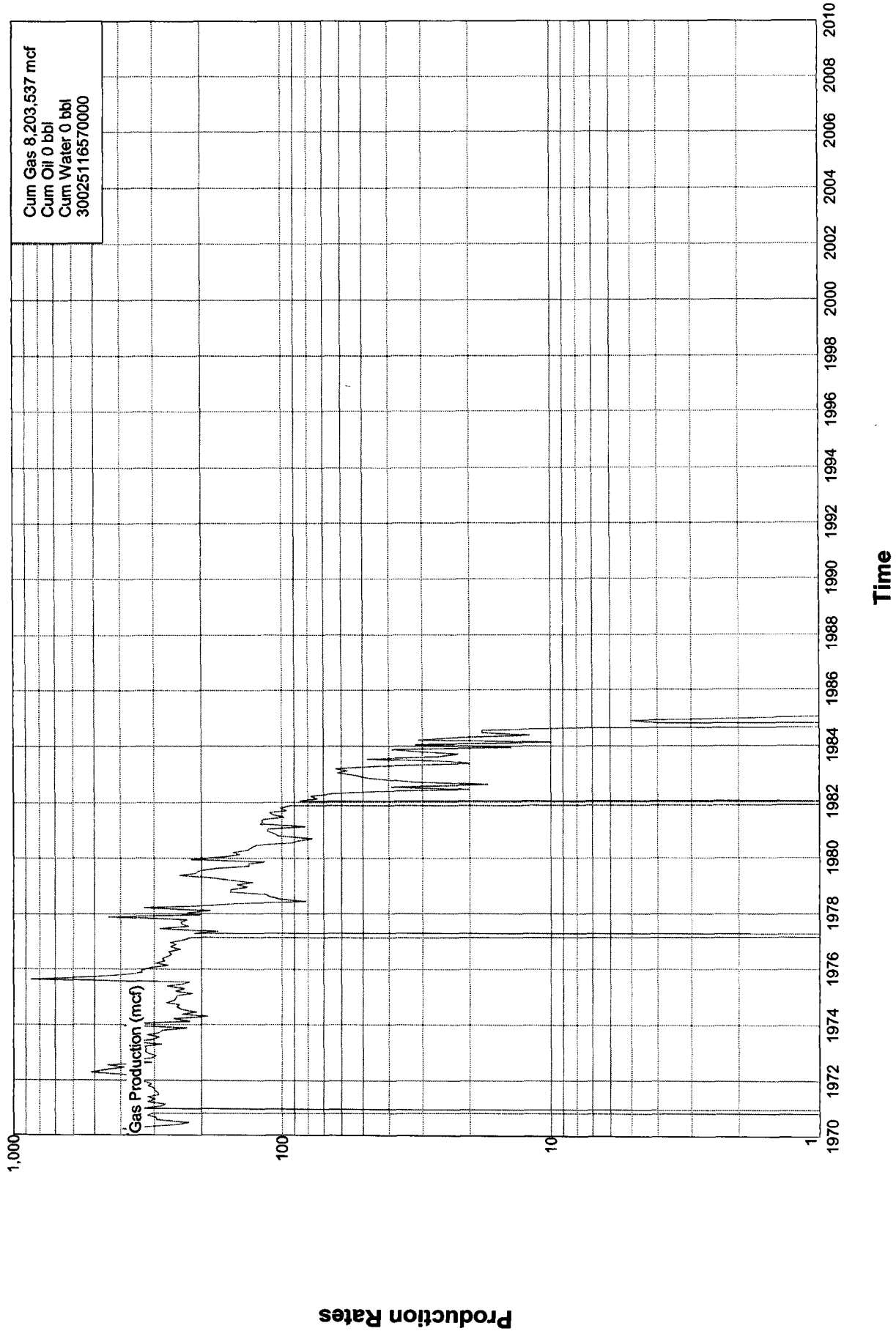
Lease Name: B M JUSTIS
County, State: LEA, NM
Operator: HARTMAN DOYLE
Field: JALMAT
Reservoir: TANSILL-YATES-SEVEN
Location: 20 25S 37E

A -
B M JUSTIS 12 20 25S 37E JALMAT Inactive



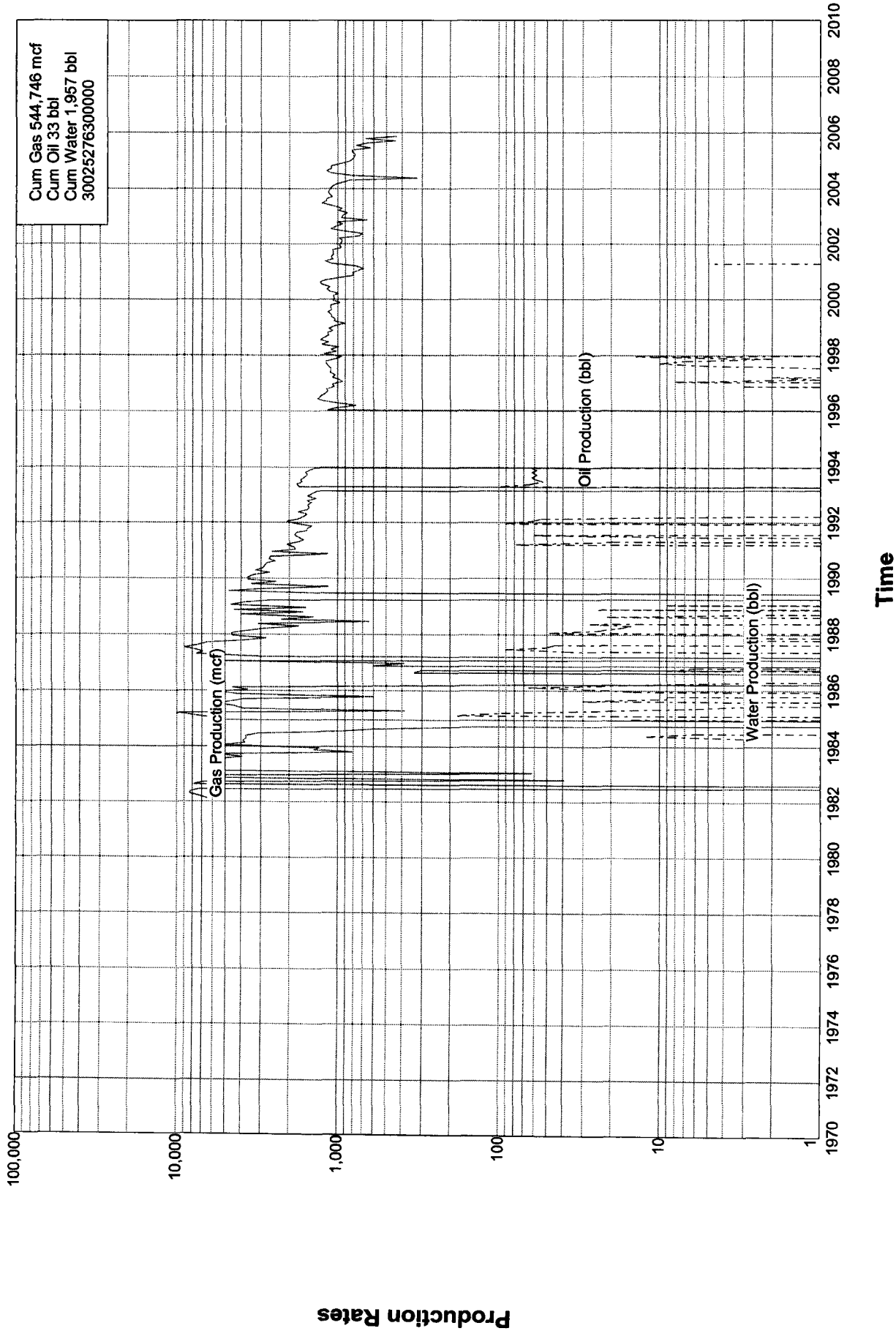
Lease Name: B M JUSTIS
County, State: LEA, NM
Operator: HARTMAN DOYLE
Field: JALMAT
Reservoir: TANSILL-YATES-SEVEN
Location: 19 25S 37E

H-
B M JUSTIS 1 19 25S 37E JALMAT Inactive



Lease Name: B M JUSTIS
County, State: LEA, NM
Operator: HARTMAN DOYLE
Field: JALMAT
Reservoir: TANSILL-YATES-SEVEN
Location: 20 25S 37E

H -
B M JUSTIS 10 20 25S 37E JALMAT Active



COMPANY Doyle Hartman

WELL B.M. Justis No. 12

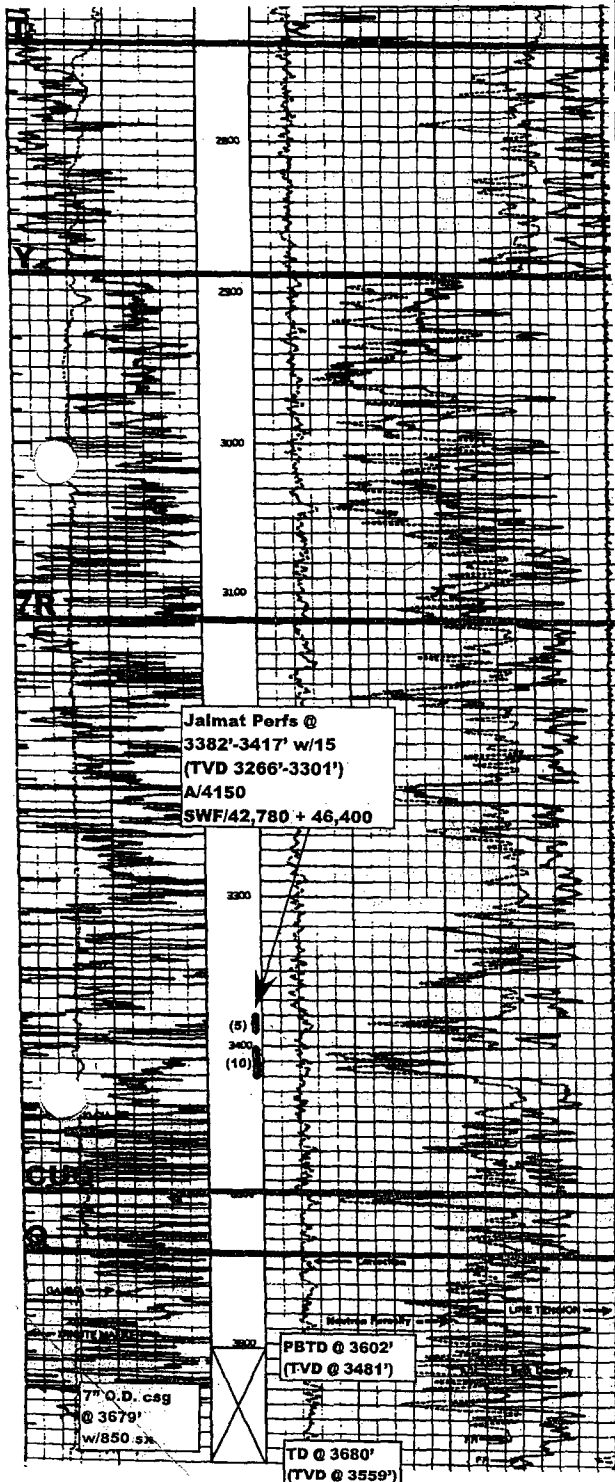
FIELD Jalmat

LOCATION 1450' FNL & 120' FWL (E) Sec. 20 (SL)
920' FNL & 403' FEL (A) Sec. 19 (BHL)
T-25-S, R-37-E

COUNTY Lea

STATE New Mexico

ELEVATIONS: KB 3086'
DF 3085'
KBC 12' GL 3074'



