ABOVE THIS LINE FOR DIVISION USE ONLY

## NEW MEXICO OIL CONSERVATION DIVISION - Engineering Bureau 1220 South St. Francis Drive, Santa Fe, NM 87505



т	HIS CHECKLIST IS	MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS F		ULES AND REGULATIONS
Applica	tion Acronym	WHICH REQUIRE PROCESSING AT THE DIVIS	SION LEVEL IN SANTA FE	
	[NSL-Non-Star [DHC-Down [PC-Po	ndard Location] [NSP-Non-Standard Proration hole Commingling] [CTB-Lease Comming of Commingling] [OLS - Off-Lease Storage [WFX-Waterflood Expansion] [PMX-Press	gling] [PLC-Pool/Lease	Commingling] asurement] 5WD—/69 lon]
[1]	[A] Check	PLICATION - Check Those Which Apply fo Location - Spacing Unit - Simultaneous Ded  NSL NSP SD  One Only for [B] or [C]		Hank State 1P SWD #1 330' FNL & 330' FWL Sec 16 T8S R28E Chaves County, NM.
	[B]	Commingling - Storage - Measurement  DHC CTB PLC P	C OLS OLN	Л
	[C]	Injection - Disposal - Pressure Increase - Enh	nanced Oil Recovery IPI	8
	[D]	Other: Specify		
[2]	NOTIFICATI [A]	ON REQUIRED TO: - Check Those Which  Working, Royalty or Overriding Royalty		ply /
	[B]	☐ Offset Operators, Leaseholders or Surfa	ace Owner	
=	[C]	Application is One Which Requires Pub	lished Legal Notice	
	[D]	Notification and/or Concurrent Approva		
	[E]	For all of the above, Proof of Notification	on or Publication is Attach	ed, and/or,
	[F] '	Waivers are Attached		÷
		CURATE AND COMPLETE INFORMAT ON INDICATED ABOVE.	ION REQUIRED TO PI	ROCESS THE TYPE OF
approval	l is <mark>accurate</mark> an	<b>FION:</b> I hereby certify that the information sud complete to the best of my knowledge. I alsuired information and notifications are submitted.	o understand that no actio	
	Note	e: Statement must be completed by an Individual with	managerial and/or supervisory	capacity.
	n Maxey	Shull lafy	Consulting Pet Er	ngineer July 18, 2016
Print or T	Type Name	Signature	Title	Date
	er -		jcm@maxeyer e-mail Address	igineering.com

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

#### Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

FORM C-108 Revised June 10, 2003

#### **APPLICATION FOR AUTHORIZATION TO INJECT**

I.	PURPOSE: Secondary Recovery Pressure Maintenance X Disposal Storage Application qualifies for administrative approval? X Yes No
II.	OPERATOR: Hadaway Consulting and Engineering, LLC
	ADDRESS: PO Box 188, Canadian TX 79014
	CONTACT PARTY: John Maxey PHONE: (575) 623-0438
III.	WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection.  Additional sheets may be attached if necessary.
IV.	Is this an expansion of an existing project? Yes X No  If yes, give the Division order number authorizing the project:
V.	Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
VI.	Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
VII.	Attach data on the proposed operation, including:
	<ol> <li>Proposed average and maximum daily rate and volume of fluids to be injected;</li> <li>Whether the system is open or closed;</li> <li>Proposed average and maximum injection pressure;</li> <li>Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,</li> <li>If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).</li> </ol>
*VIII.	Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.
IX.	Describe the proposed stimulation program, if any.
*X.	Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).
*XI.	Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
XII.	Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
XIII.	Applicants must complete the "Proof of Notice" section on the reverse side of this form.
XIV.	Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
	NAME: John C. Maxey TITLE: Consulting Petroleum Engineer
	SIGNATURE: DATE: July 18, 2016
*	E-MAIL ADDRESS:icm_emaxeyengineering.com  If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted.  Please show the date and circumstances of the earlier submittal:

#### III. WELL DATA

- A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:
  - (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.
  - (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
  - (3) A description of the tubing to be used including its size, lining material, and setting depth.
  - (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

- B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.
  - (1) The name of the injection formation and, if applicable, the field or pool name.
  - (2) The injection interval and whether it is perforated or open-hole.
  - (3) State if the well was drilled for injection or, if not, the original purpose of the well.
  - (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
  - (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

#### XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,
- (4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

#### INJECTION WELL DATA SHEET

Side I		Moreciae	N WELL DAIA SI			
OPERATOR:	Hadav	vay Consulting and Engineering, LL	С			
WELL NAME & NUN	MBER:	Hank State 1P SWD #1				
WELL LOCATION: _	33	BO' FNL & 330' FWL OTAGE LOCATION	D INIT I ETTED	16 SECTION	8S TOWNSHIP	
	1.0	OTAGE LOCATION	ONII LETTER	SECTION	TOWNSTIII	KANGE
<u>WEL1</u>	LBORE	<u>SCHEMATIC</u>		<u>WELL CO</u> Surface O	ONSTRUCTION DAT Casing	<u>4</u>
		13 3/8" 48 ppf J55 csg @ 510'		17 1/2" sx.	Casing Size: 1:	
			Top of Cement:	Surface	Method Determined	: Circulation
		9 5/8" 36 ppf J55 csg @ 2,200'		Intermediat	e Casing	
			Hole Size:	12 1/4"	Casing Size:	9 5/8"
		·	Cemented with: _	·sx.	or 1,010 - incl 50	0% excess ft <sup>3</sup>
			Top of Cement: _	Surface	Method Determined	: Circulation
				Production	Casing	
			Hole Size:	8 3/4"	Casing Size:	7"
			Cemented with: _	SX.	or 1,155 - incl 2	5% excess ft <sup>3</sup>
			Top of Cement:	min 500' tie back	Method Determined	: CBL
			Total Depth:	7,800'		
	188	4 1/2" IPC tbg w/ packer set less that 100' above the permited SWD interv	•	Injection 1	nterval	
<u> </u>		Too above the permitted Syvid littery		7,420 (estimated) feet	to7,800	
		7" 26 ppf J55 csg @ TD 7,800'		(Perforated or Open Ho	ole; indicate which)	

#### **INJECTION WELL DATA SHEET**

Γut	oing Size:	4 1/2"	Lining Material:	IPC	
Туј	pe of Packer: Nicke	el plated Lok-Set or eq	uivalent w/ profile and	on-off tool.	
Pac	cker Setting Depth	: Within 100' of top of	SWD interval.		
Otl	ner Type of Tubing	g/Casing Seal (if applical	ble): None	444	_
		<u>Ac</u>	lditional Data		
1.	Is this a new wel	l drilled for injection?	XYes _	No	
	If no, for what pu	urpose was the well original	inally drilled?		
2.	Name of the Inje	ection Formation: S	Iluro Devonian		
3.	Name of Field or	r Pool (if applicable):			_
4.			other zone(s)? List all sucks of cement or plug(s) u		
				· · · · · · · · · · · · · · · · · · ·	-
5.	Give the name an injection zone in	nd depths of any oil or ga this area: San A	as zones underlying or ov Andres T/1,980' BGL	erlying the proposed	
		-			_

- 1. Plan to drill a 7,800' deep produced water disposal well for the operator's proposed San Andres drilling program located in the area.
- II. Hadaway Consulting and Engineering, LLC (OGRID: 371985)
  P.O. Box 188, Canadian TX 79014
  Operator phone: (806) 323-8723
  Contact for Application: John Maxey (Maxey Engineering, LLC), (575) 623-0438
- III.A.1 Lease: State of New Mexico Land Office lease VB28310000 consisting of 320 acres in the W2 of section 16 T8S R28E, dated November 1, 2016. The well information: Hank State 1P SWD #1, 330' FNL & 330' FWL of section 16 T8S R28E, Chaves County, NM.
- III.A.2 Surface will be 17 ½" hole by 13 ¾" 48 ppf H40 casing set at 510' cemented with 540 sx of Class C cement to surface.

