

HBP - _____ 34 _____

**GENERAL
CORRESPONDENCE**

**YEAR(S):
_____ 2017 - 2020 _____**

Jones, Brad A., EMNRD

From: Blythe, Amy M (Amy) <Amy_Blythe@kindermorgan.com>
Sent: Friday, August 11, 2017 2:44 PM
To: Jones, Brad A., EMNRD
Cc: Janak, Christopher
Subject: Kinder Morgan's Request for an Annual Temporary Hydrostatic Discharge Permit for NGPL
Attachments: NGPL - Application - Annual Temporary Hydro Discharge Permit (8-11-17).pdf

Hello Brad,

Attached is the electronic copy of **Natural Gas Pipeline Company of America's (NGPL) request for an Annual Temporary Discharge Permit from NMOCD**. The hard copy is going out in "snail mail" today.

Please let me know if you have any questions.

Thanks so much,

Amy

KINDER MORGAN

Amy Blythe
Environmental Specialist
Two North Nevada Ave
Colorado Springs, CO 80903
719.520.4813 or 575.644.3336
(Child Ambassador - www.worldvision.org)

**Natural Gas Pipeline Company
of America LLC**

August 11, 2017

Mr. Brad Jones
New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505

**Re: Request for Annual Temporary Discharge Permit for Natural Gas Pipeline
Company of America (NGPL)**

Dear Mr. Jones

Natural Gas Pipeline Company of America LLC (NGPL) is submitting the following request to apply for an Annual Temporary Permit to discharge waters from hydrostatic tests from new pipe. Kinder Morgan Inc., owns a 20% interest in NGPL, which is a limited liability company. Kinder Morgan is the "operator" for NGPL. This application was completed using the Oil Conservation Division's (OCD) Guidelines for Hydrostatic Test Dewatering, revised January 11, 2007. A check for \$250.00, that covers the filing and permission fees, is enclosed within this submittal application.

In order to obtain coverage under the Annual Temporary Permit, NGPL will comply with the following conditions:

- 1) The volume will not exceed 25,000 gallons per hydrostatic test;
- 2) Water from a public/municipal water supply or other OCD-approved sources will be used for each test;
- 3) Written notification shall be provided to the OCD 72-hours prior to each hydrostatic discharge event;
- 4) The discharge will not enter any lake, perennial stream, river or their respective tributaries that may be seasonal;
- 5) No discharge shall occur to a surface water body without obtaining a National Pollution Discharge Elimination Systems (NPDES) permit from the US EPA, NMED and OCD prior to discharge;
- 6) Best management practices shall be implemented to contain the discharge onsite, prevent impact to adjacent properties, and to control erosion;
- 7) The discharge will not cause any fresh water supplies to be degraded or to exceed standards as set forth in Subsections A, B and C of the 20.6.2.3103 NMAC (the New Mexico Water Quality Control Commission Regulations)

- 8) The landowner(s) of each proposed discharge and/or collection/retention or alternative discharge location shall be properly notified of the activities prior to each proposed hydrostatic event; and
- 9) An annual report, summarizing all tests of new pipe with less than 25,000 gallons per hydrostatic test event, will be submitted to the OCD within 45 days after the temporary permission expiration date and shall contain the following information:
 - (a) The location of hydrostatic test (Section/Township/Range or GPS coordinates)
 - (b) The date of each test;
 - (c) The volume of each discharge; and
 - (d) The source and quality of test water (laboratory analysis, if necessary).

If you have any questions, please contact me at 719-520-4813 or amy_blythe@kindermorgan.com.

Sincerely,



Amy M. Blythe
Environmental Specialist

Copy (with enclosure): Chris Janak – Environmental Project Permitting Manager

Natural Gas Pipeline of America

No. 13636

Check Date: 08/09/2017

WATER QUALITY MANAGEMENT FUND, C/O OIL CONSERVATION DIVISION, 1220 S SAINT FRANCIS DR, SANTA FE NM 87505 (100034470)

Description	Voucher #	Date	PO Number	Gross Amount	Discount Amount	Net Amount Paid
PMTREQ1 Send the Check to Amy Blythe in Colorado Springs Office so she can submit payment with application letter to NMOCD	13356458	08/07/17		\$250.00	\$0.00	\$250.00
Totals				\$250.00	\$0.00	\$250.00