COMPLETION RECORD

SPUD DATE 9-6-84 COMP DATE 9-23-84

TD 3680' MD PBTB 3602' MD
(3559' TVD) (3481' TVD)

CSG RECORD 9 5/8" @ 430' w/300 sx
7" @ 3679' w/850 sx

COMP INTRVL 3382'-3417' w/15 (MD)
(3266'-3301' TVD)

STIMULATION A/4150
SWF/42,780 + 46,400 (Frac screened out)

WELL TEST P/20 BOPD + 70 BWPB

GOR GR

TP CP 10 psi

CHOKE TBG 2 3/8" @ 3536' (MD)
(3418' TVD)

REMARKS AND SUBSEQUENT HISTORY

9-6-84 to 10-26-84: Drilled 12 1/4" hole to 430'. Set 9 5/8" O.D. csg at 430'. Cmt'd w/300 sx. Circ 20 sx. Drilled 8 3/4" whipstocked hole to a total depth of 3680' MD (bottom-hole location at 920' FNL and 403' FEL, Sec. 20, T-25-S, R-37-E). Set 7" O.D. csg at 3679'. Cmt'd w/850 sx. Circ 318 sx. Ran 6 1/4" bit and 7" csg scraper to PBTB (3602'). Ran GRN-CCL log. Ran Sperry-Sun Gyro Survey. Perf'd Jalmat 3382'-3417' w/15. A/4150 (150 + 4000) at 4.7 BPM; TP_{xx} = 2300 psi; ISIP = 500 psi; 15-min SIP = 400 psi. Swabbed well for 10 hrs. Landed 2 3/8" O.D. tbg at 3536'. POP @ 10 x 64 x 1 1/4. P/3 BOPD + 10 BWPB. Pulled rods and tbg. SWF/42,780 + 46,400 (3382'-3417'). Sanded out. Ran 2 3/8" O.D. tbg. Tagged sand at 3223'. CO to 3585'. Landed 2 3/8" O.D. tbg at 3464'. POP @ 10 x 64 x 1 1/2. P/20 BOPD + 70 BWPB.

12-31-93: TA'd well.

E-20-25S-37E (SL)
A-19-25S-37E (BHL)

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-121
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

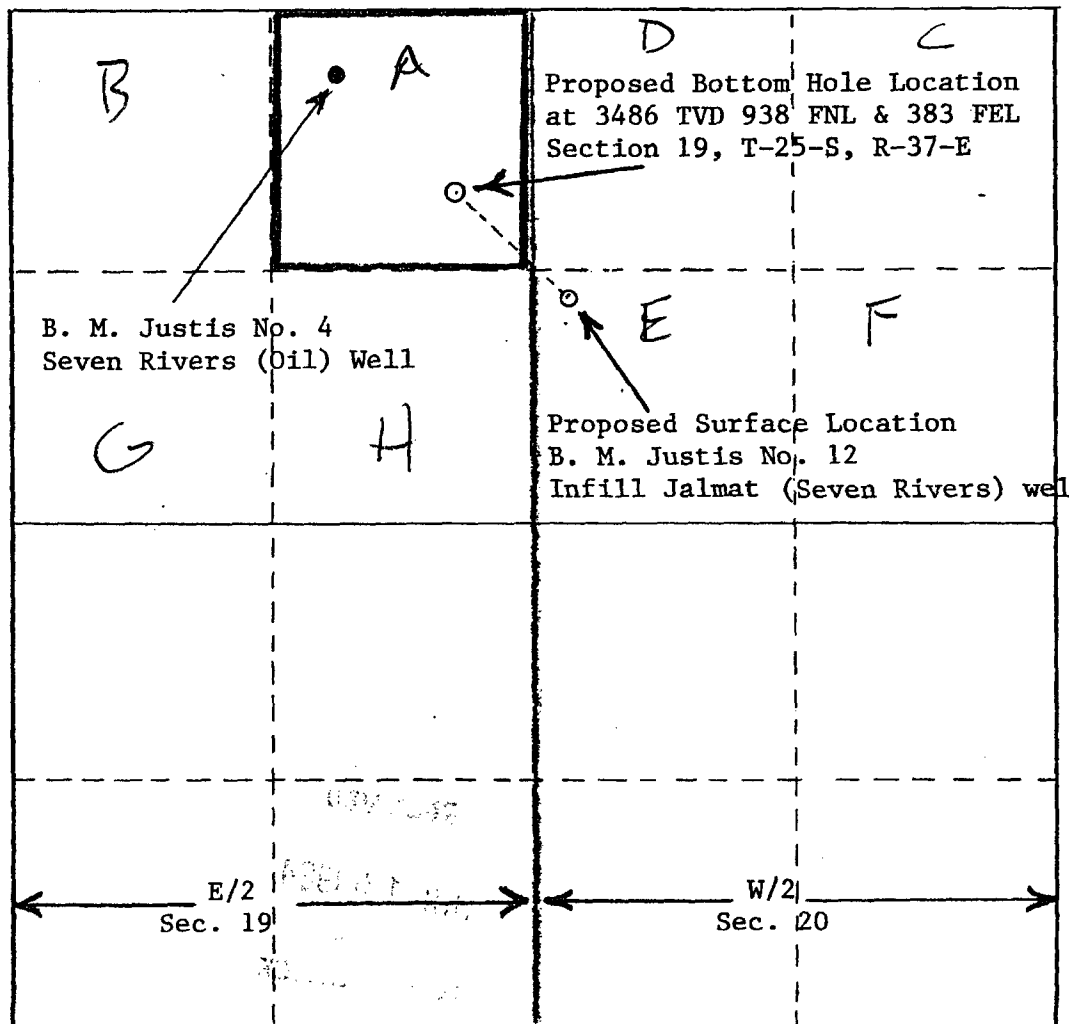
Operator Doyle Hartman Oil Operator			Lease B. M. Justis		Well No. 12
Unit Letter E	Section 19 & 20	Township 25 South	Range 37 East	County Lea	
Actual Footage Location of Well: 1450 feet from the North line and 120 feet from the West line					
Ground Level Elev. 3074.0	Producing Formation Seven Rivers	Pool Jalmat (Oil)	Dedicated Acreage: 40 Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☒ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Larry A. Nermyr

Name

Larry A. Nermyr

Position

Engineer

Company

Doyle Hartman

Date

July 10, 1984

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Registered Professional Engineer and/or Land Surveyor

Certificate No.

Submit 2 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural ResourcesOIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

May 27, 2004

WELL API NO.

30-025-28805

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

B. M. Justis

8. Well Number

12

9. OGRID Number

6473

10. Pool name or Wildcat

Jalmat (T-Y-7R) Oil

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Doyle Hartman

3. Address of Operator

500 N. Main St., Midland, TX 79701

4. Well Location SL: E 1450 North 120
Unit Letter BHL: A : 820 feet from the North line and 403 feet from the East line
Section 20 (SL), 19 (BHL) Township 25S Range 37E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3074' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mll Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: Squeeze 7-R, Repair 7" Csg, Perform MIT ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

For details of completed operations, please refer to page 2 attached hereto, and made a part hereof.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCB guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Steve Hartman TITLE _____ Engineer DATE 10/05/2005

Type or print name Steve Hartman E-mail address: dhoo@swbell.net Telephone No. (432) 684-4011
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
Conditions of Approval (if any): _____

Page 2 of 2

NMOCD Form C-103 dated October 5, 2005

Doyle Hartman

B.M. Justis No. 12

E-20-25S-37E

API No. 30-025-28805

Details of Completed Operations

9-16-05 to 9-23-05:

Ran 2 7/8" O.D. tubing equipped with stinger tool. Stung into retainer at 3350'. Squeeze cemented perfs 3382'-3417' by mixing and pumping 100 sx of API Class "C" cement containing 2% CaCl_2 , 5 lb/sx Gilsonite, 0.25 lb/sx Flocele, followed by 100 sx of API Class "C" cement containing 2% CaCl_2 . Displaced cement with 18.5 bbls of water, at 0.9 BPM, at 2823 psi. ISIP = 2308 psi. 1-min SIP = 1846 psi.

Pulled out of retainer. Pulled 2 7/8" O.D. tubing.

Rigged up Schlumberger. Logged well with DSI-CNL-GR log and VDCBL-GR-CCL log.

Pressure tested 7" O.D. casing. Observed casing leak at 2500 psi.

Ran 7" packer. Found defective casing above 128'.

Ran free-point tool. Found 7" casing to be 100% free at 169', and 100% stuck at 214'. Backed off 7" O.D. casing at 169'. Pulled 4 jts of 7" O.D. casing. Found 6' split in 4th jt. Ran 4 jts of new 7" O.D., 23 lb/ft, ST&C casing. Screwed into 7" casing collar at 169'.

Rigged up welder. Sealed 9 5/8" x 7" annulus by installing 9 5/8" x 7" x 1/2" steel seal ring. Installed 7" slip x thread collar. Installed 2" collar on side of 9 5/8" O.D. casing. Installed B&M Oil Tool 7" x 2" x 3" Type "MR" 3000-psi tubinghead.

Pressure tested 7" O.D. casing to 1000 psi (0' to 3350'). Pressure held okay (no drop in pressure).