Intermediate will be 12 %" by 9 %" 36 ppf J55 casing set at 2,200' cemented with 670 sx of Class C cement to surface.

Production will be 8 %" by 7" 26 ppf J55 casing set at 7,800' cemented with 770 sx of Class C cement to a minimum 500' tie back into the 9 %" casing with the TOC to be determined by a CBL.

- III.A.3 Tubing will be 4 ½" 12.75 ppf J55 EUE IPC set within 100' of the top of the permitted injection interval with a packer.
- III.A.4 Packer will be a 7" nickel plated LokSet (or equivalent) packer with a stainless steel profile nipple and on-off tool.
- III.B.1 The disposal interval is Siluro Devonian.
- III.B.2 Yet to be drilled, the estimated top of the Siluro Devonian is 7,420'. With a TD of 7,800, the disposal interval will be the upper 380' of the Siluro Devonian. The actual

top can be determined once logs are run on the well, and porous intervals will be perforated.

- III.B.3 This is a new well and will be drilled for injection (disposal).
- III.B.4 There will be no other perforated intervals.
- III.B.5 There is no known next lower oil or gas producing zones in the area of the well. The next higher zone would be San Andres oil production at approximately 2,000'.
- IV. This is not an expansion of an existing project, this is a new well being drilled for SWD.
- V. Exhibit "A" identifies all wells and leases within a 2 mile radius of the proposed SWD well, and the ½ mile radius is the area of review for this application.
- VI. There are no wells that penetrate the injection (disposal) interval within the area of review.
- VII.1 The proposed daily operating rate is 10,000 BWPD with a maximum of 20,000 BWPD.
- VII.2 This system will be open and closed taking both pipeline water and trucked water from the operator's anticipated producing San Andres wells in the area. This is a new program and there are no producing wells yet. This permit for SWD and the permits for development drilling of the San Andres are being prepared concurrently.
- VII.3 The average daily surface operating pressure is anticipated to be on vacuum. The maximum surface pressure would be 0.2 psi/foot to the anticipated top of the injection (disposal) interval at 7,420′, or 1,484 psi.
- VII.4 The source of the disposal fluid would be the operators anticipated producing San Andres wells to be developed in the area. San Andres production around the area of the proposed SWD is sparse and as such a produced water chemical analysis could

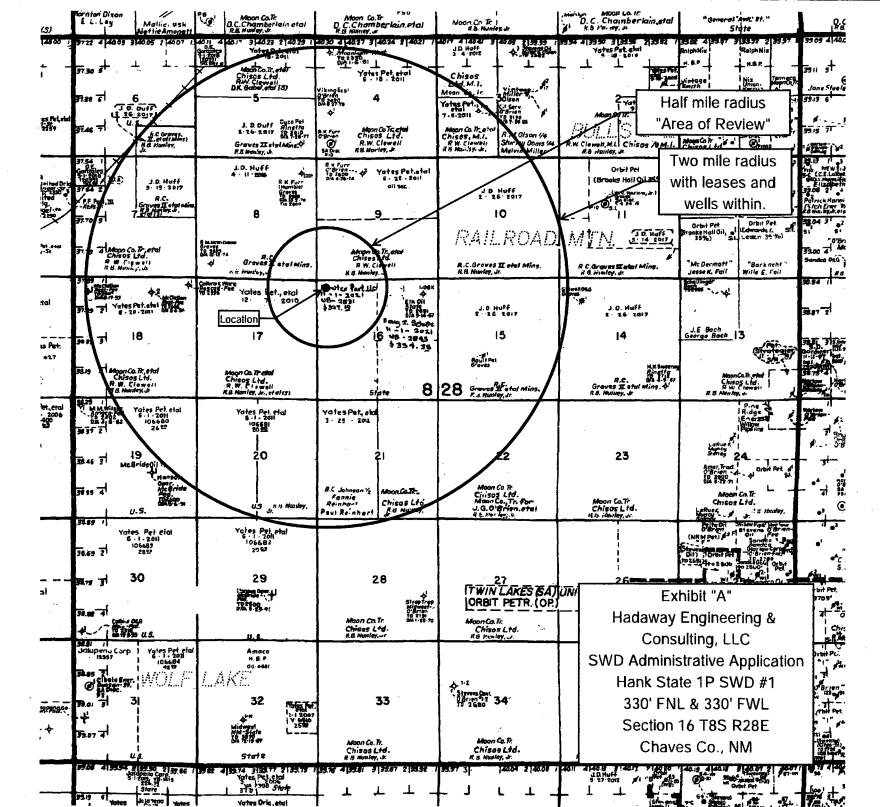
not be obtained. There was no published data in the RGS symposiums for the next 3 closest San Andres fields. RGS published data for the Chisum San Andres is attached as Exhibit "B". The San Andres produced water in Chisum is reported to be 55,261 ppm Cl at a depth of approximately 2,050'. Chisum is 18 miles south of the proposed SWD well, but is on strike with regional San Andres west to east dip.

- VII.5 There is no Devonian production in the area. The nearest deep well is the R.C. Graves #1 (30-005-61865) located 1980' FSL & 1980' FWL of section 15 T8S R28E. This well was drilled to a TD of 7,540' per the C105, and the deepest reported formation top was the Montoya at 7,420'. The well was P&A due to no shows (C103). No water samples were available in the OCD file. An RGS study published in 1976 on the Twin Lakes Devonian field located approximately 4 miles to the southeast of the proposed SWD well states the produced water is 39,000 ppm Cl at a depth of 7,265' (Exhibit "C").
- VIII. The Devonian dolomite is a fine to coarsely crystalline, brown to light grey reservoir rock. Porosity development consists of small and large vugs and fractures. Lining the vugs are large crystals of dolomite rhombs developed through secondary crystallizations. The only source of drinking water in the area would be from the red beds from surface down to 500' BGL. Interbedded salt is report in samples below 500'. Estimated formation tops are as follows:

Yates	840
Seven Rivers	930
Penrose	1300
San Andres	1980
Glorieta	3212
Tubb	4600
Abo	5360
Wolfcamp	6000
Miss	7050
Siluro Devonian	7420

IX. The well will be stimulated with acid if needed.

- X. Upon TD a triple combo log suite will be run.
- XI. The wellsite is in a remote area and there were no obvious stock tanks or other indications of underground fresh water sources in a grid search of the area on Google Earth. There were no wells within 1 mile of the proposed SWD on a location search of the State Engineers website.
- XII. Available geologic and engineering data were examined and no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water were found.
- XIII. A legal ad (Exhibit "D") was published on July 13, 2017, in the Roswell Daily Record, Chaves County New Mexico. A copy of this application has been mailed to the owner of the surface of the land on which the well is located (NM State Land Office), and all leasehold operators, leaseholders if no operator, and mineral owners if no leaseholder, per the attached USPS return receipt cards (Exhibit "E").