Detach at Perforation Before Depositing Check
100034470

Natural Gas Pipeline of America
1001 Louisiana Ste 1000
Houston, TX 77002

Wells Fargo Bank Ohio, N.A.
115 Hospital Drive
Van Wert, OH 45891
56-382/412

Check No. 13636

Check Date:
08/09/2017

PAY *Two Hundred Fifty AND 00/100*

Check Amount:
\$ *****250.00

TO THE
ORDER
OF
100034470

WATER QUALITY MANAGEMENT FUND
C/O OIL CONSERVATION DIVISION
1220 S SAINT FRANCIS DR
SANTA FE NM 87505

K. Dang

⑈0000013636⑈ ⑆121000248⑆4121049548⑈

Cash Remittance Report (CRR)

Appendix 8-14 revised 11/27/01

Energy, Minerals & Natural Resources Department CASH REMITTANCE REPORT (CRR)



Location Name ①

Location Code ②

OCD - Environment

0740

Today's Date: 08 / 17 / 2017
MONTH DAY YEAR

Collection Period: ___ / ___ / ___ through ___ / ___ / ___
MM DD YYYY MM DD YYYY

Cost Center ⑤	Revenue Code ⑤	Receipt Amount ⑦	Collected Amount ⑧
0740		250.00	

Total
=====→
\$ 250.00
⑨
\$
⑩

Over/Short Amount \$ ⑪

CRR Deposit Amount \$ ⑫

Print Name: Lorraine De Varyas ⑬ Signature: Lorraine De Varyas ⑬

Print Name: _____ ⑬ Signature: _____ ⑬

Distribution: White and Yellow copy to Accounts Receivable-ASD.
Pink copy retained at CRR submitting location.

Official Use Only

Completed by the Accounts Receivable

Date Received: _____ ①

Notes: _____ ②

Amount Received: _____ ③

State Treasurer Deposit Number: _____ ④

Verified by: _____ ⑥

Deposit Date: _____ ⑤

EMNRDCRR Revised 4/01

WATER QUALITY MANAGEMENT FUND, C/O OIL CONSERVATION DIVISION, 1220 S SAINT FRANCIS DR, SANTA FE NM 87505 (100034470)

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Houston, TX 77002

Wells Fargo Bank Ohio, N.A.
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Van Wert, OH 45891
56-382/412

Check No. 13636

Check Date:
08/09/2017

Check Amount:
\$ *****250.00

PAY *Two Hundred Fifty AND 00/100*

TO THE
ORDER
OF
100034470

WATER QUALITY MANAGEMENT FUND
C/O OIL CONSERVATION DIVISION
1220 S SAINT FRANCIS DR
SANTA FE NM 87505

K. Daug



**Natural Gas Pipeline Company
of America LLC**

RECEIVED OCD

August 11, 2017

2017 AUG 17 P 2:43

Mr. Brad Jones
New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505

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ACKNOWLEDGEMENT OF RECEIPT
OF CHECK/CASH

I hereby acknowledge receipt of Check No. 13636 dated 08/09/2017

or cash received on 08/17/2017 in the amount of \$ 250.00

from Natural Gas pipelines of America

for Temporary Permission WQF

Submitted by: Brad Jones Date: 08/17/2017

Submitted to ASD by: Lorraine DeVargas Date: 08/17/2017

Received in ASD by: _____ Date: _____

Filing Fee _____ New Facility: _____ Renewal: _____

Modification _____ Other * Temporary permission

Organization Code 521.07 Applicable FY 118

To be deposited in the Water Quality Management Fund.

Full Payment _____ or Annual Increment _____

NEW MEXICO ENVIRONMENT DEPARTMENT - ALBUQUERQUE FIELD OFFICE DAILY CHECK RECEIPT LOG

DATE RECEIVED	WALK-IN	MAIL	NAME ON CHECK	DATE OF CHECK	CHECK/MONEY ORDER#	PROGRAM ACCOUNT CODE	AMOUNT OF CHECK	DATE DEPOSITED	DEPOSITED BY
08/17/2017		X	Natural Gas pipeline	08/09/17	13636		250.00		
TOTAL							250.00		

REVENUE TRANSMITTAL SHEET

Description	Fund	Dept.	Share Acct	Sub Acct	Amount
Liquid Waste	34000	Z3200	496402		
Water Recreation Facilities	40000	Z8501	496402		
Food Permit Fees	99100	Z2600	496402		
OTHER	34100	232900		2329029000	