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

May 27, 2004

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>WELL API NO. 30-025-28805</p>
<p>1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/></p>		<p>5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/></p>
<p>2. Name of Operator Doyle Hartman</p>		<p>6. State Oil & Gas Lease No.</p>
<p>3. Address of Operator 500 N. Main St., Midland, TX 79701</p>		<p>7. Lease Name or Unit Agreement Name B. M. Justis</p>
<p>4. Well Location SL: E 1450 North 120 West Unit Letter BHL: A : 920 feet from the North line and 403 feet from the East line Section 20 (SL), 19 (BHL) Township 25S Range 37E NMPM Lea County</p>		<p>8. Well Number 12</p>
<p>11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3074' GR</p>		<p>9. OGRID Number 6473</p>
<p>Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/></p>		<p>10. Pool name or Wildcat Jalmat (T-Y-7R) Oil</p>
<p>Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____</p>		
<p>Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____</p>		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Perform Casing Integrity Test, Temporarily Abandon ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Details of Completed Operations:

Pulled and laid down 3/4" rods. Pulled 111 jts of 2 3/8" O.D. tbg. Rigged up wireline truck. Set 7" EZ-Drill retainer at 3350' RKB. Ran and set 106 jts of 2 3/8" O.D. tbg at 3330' RKB (106 jts @ 31.32'/jt + 1.1' SN - 3' AGL + 12' KBC = 3330.0'). Loaded hole with corrosion resistant fluid.

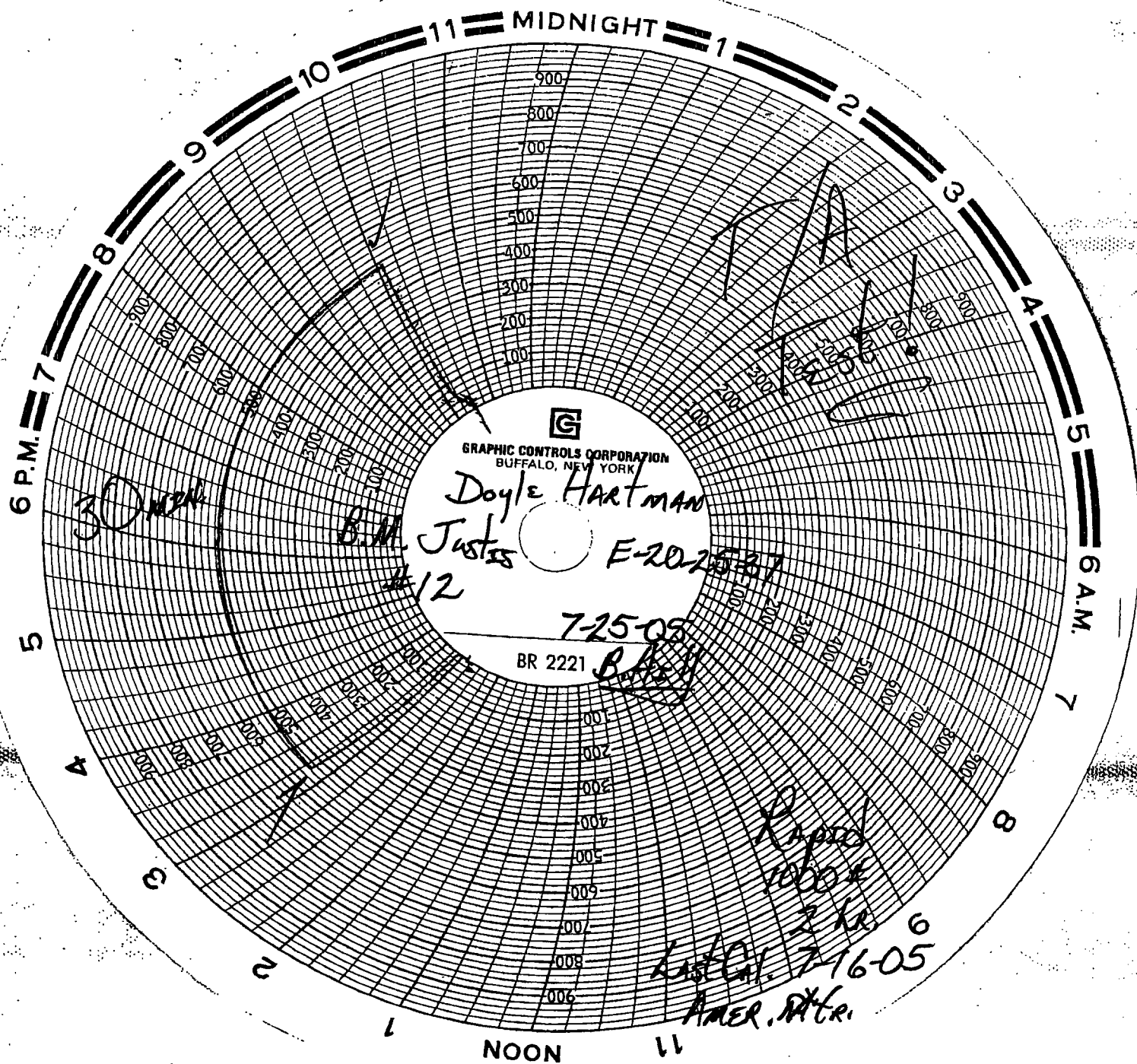
Performed CIT by pressure testing 7" O.D. csg to 535 psi (Pressure dropped 45 psi in first 30 minutes). Pressure chart is herein enclosed. Well TA'd pending addition of new Jalmat perms.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Steve Hartman TITLE Engineer DATE 09/15/2005

Type or print name Steve Hartman E-mail address: dhoo@swbell.net Telephone No. (432) 684-4011
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
Conditions of Approval (if any): _____



Submit 3 Copies To Appropriate District
Office

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87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

May 27, 2004

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1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Doyle Hartman		6. State Oil & Gas Lease No.
3. Address of Operator 500 N. Main St., Midland, TX 79701		7. Lease Name or Unit Agreement Name B. M. Justis
4. Well Location SL: E 1450 North 120 West Unit Letter BHL: A 920 feet from the North line and 403 feet from the East line Section 20 (SL), 19 (BHL) Township 25S Range 37E NMPM Lea County		8. Well Number 12 9. OGRID Number 6473
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3074' GR		10. Pool name or Wildcat Jalmat (T-Y-7R) Oil
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

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PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: Perform Casing Integrity Test ☒

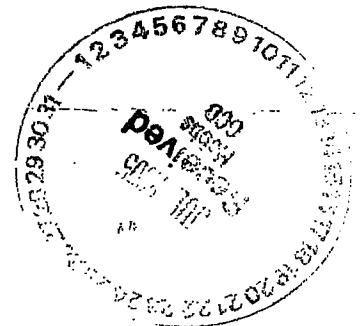
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

It is our intention to set a CICR at 3350' (above Jalmat perms), and perform TA casing integrity test, by pressure testing 7" O.D. csg to 500 psi, for 30 minutes (0' - 3350'). In the near future, we intend to add new Jalmat perms and return well to production.

DOYLE HARTMAN
OIL OPERATOR
RECEIVED

JUL 27 2005



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Steve Hartman TITLE Engineer DATE 07/21/2005

Type or print name
For State Use Only

Steve Hartman

E-mail address: dhoo@swbell.net

Telephone No. (432) 684-4011

APPROVED BY:

Conditions of Approval (if any):

ORIGINAL SIGNED BY

GARY W. WINK
OC FIELD REPRESENTATIVE II/STAFF MANAGER

DATE

JUL 25 2005

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

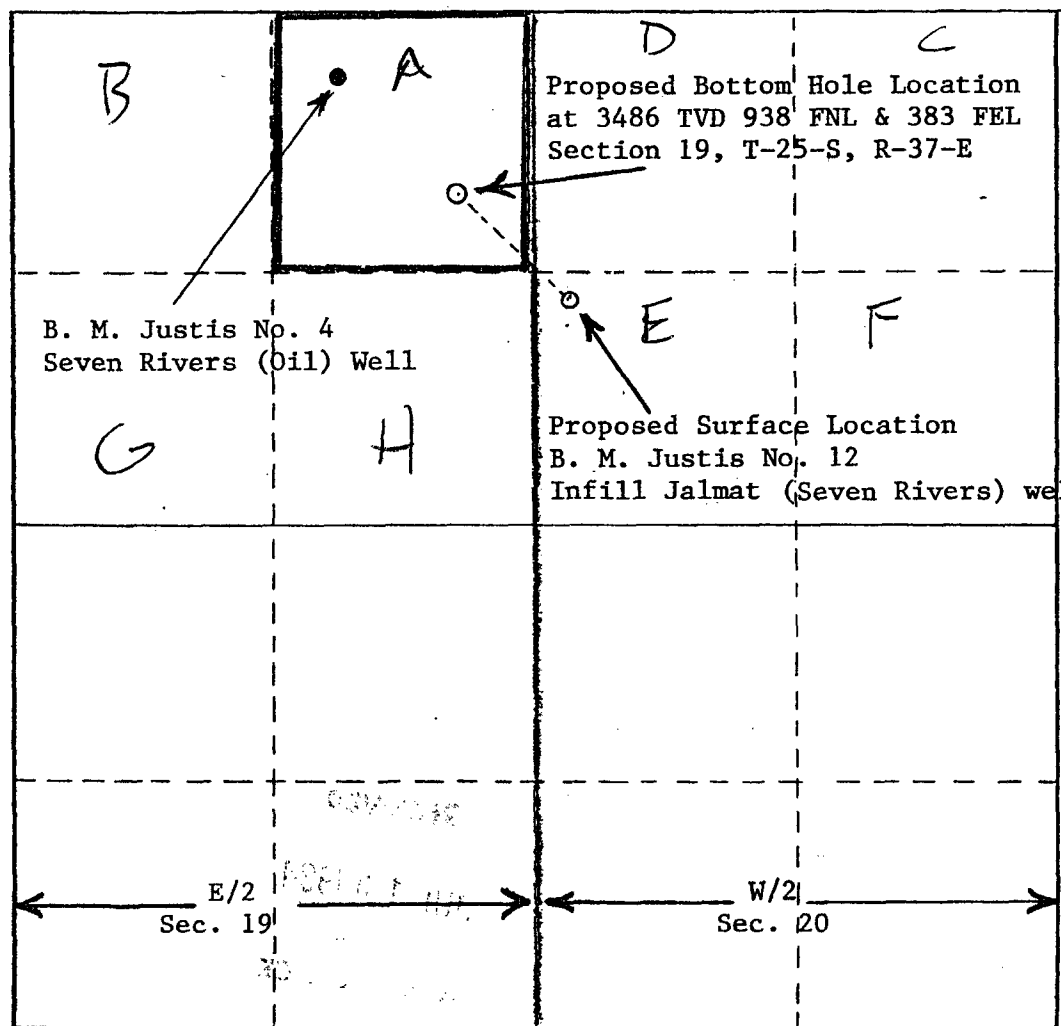
Operator Doyle Hartman Oil Operator			Lease B. M. Justis		Well No. 12
Unit Letter E	Section 19 & 20	Township 25 South	Range 37 East	County Lea	
Actual Footage Location of Well: 1450 feet from the North line and 120 feet from the West line					
Ground Level Elev. 3074.0	Producing Formation Seven Rivers	Pool Jalmat (Oil)		Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☒ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Larry A. Nermey

Name

Larry A. Nermey

Position

Engineer

Company

Doyle Hartman

Date

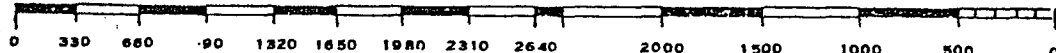
July 10, 1984

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Registered Professional Engineer and/or Land Surveyor

Certificate No.