#### ROSWELL GEOLOGICAL SOCIETY SYMPOSIUM

Exhibit "B"

Data prepared by: Symposium Committee

Affiliation:

Roswell Geological Society

Date:

10-29-56

Field Name: Chisum (San Andres)
Location: Sec. 13, T. 11 S., R. 27 E.
County & State: Chaves, New Mexico

DISCOVERY WELL: McMillan & Peterson #1-A State

COMPLETION DATE: 7-10-51

PAY ZONE: The San Andres formation is a dolomite, fine to medium crystalline, anhydritic, tan to brown becoming more calcareous at the base, grading into a limestone, fine crystalline and brown in color. Scattered throughout are paper thin gray shale partings. Commercial production is usually found 600 feet below the top of the San Andres, occurring in a pin-point, pinhead and intercrystalline type of porosity. The discovery well potentialed for 62 BOPD pump-

ing, GOR 775, from open hole 2,023-56 feet.
TYPICAL CORE ANALYSIS OF A PAY INTERVAL IN THIS FIELD:

Perm. in r	nillidarcys	% Porosity	Liquid Saturation (%	of pore space)
Horizontal	Vertical		Water	OII
1,5 - 3 est.	1.5 - 3 est.	7 est.	35 to 40 est.	15 est.

OTHER SHOWS ENCOUNTERED IN THIS FIELD: Production from Devonian. Refer to Chisum (Devonian)

Map & Data sheet.

TRAP TYPE:Anticline

NATURE OF OIL: Asphaltic, Gravity 20° @ 60° F.

NATURE OF GAS: Sour gas (3.72% sulfur)

NATURE OF PRODUCING ZONE WATER:

Resistivity: 0.112 ohm-meters @ 68 °F.

Total Solids Na/K Ca Mg Fe SO4 C1 CO2 HCO3 OH H2S

PPM 35.808 55.261

INITIAL FIELD PRESSURE: 1,000 psi. estimated

TYPE OF DRIVE, Solution gas drive.

NORMAL COMPLETION PRACTICES: Set production string on top of pay, shoot and acidize open hole.

#### PRODUCTION DATA:

No	, of	wells	@ yr. end	1	oduction	No	. of	wells	Ø yr. end	Production	
Year Type	Prod.	Shut in or		Oil in barrels Gas in MMCF		Туре	Prod.	Shut in or	Oil in barrels Gas in MMCF		
	F	•	Abnd.	Annual	Cumulative	Year	£	2	Abnd.	Annual	Cumulative
	oil					1	oil				
941	gas					1949	gas				
	oil					_[]	oil				
942	gas					1950	gas				
	oil						oil	1		1.544	1.544
943	gas			,		1951	gas				
	oil						oil	2	0	5,962	7,506
944	gos					1952	gas				. 1
	oli						oil	2	0	4.514	12,020
1945	gas					1953	gas				
	ail						oil	2	O	3,775	15,795
1946	gas					1954	gas				
	oil						oil	2	0	3,281	19.076
947	gas					1955	gas			7.5	
	oil						oil				***************************************
948	gas				1	1956			· · · · · · · · · · · · · · · · · · ·	<del></del>	

<sup>\* 1956</sup> Figure is production to 5-1-56.

#### ROSWELL GEOLOGICAL SOCIETY SYMPOSIUM

Exhibit "C"

Author:

Donald G. Stevens

Field Name:

Twin Lakes Devonian

Affiliation:

Stevens 011 Company

Location:

T-9-S, R-28-E, Sec. 1

Date:

August 1976

County & State: Chaves County, New Mexico

Discovery Well: Magnolia Petroleum Company #1 O'Brien "B" (Now Stevens Oil Company #2

O'Brien "C"). NW/4 NW/4 Sec. 1, completed 12-8-50.

#### Exploration Method Leading to Discovery:

Seismic

Pay Zone:

Siluro-Devonian Formation Name:

Depth & Datum Discovery Well:

7264-69

(-3222)

Lithology Description:

Devonian dolomite is a fine to coarsely crystalline, brown to light grey reservoir rock. Porosity development consists of small and large vugs and fractures. Lining the vugs are large crystals of dolomite rhombs developed through secondary crystal-Approximete average pay: 50' gross 25' net Productive Area 320 lization.

Reservoir Data:

Type Trap:

% Percently, \_\_\_\_\_Md Permeability, \_\_\_\_ Intermediate - 50° gravity

Anticline structure over basement uplift.

Oil: Sweet .84 specific gravity Gas:

Ne+K, 4300 co, n11 Ma, 39,000 cl, 1.410 so4, 683 cD2, or HCO2, n11 Fo Water:

1.046 Resistivity 0.148 68 \_ ohens @ \_\_

Initial Field Pressure: 2765 psi @ -3294 datum Reservoir Temp. 140 'F

Type of Drive:

Water

#### Normal Completion Practices:

Drill through Devonian porosity, log, selectively perforate porosity, acidize 1500 gallons 15% acid.

Type completion:

Flowing or gas lift

Normal Well Specing \_\_\_

December Horizon Penetreted & Depth:
Granite @ 7658' in discovery well

Other Producing Formations in Field:

San Andres

#### Production Deta:

YEAR	TYPE	No. of wells @ yr. end		yr. and OIL IN BARRELS GAS IN M.M.C.F.		*	TE .	4 -	wells end	PRODUCTION OIL IN BARRELS GAS IN MMCF	
		Prod.	S.I.or Abd.	ANNUAL	CUMULATIVE	1 5	٦	Prod.	S.i.or Abd.	ANNUAL	CUMULATIVE
68	QIL	1	1	11,438	131,301	72	OIL	1	1	26,721	212,087
	GAS			16	165	T	GAS			28	270
<del>69</del>	OIL		1	13,022	144,323	73	CIL	1	1	16,338	228,425
	GAS			14	179	T	GAS			13	284
70	OIL	T	1	18,600	162,923	74	OIL	1	1	17,475	245,900
	GAS			26	206	T	GAS			13	297
71	OiL	1	1	22,443	185,366	75	OIL	2	1	27,358	273,256
	GAS			36	242		GAS			54	352

I, Jenny Martinez Legals Clerk

Of the Roswell Daily Record, a daily newspaper published at Roswell, New Mexico do solemnly swear that the clipping hereto attached was published in the regular and entire issue of said paper and not in a supplement thereof for a period of:

One time with the issue dated

July 13th, 2017

Sworn and subscribed to before me

Clerk

this 13th day of July, 2017

Notary Public

My Commission expires

June 13, 2018

#### Proposal...

#### Publish July 13, 2017

Hadaway Engineering & Consulting, LLC, proposes to drill and complete the Hank State 1P SWD #1 as a produced water disposal well. The Hank State 1P SWD #1 well is located 330' FNL & 330' FWL, Section 16 T8S-R28E, Chaves County, New Maxico.