B.M. Justis 12 14



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

TONY ANAYA
GOVERNOR

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-5800

August 29, 1984

Doyle Hartman
Oil Operator
P.O. Box 10426
Midland, Texas 79702

Attention: Michelle Hembree

Administrative Order DD-1

Gentlemen:

Under the provisions of Rule 111 (c) & (d), Doyle Hartman made application to the New Mexico Oil Conservation Division on July 16, 1984, for permission to directionally drill and complete for production the B.M. Justis Well No. 12.

The Division Director finds:

- (1) That application has been duly filed under the provisions of Rule 111(d) of the Division Rules and Regulations;
- (2) That satisfactory information has been provided that all offset operators have been duly notified;
- (3) That the applicant, Doyle Hartman, is the owner and operator of the B. M. Justis Well No. 12, the non-standard surface location of which is 1450 feet from the North line and 120 feet from the West line of Section 20, Township 25 South, Range 37 East, Jalmat Oil Pool, Lea County, New Mexico.
- (4) That the applicant seeks to directionally drill said well by kicking off from the vertical at a depth of approximately 600 feet and drilling in such a manner as to penetrate the Yates formation within 50 feet of a standard location point 938 feet from the North line and 383 feet from the East line of said Section 19.

(5) That the NE/4 NE/4 of said Section 19 should be dedicated to the well.

(6) That the applicant should be required to determine the subsurface location of the bottom of the hole by means of a continuous multi-shot directional survey conducted subsequent to said directional drilling, if said well is to be completed as a producing well.

IT IS THEREFORE ORDERED:

(1) That the applicant, Doyle Hartman, is hereby authorized to directionally drill its B. M. Justis Well No. 12 from a non-standard surface location 1450 feet from the North line and 120 feet from the West line of Section 20, Township 25 South, Range 37 East, Jalmat Oil Pool, by kicking off from the vertical a depth of approximately 600 feet and drilling in such a manner as to penetrate the Yates formation within 50 feet of a standard location point 938 feet from the North line and 383 feet from the East line of said Section 19.

PROVIDED HOWEVER, that prior to the above-described directional drilling, the applicant shall establish the location of the kick-off point by conducting a continuous multi-shot directional survey of the well.

PROVIDED FURTHER, that subsequent to the above-described directional drilling, should said well be a producer, a continuous multi-shot directional survey shall be made of the wellbore from total depth to the kick-off point with shot points not more than 100 feet apart; that the operator shall cause the surveying company to forward a copy of the survey report directly to the Santa Fe office of the Division, P. O. Box 2088, Santa Fe, New Mexico 87501 and that the operator shall notify the Division's Hobbs District Office of the date and time said survey is to be commenced.

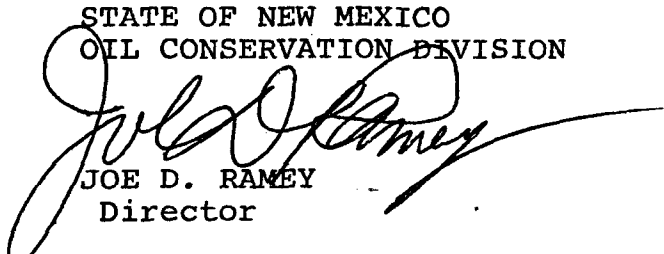
(2) That Form C-105 shall be filed in accordance with Division Rule 1105 and the operator shall indicate thereon true vertical depth in addition to measured depths.

(3) That the NE/4 NE/4 of said Section 19 shall be dedicated to the subject well.

(4) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year
hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION



JOE D. RAMEY
Director

S E A L

DOYLE HARTMAN

Oil Operator

500 N. MAIN

P. O. BOX 10426

MIDLAND, TEXAS 79702

(915) 684-4011

July 10, 1984

State of New Mexico
Energy and Minerals Department
Oil Conservation Division
Post Office Box 2088
Santa Fe, New Mexico 87501

Re: B. M. Justis No. 12
NE/4 NE/4 Section 19
T-25-S, R-37-E
Lea County, New Mexico
Jalmat (Oil) Pool
1. Directional Drilling
2. Notice of Section 103
Infill Application

Gentlemen:

In the near future we plan to file a C-101 and C-102 with the New Mexico Oil Conservation Division District I Office in Hobbs for permission to drill a new Jalmat oil well as a Section 103 infill well (as to casinghead gas production) at a non-standard surface location consisting of 1450 FNL & 120 FWL (E) Section 20, T-25-S, R-37-E, Lea County, New Mexico, to be bottomed at a standard Jalmat oil location consisting of 938' FNL and 383' FEL (A) Section 19, T-25-S, R-37-E, Lea County, New Mexico. We hereby request administrative approval to directionally drill the B. M. Justis No. 12 because the proposed location is located within the city limits of Jal, New Mexico and is surrounded by buildings and surface structures. Attached to this application is a sketch showing the surface obstructions. The projected bottom-hole location of 938' FNL and 383' FEL (A) Section 19, T-25-S, R-37-E is a standard Jalmat oil location.

Also attached to this application is an ownership plat showing the surface location, the targeted bottom-hole location and outlining the offsetting Jalmat oil operators.

If the proposed well is completed as a commercial producer capable of producing casinghead gas and in compliance with the Natural Gas Policy Act of 1978, an application will be submitted to the Oil Conservation Division to obtain administrative approval to qualify the well as a Section 103 infill well.

Three copies of this administrative request for permission to directionally drill our proposed B. M. Justis No. 12 are enclosed for your use, and complete copies of the enclosed application have been sent by

Well
Hist

New Mexico Oil Conservation Division
July 10, 1984
Page 2

certified mail to all offsetting Jalmat oil operators. The following is a list of the offsetting Jalmat oil operators:

Getty Oil Company
Post Office Box 1231
Midland, Texas 79702

Attention: Mr. Ted Meade

Bettis, Boyle and Stovall
Post Office Box 1240
Graham, Texas 76046

Attention: Mr. Al Jonietz

Conoco, Inc.
Post Office Box 1959
Midland, Texas 79702

Attention: Mr. M. K. Mosley

Thank you for your consideration.

Very truly yours,

DOYLE HARTMAN

Michelle Hembree

Michelle Hembree
Administrative Assistant

/mh

Enclosures as above

cc: New Mexico Oil Conservation Division
District I Office
Post Office Box 1980
Hobbs, New Mexico 88240

Attention: Mr. Jerry Sexton

Mr. William F. Carr
Campbell, Byrd and Black
Post Office Box 2208
Santa Fe, New Mexico 87501

Mr. William P. Aycock
308 Wall Towers West
Midland, Texas 79701

New Mexico Oil Conservation Division
July 10, 1984
Page 3

Mr. James A. Davidson
Post Office Box 494
Midland, Texas 79702

Mr. Dan Nutter
105 E. Alicante
Santa Fe, New Mexico 87501

El Paso Natural Gas Company
Two Petroleum Center
Suite 200
North A at Wadley
Midland, Texas 79705

Attention: Mr. Clovis Moore

Mr. Dale E. Lockett
9212 McCabe Drive
El Paso, Texas 79928

DOYLE HARTMAN-OFFSET OPERATORS

B. M. JUSTIS NO. 12

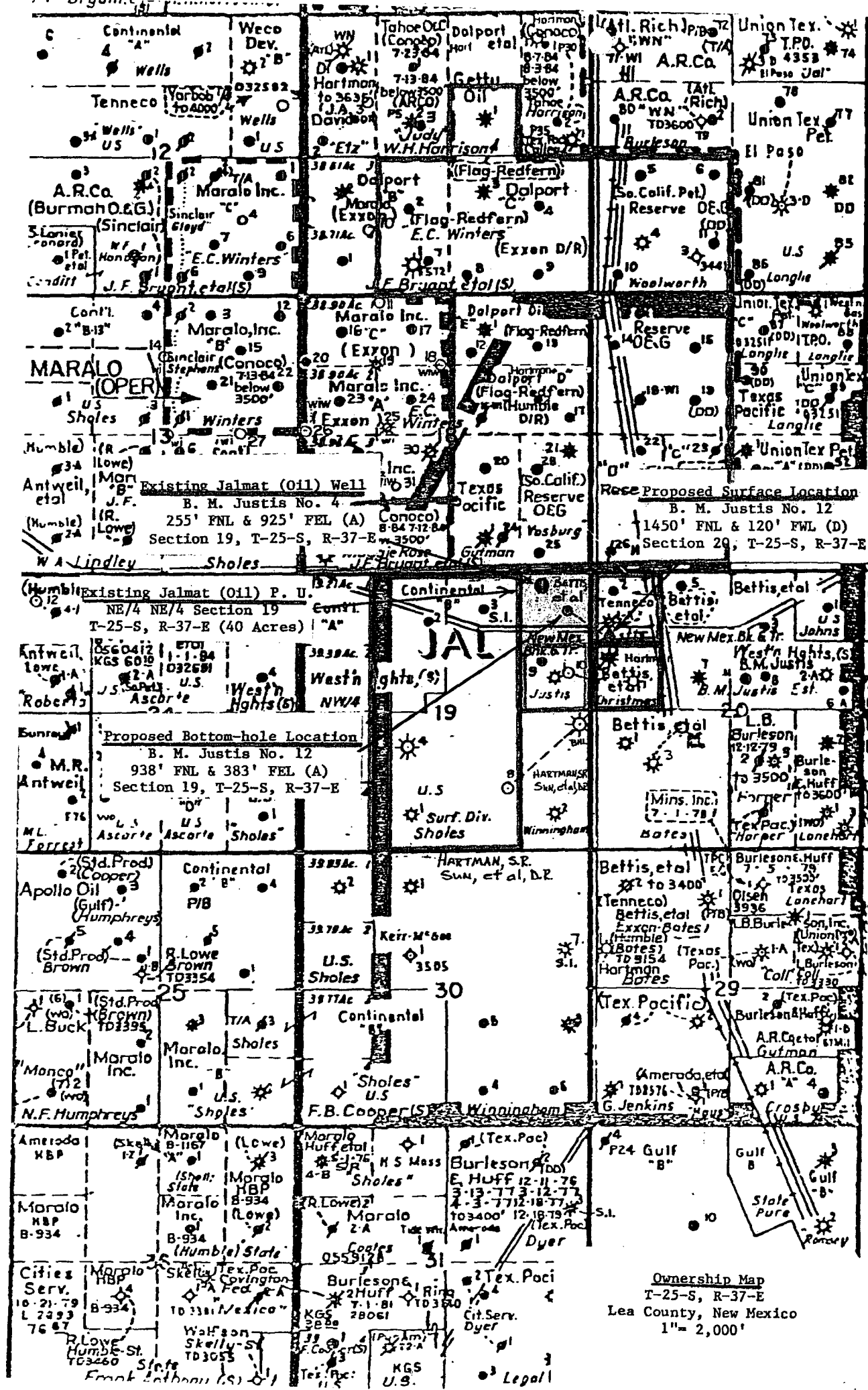
NE/4 NE/4 SECTION 19

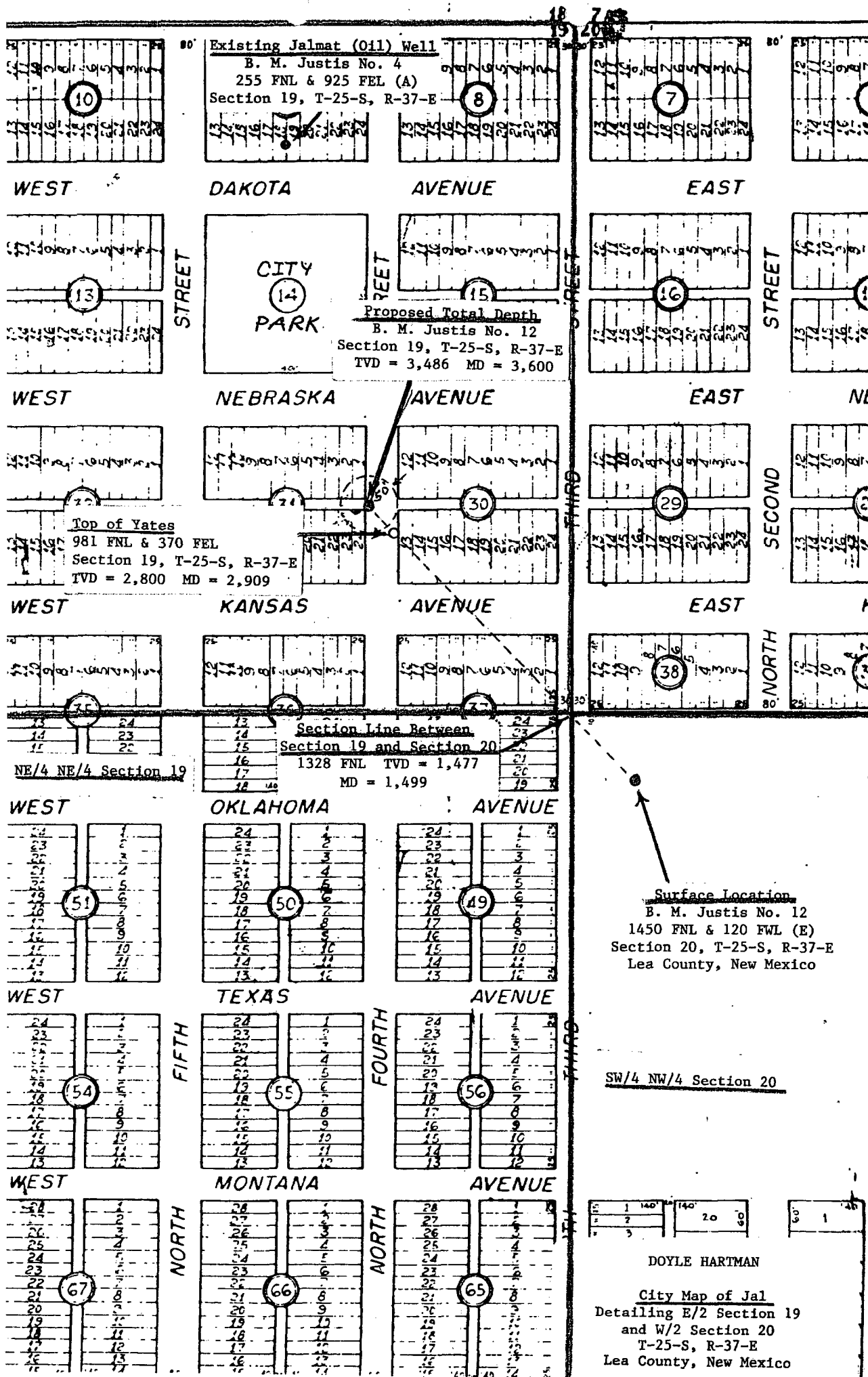
T-25-S, R-37-E (40 ACRES)

LEA COUNTY, NEW MEXICO

JALMAT (OIL) POOL

<u>Operator</u>	<u>Lease (Unit Name)</u>	<u>Description</u>	<u>No. of Acres</u>
Getty Oil Company	South Langlie Jal Unit	SW/4 Section 8 W/2 Section 17 E/2 Section 18 S/2 SW/4 Section 18 SE/4 Section 7 E/2 SW/4 Section 7 SW/4 NE/4 Section 7 T-25-S, R-37-E	1160
Bettis, Boyle & Stovall	Justis Lease	NW/4 NW/4 Section 20 T-25-S, R-37-E	40
Bettis, Boyle & Stovall	Christmas Lease	SW/4 NW/4 Section 20 T-25-S, R-37-E	40
Bettis, Boyle & Stovall	Justis Lease	SE/4 NE/4 Section 19 T-25-S, R-37-E	40
Conoco, Inc.	Sholes B-19 Lease	W/2 E/2 & E/2 W/2 Section 19 T-25-S, R-37-E	320





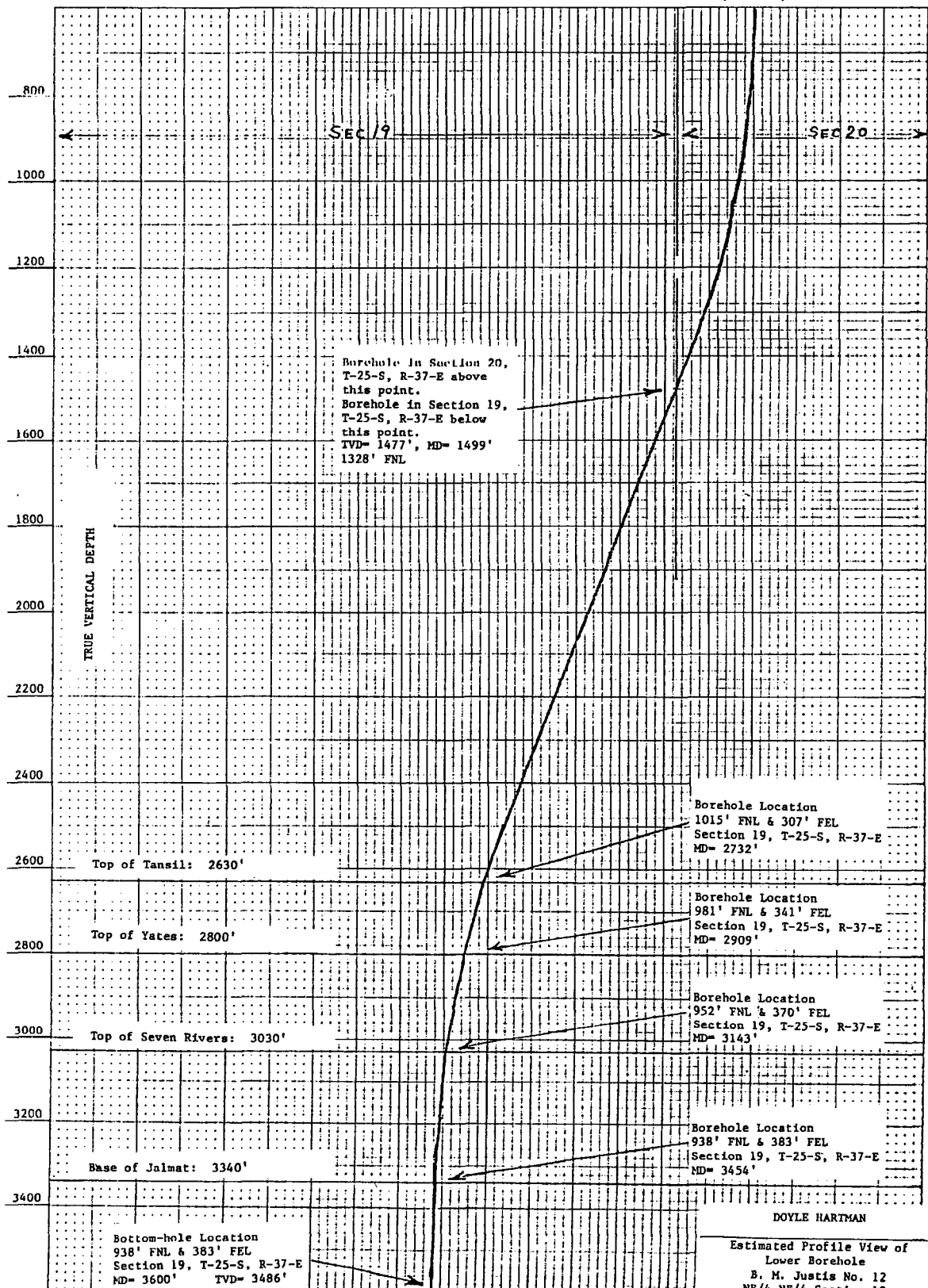
DISPLACEMENT AND TRUE VERTICAL DEPTH
VS. MEASURED DEPTH