The maximum proposed rate of injection is 20,000 barrels of water per day and the maximum proposed injection pressure is 1,484 pst. Water will be disposed of into the Situro Devonian formation at an anticipated depth of 7,420' to 7,800'.

Contact for the application is Maxey Engineering, LLC, P.O. Box 1361, Roswell, New Mexico 88202, Attn: Mr. John Maxey, consulting Petroleum Engineering, Phone (575) 823-0438.

Interested parties must file objections or request a hearing with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505 within 15 days.

#### Maxey Engineering, LLC

P. O. Box 1361

400 North Pennsylvania Avenue • Suite 230A Roswell, NM 88202-1361

Office: (575) 623-0438 • Email: jcm@maxeyengineering.com www.maxeyengineering.com

July 12, 2017

NM State Land Office PO Box 1148 Santa Fe NM 87504

Example Notice Letter

#### Ladies and Gentlemen:

Hadaway Engineering and Consulting LLC is making application with the NM Oil Conservation Division (NMOCD) to drill the Hank State 1P SWD #1 as a produced water disposal well. As required by NMOCD rules you are being notified, and no action is necessary unless you have questions or objections. Enclosed is a copy of the application with pertinent information summarized below.

Proposed Disposal Interval: Siluro Devonian (est 7,420' to 7,800' BGL) Location: 330' FN & FWL, section 16 T8S R28E, Chaves Co., NM Approx Location: 28 miles northeast of Roswell, NM Application Contact: John Maxey, Maxey Engineering LLC, 575-623-0438

This application will be filed with the NMOCD. If you have an objection or wish to request a hearing, then you must contact the NMOCD within 15 days of receipt of this letter. The NMOCD address is 1220 South St. Francis Dr., Santa Fe, NM 87505. Their phone number is (505) 476-3440.

If you have any questions concerning the application, please notify the application contact above.

Sincerely,

Maxey Engineering, LLC

John C. Maxey

#### Diana Millsap

From:

laurie@uhler.me

Sent

Tuesday, August 8, 2017 2:58 PM

To: Subject: Diana Millsap Re: 3683\_001.pdf

Yes. I received it.

Sent from my iPhone

On Aug 8, 2017, at 2:40 PM, Diana Millsap < dmillsap@petroveninc.com > wrote:

Laurie.

I'm double checking to make sure you received the attached letter (by email)? Thank you for your help,

Diana

From: Diana Millsap

Sent: Tuesday, August 8, 2017 12:47 PM
To: 'laurie@uhler.me' <laurie@uhler.me>
Cc: Diana Millsap <a href="mailto:dmillsap@petroveninc.com">dmillsap@petroveninc.com</a>

Subject: 3683\_001.pdf

Laurie,

Attached is a letter by NewTex Partners, LLC mailed on July 19, 2017 notifying J L Hebison Living Trust that NewTex has hired Hadaway Engineering to make application with the NM OCD to drill a salt water disposal well on our behalf.

Please respond to this email, verifying you received this notice.

We originally mailed to an incorrect address of: 111 Dover Circle, Salina, KS 67401-5826