B. M. JUSTIS NO. 12

NE/4 NE/4 SECTION 19, T-25-S, R-37-E

LEA COUNTY, NEW MEXICO

Measured Depth	Section	Angle	Average Angle	Displace	Total Displace	Direction	Displace North	Total North	Displace West	Total West	Borehole FNL	Borehole FEL	Vertical Section	TVD
600	600	0	0	0.000	0.000	- -	0.000	0.000	0.000	0.000	1450.000	-120.000	600.000	600.000
700	100	2 1/2	1 1/4	2.181	2.181	N44.5W	1.556	1.556	1.529	1.529	1448.444	-118.471	99.980	699.980
800	100	5	3 3/4	6.540	8.721	N44.5W	4.665	6.221	4.584	6.113	1443.779	-113.887	99.786	799.766
900	100	7 1/2	6 1/4	10.887	19.608	N44.5W	7.765	13.986	7.631	13.744	1436.014	-106.256	99.406	899.172
1000	100	10	8 3/4	15.212	34.820	N44.5W	10.850	24.836	10.662	24.406	1425.164	-95.594	98.836	998.008
1100	100	12 1/2	11 1/4	19.509	54.329	N44.5W	13.915	38.751	13.674	38.080	1411.249	-81.920	98.079	1096.087
1200	100	15	13 3/4	23.769	78.098	N44.5W	16.953	55.704	16.660	54.740	1394.296	-65.260	97.134	1193.171
1300	100	17 1/2	16 1/4	27.983	106.081	N44.5W	19.959	75.663	19.613	74.353	1374.337	-45.647	96.005	1289.176
1400	100	20 1/2	19	32.557	138.638	N44.5W	23.221	98.884	22.819	97.172	1351.116	-22.828	94.552	1383.728
1499	99	21	19 1/4	32.639	171.277	N44.5W	23.280	122.164	22.828	120.000	1327.836	0.000	93.465	1477.193
1500	1	21	21	0.358	171.635	N44.5W	0.255	122.419	0.301	120.301	1327.581	0.301	0.934	1478.127
1600	100	21	21	35.837	207.472	N44.5W	25.561	147.980	25.118	145.419	1302.020	25.419	93.358	1571.485
1700	100	21	21	35.837	243.309	N44.5W	25.561	173.541	25.118	170.537	1276.459	50.537	93.358	1664.843
1800	100	21	21	35.837	279.146	N44.5W	25.561	199.102	25.118	195.655	1250.898	75.655	93.358	1758.201
1900	100	21	21	35.837	314.983	N44.5W	25.561	244.663	25.118	220.773	1225.337	100.773	93.358	1851.559
2000	100	21	21	35.837	350.820	N44.5W	25.561	250.224	25.118	245.891	1199.776	125.891	93.358	1944.917
2100	100	21	21	35.837	386.657	N44.5W	25.561	275.785	25.118	271.009	1174.215	151.009	93.358	2038.275
2200	100	21	21	35.837	422.494	N44.5W	25.561	301.346	25.118	296.127	1148.654	176.127	93.358	2131.633
2300	100	21	21	35.837	458.331	N44.5W	25.561	326.907	25.118	321.245	1123.093	201.245	93.358	2224.991
2400	100	21	21	35.837	494.168	N44.5W	25.561	352.468	25.118	346.363	1097.532	226.363	93.358	2318.349
2500	100	21	21	35.837	530.005	N44.5W	25.561	378.029	25.118	371.481	1071.971	251.481	93.358	2411.707
2600	100	21	21	35.837	565.842	N44.5W	25.561	403.590	25.118	396.599	1046.410	276.599	93.358	2505.065
2700	100	18 1/2	19 3/4	33.792	599.634	N44.5W	24.102	427.692	23.685	420.284	1022.308	300.284	94.118	2599.183
2732	32	18	18 3/4	10.286	609.920	N44.5W	7.133	434.825	7.009	427.293	1015.175	307.293	30.817	2630.000
2800	68	16	17 1/2	19.368	629.288	N44.5W	14.018	448.843	13.776	441.069	1001.157	321.069	64.685	2694.685
2900	100	13 1/2	14 3/4	25.460	654.748	N44.5W	18.156	466.999	17.850	458.919	983.001	338.919	96.705	2791.390
2909	9	13 1/2	14 3/4	2.291	657.039	N44.5W	1.634	468.633	1.606	460.525	981.367	340.525	8.610	2800.000
3000	91	11	12 1/4	18.927	675.966	N44.5W	13.500	482.133	13.266	473.791	967.867	353.791	89.113	2889.113
3100	100	8 1/2	9 3/4	16.935	692.901	N44.5W	12.069	494.212	11.870	485.661	955.798	365.661	98.556	2987.669
3143	43	7	7 3/4	5.799	698.700	N44.5W	4.136	498.348	4.065	489.726	951.652	369.726	42.331	3030.000
3200	57	6	7 1/4	6.821	705.521	N44.5W	4.865	503.213	4.780	494.506	946.787	374.506	56.869	3086.869
3300	100	3 1/2	4 3/4	8.281	713.802	N44.5W	5.907	509.120	5.804	500.310	940.880	380.310	99.657	3186.526
3400	100	0	1 3/4	3.054	716.856	N44.5W	2.178	511.298	2.141	502.451	938.702	382.451	99.953	3286.479
3454	54	0	0	0.144	717.000	N44.5W	0.702	512.000	0.549	503.000	938.000	383.000	53.521	3340.000
3500	46	0	0	0.000	717.000	N44.5W	0.000	512.000	0.000	503.000	938.000	383.000	46.000	3386.000
3600	100	0	0	0.000	717.000	N44.5W	0.000	512.000	0.000	503.000	938.000	383.000	100.000	3486.000



BEFORE THE
OIL CONSERVATION DIVISION
NEW MEXICO DEPARTMENT OF ENERGY AND MINERALS

IN THE MATTER OF THE APPLICATION
OF DOYLE HARTMAN FOR DIRECTIONAL
DRILLING, A NON-STANDARD PRORATION
UNIT, AN UNORTHODOX WELL LOCATION
AND SIMULTANEOUS DEDICATION, LEA
COUNTY, NEW MEXICO.

CASE _____

APPLICATION

Comes now DOYLE HARTMAN, by and through his undersigned attorneys and hereby makes application to the Oil Conservation Division for directional drilling, simultaneous dedication, unorthodox well location and a non-standard proration unit in the Jalmat Gas Pool and in support thereof, respectfully states:

1. Applicant owns or controls through farmout the Jalmat rights underlying the E/2 NE/4 of Section 19, Township 25 South, Range 37 East, N.M.P.M., Lea County, New Mexico.
2. The SE/4 NE/4 of said Section 19 is presently dedicated to the Bettis, Boyle & Stovall Justis No. 1 Well located 1980 feet from the North line and 660 feet from the East line of said Section 19 which is capable of only marginal production.
3. The NE/4 NE/4 of said Section 19 is undedicated.
4. Applicant proposes to drill its Justis No. 10 Well to an unorthodox bottom hole location in the Jalmat Pool at a point 1980 feet from the North line and 330 feet from the East line of said Section 19.

5. Applicant further proposes to simultaneously dedicate the Bettis, Boyle & Stovall Justis No. 1 Well and the Hartman Justis No. 10 Well to an 80 acre non-standard proration unit comprised of the E/2 NE/4 of said Section 19.

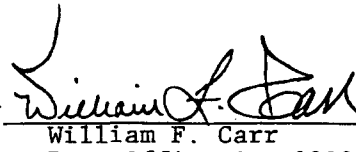
6. The subject well will be located within the city limits of Jal, New Mexico and it will be necessary to directionally drill this well from a surface location in Section 20, Township 25 South, Range 37 East.

7. The approval of this application will afford applicant the opportunity to produce his just and equitable share of the gas from the Jalmat Pool and will not impair correlative rights.

WHEREFORE, Doyle Hartman requests that this application be set for hearing before a duly appointed examiner of the Oil Conservation Division, that notice be given as required by law and the rules of the Division, and that the Division enter its order granting this application.

Respectfully submitted,
CAMPBELL, BYRD & BLACK, P.A.

By


William F. Carr
Post Office Box 2208
Santa Fe, New Mexico 87501
Attorneys for Applicant

**MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

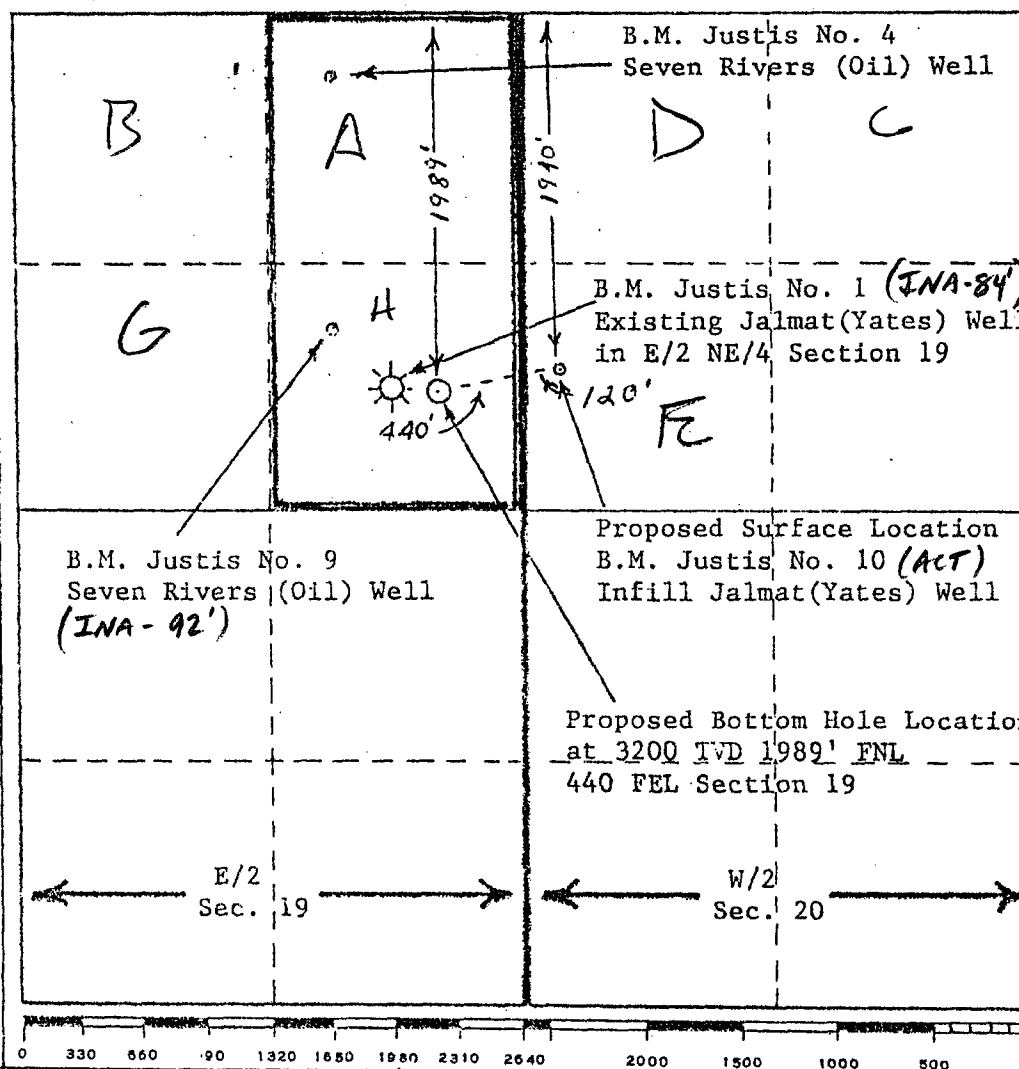
Operator Doyle Hartman			Lease B. M. Justis		Well No. 10
Unit Letter E	Section 19 & 20	Township 25 South	Range 37 East	County Lea	
Actual Footage Location of Well: * 1989 feet from the North line and 440 feet from the East line of Sec. 19					
Ground Level Elev. 1989	Producing Formation Yates-Seven Rivers	Pool Jalmat (Gas)		Dedicated Acreage: 80 Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
See attached C-102
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. * Bottom hole location at 3200 feet TVD.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
Harry A. Nemy
Position
Engineer
Company
Doyle Hartman
Date
November 2, 1981

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Registered Professional Engineer and/or Land Surveyor

Certificate No.