Thank you for your help,

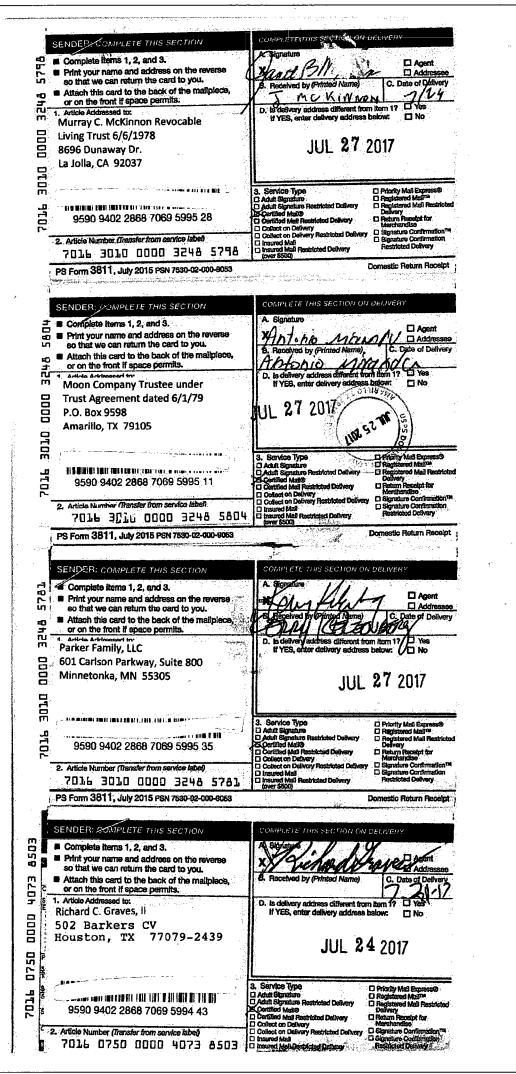
Diana Millsap NewTex Partners, LLC

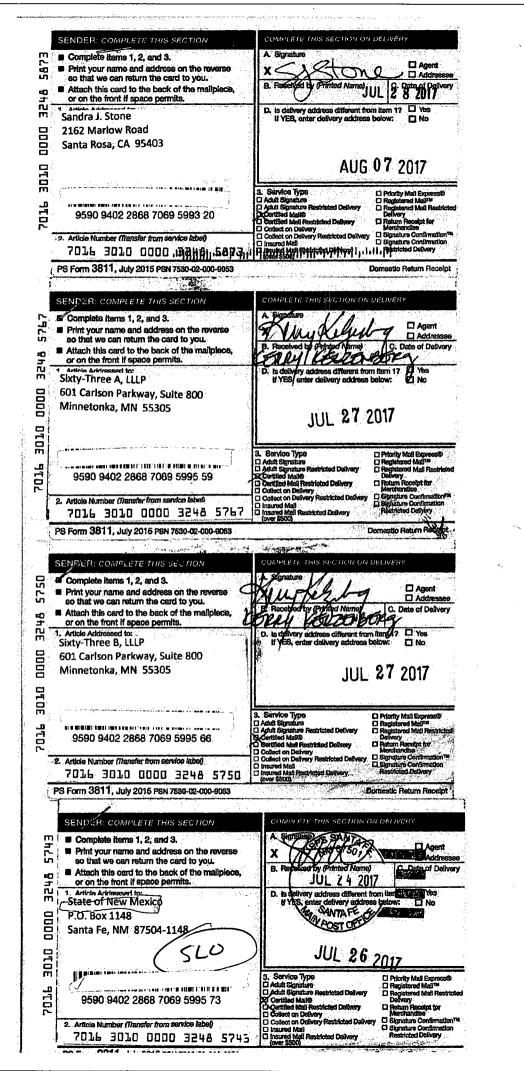
<3683\_001.pdf>



SENDED COMPLETE THIS SECTION	COMPLETE THIS SECTION ON BELIVERY
Complete items 1, 2, and 3.	A Signisture
Print your name and address on the reverse so that we can return the card to you.	A D Addressee
<ul> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	B. Received by (Printed Name) C Date of Delivery
1 Article Acidmentari tre	D. Is delivery address different from item 1?  Yes
Charles W. Daniels 2162 Marlow Road	If YES, enter delivery address below: 🖂 No
Santa Rosa, CA 95403	AUC A LOOKE
	AUG 0 1 2017
·	
الما المراد الما الما الما الما الما الما الما ال	3. Service Type
	Adult Signature     Restricted Delivery     Registered Meli*     Registered Meli*     Registered Meli*     Registered Meli*
9590 9402 2868 7069 5994 29	☐ Certified Mail Restricted Delivery ☐ Return Receipt for
. Article Number (Transfer from service label)	Collect on Delivery Restricted Delivery Signature Confirmation This
7016 0750 0000 4073 8527	☐ Insured Mail Restricted Delivery Source Mail Restricted Delivery (over \$500)
S Form 3811, July 2015 PSN 7530-02-000-9053	Domestic Return Receipt
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
Complete items 1, 2, and 3.	A Signature
Print your name and address on the reverse	Addressee
so that we can return the card to you.  Attach this card to the back of the maliplece.	B. Received by (Princed Marine) C. Date of Delivery
or on the front if space permits.	CORPY CELEBRERS
Article Addressed to:     Elizabeth M. Winston Family LP	D. Is delivery address different from item 17.  If YES, enter delivery address below:  No
601 Carlson Parkway, Suite 800	
Minnetonka, MN 55305	JUL 27 2017
	2017
	A Company of the Comp
- 600 400 400 400	3. Service Type CI Priority Mail Express®
THE RESERVE THE PROPERTY OF THE PARTY OF THE	☐ Actuit Blanature ☐ Actuit Blanature Restricted Delivery ☐ Contilled Mail® ☐ Registered Mail® Restricted ☐ Delivery Delivery
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2. Article Number (Transfer from service label)	Collect on Delivery Restricted Delivery D Signature Confirmation The
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PS Form 3811, July 2015 PSN 7530-02-000-9053	Domestic Peturi Fescelot
and the second s	
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Complete items 1, 2, and 3.	A Significature
Privil your name and address on the reverse so that we can return the card to you.	My 93W9 Addressee
Attach this card to the back of the mailplece,	B. Received by (Printed Name) C. Date of Delivery
or on the front if space permits.  1. Article Articlessori to:	D. is delivery address different from item 1
Francisca S. Winston Trust	If YES lenter delivery address below:
601 Carlson Parkway, Suite 800	JUL 28 2017
Minnetonka, MN 55305	
₹	[[C-0.0888-0.477a]]
	- Souther Time
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9590 9402 2868 7069 5993 51	☐ Adult Signature ☐ Registered Mall™ ☐ Registered Mall™ ☐ Registered Mall Restricted ☐ Delivery ☐ Delivery ☐ Delivery ☐ Delivery ☐ Delivery ☐ Delivery ☐ ☐ Delivery ☐ ☐ Delivery ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐
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9590 9402 2868 7069 5993 51  2. Article Number (Transfer from service lebel)  7014 3010 0000 3248 5903  PS Form 3811, July 2015 PSN 7530-02-000-9068	□ Actal Signature □ Actal Signature Restricted Delivery □ Actal Signature Restricted Delivery □ Contribed MatsP State Delivery □ Collect on Delivery Restricted Delivery □ Collect on Delivery Restricted Delivery □ Insured Matsl □ Insured Matsl Restricted Delivery □ Restricted Delivery
9590 9402 2868 7069 5993 51  2. Article Number (Transfer from service lebel)  701L 3010 0000 3248 5903  PS Form 3811, July 2015 PSN 7630-02-000-9063  SENDER: COMPLETE THIS SECTION	□ Actal Signature Restricted Delivery □ Actal Signature Restricted Delivery □ Contribed MatiP □ Collect on Delivery Restricted Delivery □ Collect on Delivery Restricted Delivery □ Collect on Delivery Restricted Delivery □ Insured Mati □ Insured Mati Restricted Delivery □ Cover 5500) □ Domestic Reitum Receipt □ Comment Restricted Delivery □ Comment Restricted Deli
9590 9402 2868 7069 5993 51  2. Article Number (Transfer from service lebel)  7014 3010 0000 3248 5903  PS Form 3811, July 2015 PSN 7530-02-000-9068  SENDER: COMPLETE THIS SECTION  Complete tients 1, 2, and 3.	□ Adut Signature Restricted Delivery □ Adut Signature Restricted Delivery □ Contribod Motis □ Collect of Delivery □ Collect of Delivery Restricted Delivery □ Collect of Delivery Restricted Delivery □ Collect of Delivery Restricted Delivery □ Insured Mail Restricted Delivery □ Insured Mail Restricted Delivery □ Signature Confirmation Restricted Delivery □ Signature Confirmation Restricted Delivery □ COMPRESSES ■ COMPRESSES MISS SSCIION ON DELIVERY ■ A Signature
9590 9402 2868 7069 5993 51  2. Article Number (Transfer from service lebel)  7016 3010 0000 3248 5903  PS Form 3811, July 2015 PSN 7530-02-000-9053  SENDSR: COMPLETE THIS SECTION  Complete fleme 1, 2, and 3.  Print your name and address on the reverse so that we can return the card to you.	Adult Signature Restricted Delivery   Registrated Mail®   Restricted Delivery   Described Mails®   Restricted Delivery   Described Mails®   Restricted Delivery   Restricted D
9590 9402 2868 7069 5993 51  2. Article Number (Transfer from service label)  701L 3010 0000 3248 5903  PS Form 3811, July 2015 PSN 7630-02-000-9068  SENDER: COMPLETE THIS SECTION  Complete terms 1, 2, and 3.	□ Adut Signature Restricted Delivery □ Adut Signature Restricted Delivery □ Contribod Motis □ Collect of Delivery □ Collect of Delivery Restricted Delivery □ Collect of Delivery Restricted Delivery □ Collect of Delivery Restricted Delivery □ Insured Mail Restricted Delivery □ Insured Mail Restricted Delivery □ Signature Confirmation Restricted Delivery □ Signature Confirmation Restricted Delivery □ COMPRESSES ■ COMPRESSES MISS SSCIION ON DELIVERY ■ A Signature
9590 9402 2868 7069 5993 51  2. Article Number (Transfer from service lebel)  701L 3010 0000 3248 5903  PS Form 3811, July 2015 PSN 7530-02-000-9053  SENDER: COMPLETE THIS SECTION  Complete flems 1, 2, and 3.  Print your name and address on the reverse so that we can return the card to you.  Attach this card to the back of the mailpiece, or on the front if space permits.	Adult Signature   Restricted Delivery   Registered Mail*   Restricted Delivery   Restricted
9590 9402 2868 7069 5993 51  2. Article Number (Transfer from service lebs)  70 Lb 30 L0 0000 3248 5903  PS Form 3811, July 2015 PSN 7630-02-000-9063  SENDER: COMPLETE THIS SECTION  Complete fleme 1, 2, and 3.  Print your name and address on the reverse so that we can return the card to you.  Attach this card to the back of the mailpiece, or on the front if space permits.  Grover S. Stone, Jr.	Adult Signature Restricted Delivery   Registrated Mail®   Restricted Delivery   Described Mails®   Restricted Delivery   Described Mails®   Restricted Delivery   Restricted D
9590 9402 2868 7069 5993 51  2. Article Number (Transfer from service lebst)  701L 3010 0000 3248 5903  PS Form 3811, July 2015 PSN 7630-02-000-9063  SENDER: COMPLETE THIS SECTION  Complete terms 1, 2, and 3.  Print your name and address on the reverse so that we can return the card to you.  Attach this card to the back of the mailpiece, or on the front if space permits.	□ Adult Signature Restricted Delivery □ Adult Signature Restricted Delivery □ Contribed Motis □ Contribed Motis □ Collect on Delivery □ Collect on Delivery □ Collect on Delivery Restricted Delivery □ Collect on Delivery Restricted Delivery □ Insured Motis □ Insured Mot
9590 9402 2868 7069 5993 51  2. Article Number (Transfer from service lebst)  7016 3010 0000 3248 5903  PS Form 3811, July 2015 PSN 7630-02-000-9063  SENDER: COMPLETE THIS SECTION  Complete terms 1, 2, and 3.  Print your name and address on the reverse so that we can return the card to you.  Attach this card to the back of the mailpiece, or on the front if space permits.  Grover S. Stone, Jr.  726 10th Ave.	Adult Signature   Restricted Delivery   Registered Mail*   Restricted Delivery   Restricted
9590 9402 2868 7069 5993 51  2. Article Number (Transfer from service lebs)  70 Lb 30 L0 0000 3248 5903  PS Form 3811, July 2015 PSN 7630-02-000-9063  SENDER: COMPLETE THIS SECTION  Complete terms 1, 2, and 3.  Print your name and address on the reverse so that we can return the card to you.  Attach this card to the back of the mailpiece, or on the front if space permits.  Grover S. Stone, Jr.  726 10th Ave.	□ Adult Signature Restricted Delivery □ Adult Signature Restricted Delivery □ Contribed Motis □ Contribed Motis □ Collect on Delivery □ Collect on Delivery □ Collect on Delivery Restricted Delivery □ Collect on Delivery Restricted Delivery □ Insured Motis □ Insured Mot
9590 9402 2868 7069 5993 51  2. Article Number (Transfer from service lebst)  7016 3010 0000 3248 5903  PS Form 3811, July 2015 PSN 7630-02-000-9063  SENDER: COMPLETE THIS SECTION  Complete terms 1, 2, and 3.  Print your name and address on the reverse so that we can return the card to you.  Attach this card to the back of the mailpiece, or on the front if space permits.  Grover S. Stone, Jr.  726 10th Ave.	Adult Signature Restricted Delivery   Return Restricted Mail?   Restricted Mail?   Restricted Delivery   Restricted Mail Restricted Delivery   Restricted Mail Restricted Delivery   Restricted Mail Restricted Delivery   Restricted Mail Restricted Delivery   Restr
9590 9402 2868 7069 5993 51  2. Article Number (Transfer from service lebel)  70 Lb 30 L0 0000 3248 5903  PS Form 3811, July 2015 PSN 7530-02-000-9053  SENDSR: COMPLETE THIS SECTION  Complete items 1, 2, and 3.  Print your name and address on the reverse so that we can return the card to you.  Attach this card to the back of the mailpiece, or on the front if space permits.  Article Adv.  Grover S. Stone, Jr.  726 10 <sup>th</sup> Ave.  San Francisco, CA 94118	Adul Signature Restricted Delivery   Republic Adul Signature Restricted Delivery   Restricted Mail Production Mails   Restricted Delivery   Return Resolute for   Return Resolute for   Restricted Delivery   Return Resolute for   Return Resolute for   Restricted Delivery   Return Resolute for   Return Resol
9590 9402 2868 7069 5993 51  Article Number (Transfer from service lebst)  7016 3010 0000 3248 5903  S Form 3811, July 2015 PSN 7630-02-000-9063  SENDER: COMPLETE THIS SECTION  Complete items 1, 2, and 3.  Print your name and address on the reverse so that we can return the card to you.  Attach this card to the back of the mailpiece, or on the front if space permits.  Additional and the back of the mailpiece, or on the front if space permits.  Grover S. Stone, Jr.  726 10th Ave. San Francisco, CA 94118	Adult Signature Restricted Delivery
9590 9402 2868 7069 5993 51  2. Article Number (Transfer from service leibel)  7.0.1.6. 3.0.1.0. 0.0.0.0. 3248 5903  SENDER: COMPLETE THIS SECTION  Complete items 1, 2, and 3.  Print your name and address on the reverse so that we can return the card to you.  Attach this card to the back of the mailpiece, or on the from if space permits.  Grover S. Stone, Jr.  726 10 <sup>th</sup> Ave.  San Francisco, CA 94118	Adult Signature Restricted Delivery