005140

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
DIVISION FOR THE PURPOSE OF
CONSIDERING:

CASE No. 7408
Order No. R-6821

APPLICATION OF DOYLE HARTMAN FOR
DIRECTIONAL DRILLING, A NON-STANDARD
PRORATION UNIT, AN UNORTHODOX LOCATION
AND SIMULTANEOUS DEDICATION, LEA COUNTY,
NEW MEXICO.

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 9 a.m. on November 4, 1981, at Santa Fe, New Mexico, before Examiner Daniel S. Nutter.

NOW, on this 13th day of November, 1981, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.

(2) That the applicant, Doyle Hartman, seeks authority to directionally drill his Justis Well No. 10, the surface location of which is 1940 feet from the North line and 120 feet from the West line of Section 20, Township 25 South, Range 37 East, in such a manner as to bottom said well in the Jalmat Gas Pool at an unorthodox location within 100 feet of a point 1989 feet from the North line and 440 feet from the East line of Section 19, Township 25 South, Range 37 East.

(3) That a well at said unorthodox location will better enable applicant to produce the gas underlying the proration unit.

(4) That no offset operator objected to the proposed unorthodox location.

(5) That the applicant further proposes to simultaneously dedicate said well and the Bettis, Boyle and Stovall Justis Well

RECEIVED

JUL 05 2005

700 P₅₅ = (62 P₅₅/ft) ¹⁰⁰

No. 1 to an 80-acre non-standard proration unit comprising the E/2 NE/4 of said Section 19.

(6) That the applicant should be required to determine the subsurface location of the bottom of the hole by means of a continuous multi-shot directional survey conducted subsequent to said directional drilling, if said well is to be completed as a producing well.

(7) That approval of the subject application will afford the applicant the opportunity to produce its just and equitable share of the gas in the subject pool, will prevent the economic loss caused by the drilling of unnecessary wells, avoid the augmentation of risk arising from the drilling of an excessive number of wells, and will otherwise prevent waste and protect correlative rights.

(8) That the application should be approved.

IT IS THEREFORE ORDERED:

(1) That the applicant, Doyle Hartman, is hereby authorized to directionally drill his Justis Well No. 10, the surface location of which is 1940 feet from the North line and 120 feet from the West line of Section 20, Township 25 South, Range 37 East, in such a manner as to bottom said well in the Jalmat Gas Pool at an unorthodox location within 100 feet of a point 1989 feet from the North line and 440 feet from the East line of Section 19, Township 25 South, Range 37 East.

(2) That approval is hereby given to simultaneously dedicate said well and the Bettis, Boyle and Stovall Justis Well No. 1 to an 80-acre non-standard proration unit comprising the E/2 NE/4 of said Section 19.

PROVIDED HOWEVER, that subsequent to the above described directional drilling, should said well be a producer, a continuous multi-shot directional survey shall be made of the wellbore from total depth to the kick-off point with shot points not more than 100 feet apart; that the operator shall cause the surveying company to forward a copy of the survey report directly to the Santa Fe office of the Division, P. O. Box 2088, Santa Fe, New Mexico, and that the operator shall notify the Division's Hobbs District Office of the date and time said survey is to be commenced.

(3) That Form C-105 shall be filed in accordance with Division Rule 1105 and the operator shall indicate thereon true vertical depth in addition to measured depths, and the bottom hole location of the well.

-3-

Case No. 740
Order No. R-6821

(4) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION


JOE D. RAMEY,
Director

S E A L

DOYLE HARTMAN

Oil Operator

500 N. MAIN

P. O. BOX 10426

MIDLAND, TEXAS 79702

(915) 684-4011

October 13, 1981

State of New Mexico
Energy and Minerals Department
P. O. Box 2088
Santa Fe, New Mexico 87501

Attention: Mr. Daniel S. Nutter

Re: Non-Standard Location
and Simultaneous Dedication
on a Non-Standard Proration
Unit
B. M. Justis Lease
E/2 NE/4 Section 19,
T-25-S, R-37-E
Lea County, New Mexico

Gentlemen:

In the near future, we plan to file forms C-101 and C-102 with the New Mexico Oil Conservation Division's District Office in Hobbs in order to obtain permission to drill a 3100-foot TVD infill Jalmat (Gas) well located at a bottom-hole location of 1980 FNL & 330 FEL Section 19, T-25-S, R-37-E, Lea County, New Mexico. The proposed new well (B. M. Justis No. 10) will be simultaneously dedicated to a newly formed 80-acre proration unit consisting of the E/2 NE/4 Section 19. The new proration unit will be comprised of the existing 40-acre proration unit for the B. M. Justis No. 1 Jalmat (Gas) well which consists of the SE/4 NE/4 Section 19 and the presently undedicated 40-acre Jalmat (Gas) tract consisting of the NE/4 NE/4 Section 19.

The B. M. Justis No. 10 will be situated in the center of the city of Jal, New Mexico and, out of consideration for both safety and drilling convenience, the well will be directionally drilled from a surface location of approximately 2050 FNL & 150 FWL Section 20 and will bottom at a true vertical depth of 3100' at approximately 1980 FNL & 330 FEL Section 19. The exact surface location will be known as soon as final arrangements with the surface owner and the Jal, New Mexico city officials can be finalized. However, at this time, it is not expected that there will be any variation between the proposed surface location and the final surface location. A hearing is now in the process of being scheduled for the November 4, 1981 Examiner Docket in order to obtain approval for the subject well as a directionally drilled well.

In the event the proposed well is completed as a commercial producer, and in compliance with the Natural Gas Policy Act of 1978, an application will also be submitted to the NMOCD to obtain administrative approval

005144

Mr. Daniel S. Nutter
October 13, 1981
Page 2

for the well as a necessary infill well located on a previously existing proration unit.

Three copies of a plat showing the location of the original well on the existing 80-acre proration unit plus the location of the proposed well are enclosed.

Copies of this plat and application have also been sent to all off-setting parties owning shallow Jalmat dry gas rights. The following is a list of the offset Jalmat owners:

Getty Oil Company
P. O. Box 1231
Midland, Texas 79702

Attention: Mr. Al Kunkel

Bettis, Boyle and Stovall
P. O. Box 1240
Graham, Texas 76046

Attention: Mr. Al Jonietz
Operations Manager

Sun-Texas
P. O. Box 4067
Midland, Texas 79702

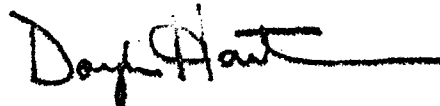
Attention: Mr. Tom Hobbs
Regional Land Manager

Conoco, Inc.
P. O. Box 460
Hobbs, New Mexico 88240

Attention: Mr. M. K. Mosley
Division Manager

Thank you for your consideration.

Very truly yours,



Doyle Hartman

005145

Mr. Daniel S. Nutter
October 13, 1981
Page 3

cc: New Mexico Oil Conservation Division
District I Office
P. O. Box 1980
Hobbs, New Mexico 88240

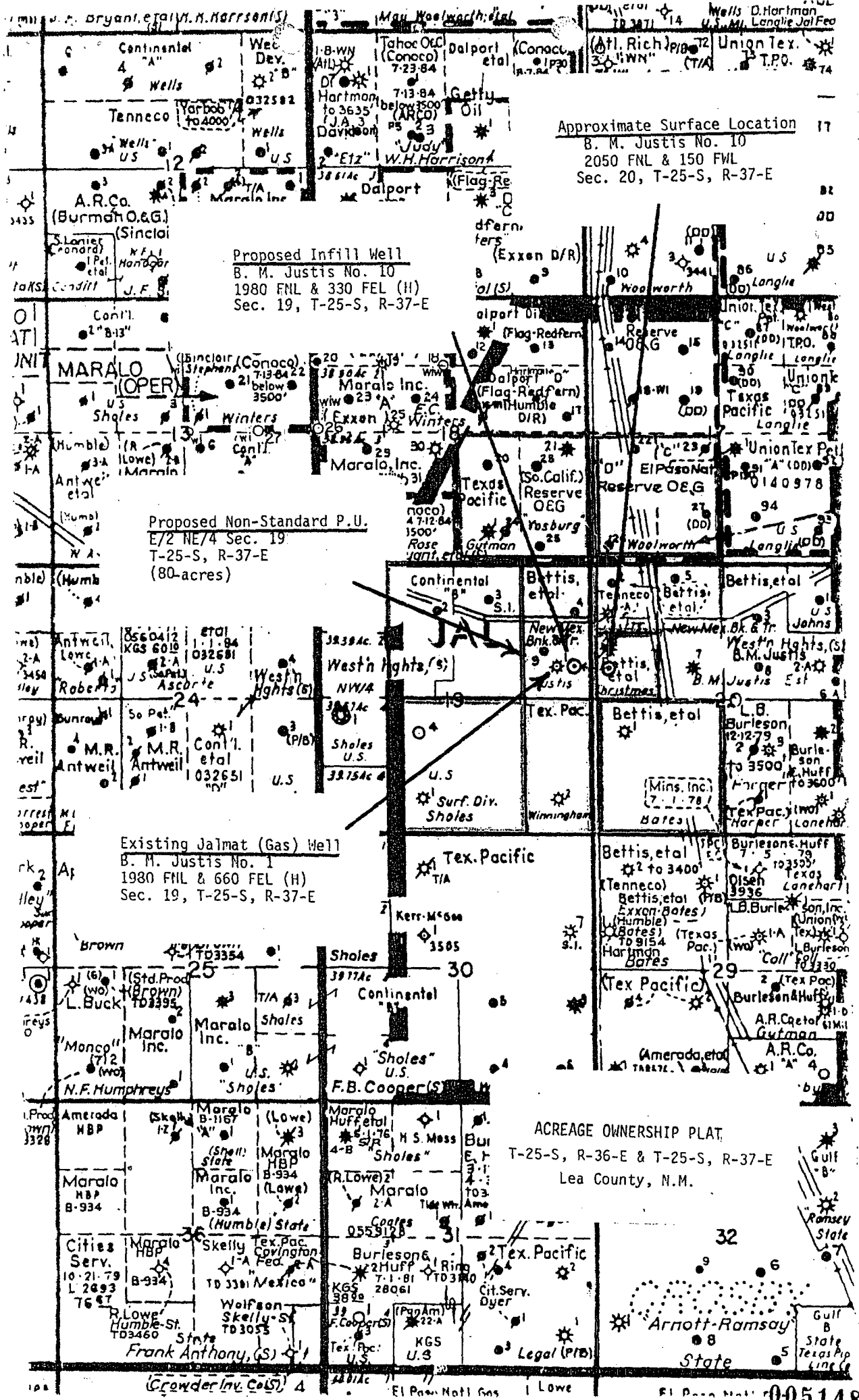
Attention: Mr. Jerry Sexton
District Supervisor