SENDER: COMPLETE THIS SECTION	COMPLETÉ THIS SECTION ON DELIVERY
Complete items 1, 2, and 3.	A Signature
Prist your name and address on the reverse that we can return the card to you.	X Cuy Cagent
Attach this card to the back of the malipiece,	B. Received by (Printed Name) C. Date of Delivery
or on the front if space permits.	010/M= 172/1/
	D. Is delivery address different from item 17 Pygs If YES, enter delivery address below:
June Daniels Grothe	
23317 Stirrup Drive Diamond Bar, CA 91765	07
Diamond Bar, CA 91765	JUL 27 2017
r 1	3
7	3. Service Type
9590 9402 2868 7069 5994 50	Adult Signature Restricted Delivery
	Collect on Delivery Delivery Delivery Merchandise
2. Article Number (Transfer from service label)	Collect on Delivery Restricted Delivery     Insured Mail     Insured Mail Restricted Delivery     Restricted Delivery     Restricted Delivery
7016 0750 0000 4073 8497	☐ Insured Mail Restricted Delivery Restricted Delivery (over \$500)
PS Form 3811, July 2015 PSN 7530-02-000-8053	Domestic Return Receipt
SENSER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
Complete items 1, 2, and 3.	A. Signature
Print your name and address on the reverse	Agent HAddings
so that we can return the card to you.	Addresses  Received by (Putted Name)  C. Date of Dalivery
Attach this card to the back of the mallplece, or on the front if space permits.	1 Rinatois3 7/25/17
1. Article Addressed to:	D. Is delivery address different from item 17  Yes
Lonesome Oil, LLC	If YES, enter delivery address below: No
P.O. Box 50880	UH 97 00.
P.O. Box 50880 Midland, TX 79710	JUL 27 2017
	The second secon
	3. Service Type ☐ Priority Mas Express® ☐ Adult Signature ☐ Registered Mail™
9590 9402 2868 7069 5994 81	LI Adult Signature Restricted Delivery   Registered Mail Restricted
9590 9402 2868 7069 5994 81	Contilled Mail Restricted Delivery Cl Return Receipt for
2. Article Number (Transfer from service label)	Collect on Delivery Restricted Delivery Signature Commitmation Commitment
7016 3010 0000 3248 5835	I Insured Mail Restricted Delivery Restricted Delivery
PS Form 3811, July 2015 PSN 7530-02-000-9053	(over \$500)  Domestic Return Receipt
010111 0011 1001 2010 0000 0000 0000 00	A CONTRACTOR OF THE PROPERTY O
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
Complete items 1, 2, and 3.	A Signature
Print your name and address on the reverse so that we can return the card to you.	X ☐ Addressee
Attach this card to the back of the mailpiece,	B Received by (Pripage Name) C Date of Delivery
or on the front if space permits.	D. is desivery address different from hem 1?
1. Article Addressed to:	D. Is delivery address different from tem 1? ☐ Yes!  If YES, enter delivery address below: ☐ No
Marshall & Winston, Inc. P.O. Box 50880	4
	JUL 27 2017
Midland, TX 79710	30L #4 201/
	:11
Parameter and the control of the con	3. Service Type
	☐ Actual Signature ☐ Pagustered Mali <sup>TM</sup>
9590 9402 2868 7069 5994 98	DECCentified Matk® Delivery
<u></u>	Collect on Delivery Restricted Delivery Research for Medicardine October of Delivery Restricted
2. Article Number (Transfer from service label)	☐ Collect on Delivery Restricted Delivery ☐ Signature Confirmation ☐ Insured Mail ☐ Insured Mail Restricted Delivery Restricted Delivery
7016 3010 0000 3248 5828	(over \$500)
PS Form 3811, July 2015 PSN 7530-02-000-9053	Domestic Return Receipt
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
Complete items 1, 2, and 3.	A. Signature
■ Print your name and address on the reverse	XImas Driver Agent
so that we can return the card to you.	B. Riscelyed by (Printed Name) C. Date of Delivery
Attach this card to the back of the malipiece, or on the front if space permits.	Thomas Dusce 124-11
1. Article Addressed to:	D. is delivery address different from item 1?  Ves
Mary S. Briscoe	If YES, enter delivery address below:   No
4900 Briscoe Road	JUL 27 2017
St. Leonard, MD 20685	JOL 61 201/
·	All
and the contract of the contra	3. Service Type
*** **********************************	CI Adult Signature CI Confederari MailTill
9590 9402 2868 7069 5993 99	☐ Adult Standure Restricted Delivery ☐ Registered Mail™ ☐ Adult Standure Restricted Delivery ☐ Registered Mail Restricted ☐ Certified Mail Restricted Delivery ☐ Return Receipt for
9590 9402 2868 7069 5993 99	Adult Signature   Restricted Delivery   Registered Mail™     Registered Mail™   Registered Mail™     Registered Mail ™   Registered Mail™     Registered Mail ™   Registered Mail™     Registered Mail™   R
	Adult Signature   Registered Moli™   Raightered