Campbell, Byrd and Black, P.A.
P. O. Box 2208
Santa Fe, New Mexico 87501

Attention: Mr. William F. Carr

Mr. William P. Aycock, P. E.
308 Wall Towers West
Midland, Texas 79701

005146



LIST OF OFFSET JALMAT (GAS) OPERATORS

Doyle Hartman
 Justis No. 10
 H-19-25S-37E
 (E/2 NE/4 Section 19, T-25-S, R-37-E)
 Lea County, New Mexico

<u>Operator</u>	<u>Lease and Well Name(s)</u>	<u>Gas Well Locations</u>	<u>Unit Description</u>	<u>No. of Acres</u>
Getty Oil Company	South Langlie Jal Unit	No Active Well	SE/4 Section 18, T-25-S, R-37-E	160
Getty Oil Company	South Langlie Jal Unit	No Active Well	SW/4 Section 17, T-25-S, R-37-E	160
Bettis, Boyle and Stovall	B. M. Justis	No Active Well	N/2 NW/4 Section 20, T-25-S, R-37-E	80
Bettis, Boyle and Stovall	Christmas	No Active Well	SW/4 NW/4 Section 20, T-25-S, R-37-E	40
Doyle Hartman	Bates No. 1 Bates No. 3	L-20-25S-37E K-20-25S-37E	SW/4 Section 20, T-25-S, R-37-E	160
Sun Texas	Winningham No. 2	P-19-25S-37E	E/2 SE/4 Section 19, T-25-S, R-37-E	80
Conoco	Sholes "B-19" No. 1	N-19-25S-37E	E/2 SW/4 & W/2 SE/4 Section 19, T-25-S, R-37-E	160
Conoco	Sholes "B-19" No. 2 Sholes "B-19" No. 3	C-19-25S-37E B-19-25S-37E	E/2 NW/4 & W/2 NE/4 Section 19, T-25-S, R-37-E	160

005147

DOYLE HARTMAN

Oil Operator

500 N. MAIN

P. O. BOX 10426

MIDLAND, TEXAS 79702

(915) 684-4011

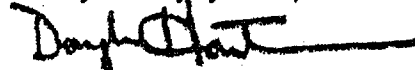
October 13, 1981

To All Off-Setting Jalmat Dry Gas Owners
B. M. Justis No. 10
E/2 NE/4 Section 19,
T-25-S, R-37-E
Lea County, New Mexico

We would be very appreciative if you would indicate your approval of our request for non-standard location and simultaneous dedication on a non-standard proration unit to be dedicated to the above captioned well by signing one copy of this request and returning it in the enclosed stamped, self-addressed envelope.

We have a rig available which we would like to use in the drilling of this well, so your prompt attention in this matter would be very much appreciated.

Very truly yours,



Doyle Hartman

Approved this _____
day of _____, 1981.

Getty Oil Company

Title _____

Bettis, Boyle and Stovall

Title _____

Sun-Texas

Title _____

Conoco, Inc.

Title _____

005149

NEW MEXICO OIL CONSERVATION COMMISSION

BOX 2045

HOBBS, NEW MEXICO

DATE August 9, 1935

TO: Leonard Oil Company
Box 708
Roswell, New Mexico

Gentlemen:

In accordance with the provisions of Commission Order No. R-520, your Justie, B.
(Lease), 4 A, 19-28-37 which, according to our
(Well No.) (S.T.R.)
records, is producing from the Seven Rivers formation, will be placed in the
Jalnet Pool effective October 1, 1935, and from that date
forward will be subject to the Commission's rules and regulations governing that pool.

You are hereby instructed to file Form C-110 in Quintuplicate with the Hobbs
Office showing the change in pool designation not later than September 1, 1935. If
you desire to produce this well into common tankage with other wells in another pool
which are located on the same basic lease, please incorporate the following statement
on the form C-110: "Permission is hereby requested to produce this well into common
storage with wells on the same lease currently prorated in Langlie Mattk pool."

If you do not agree with this classification of your well you should notify
this office in writing immediately.

Failure to file Form C-110 by the specified time will result in Allowable
cancellation.

OIL CONSERVATION COMMISSION

BY 

OCC Santa Fe

cc: Oil Transporter Shell P. L. Co.
Gas Transporter R.P.
Well File

MEXICO OIL CONSERVATION COM. SSION
Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

This form shall be submitted by the operator before an initial allowable will be assigned to any completed or gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-104 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed within a calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

ROSWELL, NEW MEXICO

April 13, 1953

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

LEONARD OIL COMPANY

B. M. Justis

, Well No. 4, in NE 1/4 NE 1/4,

(Company or Operator)

(Lease)

A

(Unit)

Lea

19

T. 25S

R. 37E

NMPM,

Langille-Mattix

Pool

County. Date Spudded. 3-13-53

Date Completed. 4-7-53

Please indicate location:

Elevation. 3098 Total Depth. 3380, P.B.

Top oil/gas pay. 3280 Top of Prod. Form. 3286

Casing Perforations: None or

Depth to Casing shoe of Prod. String. 3280

Natural Prod. Test. 24 BOPD

based on 4 bbls. Oil in 4 Hrs. Mins.

Test after Hydraulic Fracturing 11 BOPD

Based on 11 bbls. Oil in 1 Hrs. Mins.

Gas Well Potential.

Size choke in inches. 10/64

Date first oil run to tanks or gas to Transmission system: 4-7-53

Transporter taking Oil or Gas: SHELL PIPE LINE COMPANY

Casing and Cementing Record

Size Feet Sax

10-3/4"	288'	125
7"	3280	300
2-3/8"	3373	0

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved. 19

OIL CONSERVATION COMMISSION

By: [Signature]

Title: [Signature]

LEONARD OIL COMPANY

(Company or Operator)

By: [Signature]

Robert J. Leonard

Title: President

Send Communications regarding well to:

Name: LEONARD OIL COMPANY

Address: Box 708, Roswell, N. M.



PLANTATION PETROLEUM COMPANIES

PLANTATION PETROLEUM HOLDINGS III, LLC; PLANTATION OPERATING, LLC

The Woodlands, TX 77380

2203 Timberloch Place, Ste. 229

Tel: (281) 296-7222

Fax: (281) 298-2333

March 3, 2006

CERTIFIED MAIL, RETURN RECEIPT REQUESTED

ADJACENT AND DIAGONAL JALMAT OPERATOR

**B. M. Justis No. 12 - Proposed Recompletion to Jalamt Gas Pool
Administrative Application for Simultaneous Dedication,
(Administrative Order No. R-6821 Jalmat Gas Proration)
Lea County, New Mexico**

RE: Notice and Waiver Request for Simultaneous Dedication

Gentlemen:

Reference is made to the herein enclosed copy of our administrative application to the New Mexico Oil Conservation Division, for approval of our simultaneous-dedication application, corresponding to our 80 acre B. M. Justis (Gas) proration unit, consisting of E/2 NE/4 Section 19, T-25S, R-37E, Lea County, New Mexico, filed with the New Mexico Oil Conservation Division, October 13, 1981.

Therefore, in this regard, this letter shall serve as (1) our written notice, and (2) request for written waiver, pertaining to our herein enclosed administrative application to the New Mexico Oil Conservation Division, for approval of our simultaneous-dedication application, corresponding to our B.M. Justis (Gas) proration unit, consisting of E/2 NE/4 Section 19, T-25S, R-37E Lea County, New Mexico.

If you are agreeable to granting a written waiver for our herein proposed administrative application, we respectfully request that you execute this letter (at your earliest convenience), in the space provided on the next page, and promptly return one executed copy in the self-addressed stamped envelope enclosed herewith. The second copy of this letter, as well as the enclosed copy of our administrative application to the NMOCD, shall be retained for your files.

Very truly yours,

PLANTATION OPERATING, LLC


John Allred, P.E.
Engineer

2006 MAR 6 PM 12 37

**Adjacent and Diagonal Jalmat Operator
Notice and Waiver Request for Simultaneous Dedication
Proposed
March 3, 2006
Page 2**

**APPROVAL IS HEREBY GRANTED FOR SIMULTANEOUS DEDICATION TO RECOMPLETE
THE B. M. JUSTIS # 12 TO THE JALMAT GAS POOL ON THE B. M. JUSTIS 80 ACRE NSP
(ORDER-6821).**

Signature

Company Name

Date

cc: Michael E. Stogner, Chief Hearing Officer
New Mexico Oil Conservation Division
1220 So. St. Francis Drive
Santa Fe, New Mexico 87505

ADJACENT AND DIAGONAL JALMAT OPERATORS

Notice and Waiver Request

Simultaneous Dedication

Proposed

B. M. Justis No. 12

Lea County, New Mexico

[Administrative Order R-6821 Jalmat (Gas) Proration Unit]

Bettis, Boyle and Stovall
Box 1240
505 5th St.
Graham, TX 76450

Burlington Resources Oil & Gas Co.
Box 51810
3300 N. "A" St., Bldg. 6
Midland, TX 79710-1810

Inflow Petroleum Resources, LP
13760 Noel Rd.
Suite 104
Dallas, TX 75240

Plantation Operating, LLC
2203 Timberloch Place, Suite 229
The Woodlands, TX 77380

Smith & Marrs Inc.
628 E. Van St.
Kermit, TX 79745