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SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
Complete items 1, 2, and 3.	A. Signature
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so that we can return the card to you.  # Attach this card to the back of the malipiece,	B. Received by (Printed Name)       D. Date of Delivery
or on the front if space permits.	OGC 6 8 2017
1. Article Addressed to: Steven L. Stone	D. Is delivery address different from Item 1? CTVes  If VES, enter delivery address below: [7] No
5024 Montgomery Drive	_ 1 01
Santa Rosa, CA 95409	2162 MARIOW Kd.
	C. Rry Cx 95403
	34073 NIG 01 2017
	3. Service Type
# 10 m m 1 m (m) 4 m 1	☐ Adult Signature ☐ Registered Mail™ ☐ Adult Signature Restricted Delivery ☐ Registered Mail Restricted
9590 9402 2868 7069 5993 37	CC Certified Mail Restricted Delivery C Return Receipt for
2. Article Number (Transfer from service label)	☐ Collect on Delivery Restricted Delivery ☐ Signature Confirmation™
7016 3010 0000 3248 5880	☐ Insured Mail ☐ Signature Confirmation ☐ Insured Mail Restricted Delivery (over \$500)
PS Form 3811, July 2015 PSN 7530-02-000-9053	Domestic Return Receipt
	and programme and the second s
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
Complete items 1, 2, and 3.	A Signature
Print your name and address on the reverse so that we gan return the card to you.	X Addressee
so that we can return the card to you.  So that we can return the card to you.  So that we can return the card to you.	B. Received by (Printed Name) C. Date of Delivery
or on the front if space permits.	The state of the s
William A. Daniels	D. is delivery address that there is no 1?  Yes
14305 Eastridge Drive	(8) TING
Whittier, CA 90602	100 10 1 × 0 5 0007
(a*	25 2017
en e	्रिश्वाप
- X - '	3. Service Type
9590 9402 2868 7069 5994 36	Adult Signature Restricted Delivery     Registered Mail Restricted     Certified Mail®
3030 3402 2000 7003 0334 30	☐ Sertified Meil Restricted Delivery ☐ Return Receipt for Merchandiso
2. Article Number (Transfer from service label)	☐ Collect on Delivery Restricted Delivery ☐ Signature Confirmation ☐ Signature Confirmation
7016 0750 0000 4073 8510	☐ Insured Mall Restricted Delivery Restricted Delivery (over \$500)
PS Form 3811, July 2015 PSN 7530-02-000-9053	Domestic Return Receipt
SENDER, COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
Complete items 1, 2, and 3.	A. Sigmature
Print your name and address on the reverse	X Wendy Mydow Addressee
so that we can return the card to you.	
so that we can return the card to you.  Attach this card to the back of the maliplece, or on the front if space permits.	B. Received by (Printel Name)  C. Date of Delivery
so that we can return the card to you.  Attach this card to the back of the maliplace, or on the front if space permits.  Article Addressed to:	Addressee
so that we can return the card to you.  Attach this card to the back of the maliplece, or on the front if space permits.  Article Addressed to:  Black Shale Minerals, LLC	B. Received by (Printel Name) C. Date of Delivery  D. Is delivery address different from item 1?  Yes
so that we can return the card to you.  Attach this card to the back of the maliplece, or on the front if space permits.  Article Addressed to:  Black Shale Minerals, LLC  P.O. Box 2243	B. Received by (Printel Name) C. Date of Delivery  D. Is delivery address different from item 1?  Yes
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so that we can return the card to you.  Attach this card to the back of the maliplece, or on the front if space permits.  Article Addressed to:  Black Shale Minerals, LLC  P.O. Box 2243	B. Received by (Printel Name) C. Date of Delivery  D. Is delivery address different from item 1?  Yes
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so that we can return the card to you.  Attach this card to the back of the maliplace, or on the front if space permits.  1. Article Addressed to: Black Shale Minerals, LLC P.O. Box 2243 Longview, TX 75606-2243	B. Received by (Printed Name)  C. Date of Delivery  D. Is delivery address different from item 17  If YES, enter delivery address below:  No  JUL 28 2017  3. Service Type    Addressee
so that we can return the card to you.  Attach this card to the back of the maliplece, or on the front if space permits.  Article Addressed to:  Black Shale Minerals, LLC  P.O. Box 2243	B. Received by (Printed Name)  C. Date of Delivery  D. Is delivery address different from item 17  If YES, enter delivery address below:  No  JUL 28 2017  3. Service Type  Addit Signature  Addressee  Priority Mail Expresse  Registered Mail*
so that we can return the card to you.  Attach this card to the back of the maliplece, or on the front if space permits.  1. Article Addressed to: Black Shale Minerals, LLC P.O. Box 2243 Longview, TX 75606-2243	B. Received by (Printed Name)  C. Date of Delivery  D. Is delivery address different from item 1?  If YES, enter delivery address below:  No  JUL 28 2017  3. Service Type  Actual Signature  Actual Signature  Actual Signature  Certified Mail Pestificted Delivery  Certified Mail Pestificted Delivery  Collect on Delivery Restricted Delivery  Signature Confirmation**
so that we can return the card to you.  Attach this card to the back of the maliplece, or on the front if space permits.  1. Article Addressed to: Black Shale Minerals, LLC P.O. Box 2243 Longview, TX 75606-2243	B. Received by (Printed Name) C. Date of Delivery  D. to delivery address different from item 1?
so that we can return the card to you.  Attach this card to the back of the maliplece, or on the front if space permits.  1. Article Addressed to: Black Shale Minerals, LLC P.O. Box 2243 Longview, TX 75606-2243  2. Article Number (Transfer from service label)	B. Received by (Printed Name)  C. Date of Delivery  D. Is delivery address different from item 1?  If YES, enter delivery address below:  No  JUL 28 2017  3. Service Type  Addit Signature  Addressee  Priority Mell Expresse  Registered Mell Mestricted Delivery  Certified Mell Restricted Delivery  Collect on Delivery Restricted Delivery  Collect on Delivery Restricted Delivery  Insured Mell Restricted Delivery  Insured Mell Restricted Delivery  Insured Mell Restricted Delivery
so that we can return the card to you.  Aftach this card to the back of the maliplece, or on the front if space permits.  1. Article Addressed to: Black Shale Minerals, LLC P.O. Box 2243 Longview, TX 75606-2243  4. Article Number (Transfer from service label) 7015 3010 0000 3248 5729	B. Received by (Printed Name) C. Date of Delivery  D. Is delivery address different from 8em 17
so that we can return the card to you.  Attach this card to the back of the maliplace, or on the front if space permits.  1. Article Addressed to: Black Shale Minerals, LLC P.O. Box 2243 Longview, TX 75606-2243  2. Article Number (Transfer from service label) 7016 3010 0000 3248 5729 PS Form 3811, July 2015 PSN 7530-02-000-9053	B. Received by (Printed Name) C. Date of Delivery  D. Is delivery address different from item 17 Yes If YES, enter delivery address below: No  JUL 28 2017  3. Service Type Addit Signature Adult Signature Restricted Delivery Certified Mail Restricted Delivery Certified Mail Restricted Delivery Collect on Delivery Restricted Delivery Collect on Delivery Restricted Delivery Insured Mail Restricted Delivery Insured Mail Restricted Delivery Cover Stot)  Domestic Return Receipt  COMPLETE 1915: SECTION ON DELIVERY
so that we can return the card to you.  Attach this card to the back of the maliplece, or on the front if space permits.  1. Article Addressed to: Black Shale Minerals, LLC P.O. Box 2243 Longview, TX 75606-2243  2. Article Number (Transfer from service label) 7016 3010 0000 3248 5729 PS Form 3811, July 2016 PSN 7530-02-000-9053	B. Received by (Printed Name) C. Date of Delivery  D. Is delivery address different from Item 17 Yes If YES, enter delivery address below: No  JUL 28 2017  3. Service Type Axiatt Signature Axiatt Signature Restricted Delivery Certified Mail Restricted Delivery Certified Mail Restricted Delivery Collect on Delivery Restricted Delivery Control Med Insured Mail Restricted Delivery Cover \$500)  Domestic Return Receipt  COMPLETE 1915 SECTION ON DELIVERY  A. Signature
so that we can return the card to you.  Aftach this card to the back of the maliplece, or on the front if space permits.  1. Article Addressed to: Black Shale Minerals, LLC P.O. Box 2243 Longview, TX 75606-2243  2. Article Number (Transfer from service label) 7016 3010 0000 3248 5729 PS Form 3811, July 2015 PSN 7530-02-000-9053  SENDER: COMPLETE THIS SECTION  Complete items 1, 2, and 3.	B. Received by (Printed Name)
so that we can return the card to you.  Affach this card to the back of the maliplece, or on the front if space permits.  1. Article Addressed to: Black Shale Minerals, LLC P.O. Box 2243 Longview, TX 75606-2243  2. Article Number (Transfer from service label) 7016 3010 0000 3248 5729 PS Form 3811, July 2015 PSN 7530-02-000-9053  SENDER: COMPLETE THIS SECTION  Consplete items 1, 2, and 3.  Print your name and address on the reverse so that we can return the card to you.  Attach this card to the back of the maliplece,	B. Received by (Printed Name)  C. Date of Delivery  D. Is delivery address different from Item 17  If YES, enter delivery address below:    No
so that we can return the card to you.  Attach this card to the back of the maliplece, or on the front if space permits.  1. Article Addressed to: Black Shale Minerals, LLC P.O. Box 2243 Longview, TX 75606-2243  2. Article Number (Tarisfer from service label) 7016 3010 0000 3248 5729 PS Form 3811, July 2015 PSN 7530-02-000-9053  SENDER: COMPLETE THIS SECTION  Complete items 1, 2, and 3.  Print your name and address on the reverse so that we can return the card to you.	B. Received by (Printed Name) C. Date of Delivery  D. Is delivery address different from item 17
so that we can return the card to you.  Attach this card to the back of the maliplece, or on the front if space permits.  1. Article Addressed to: Black Shale Minerals, LLC P.O. Box 2243 Longview, TX 75606-2243  2. Article Number (Transfer from service label) 7016 3010 0000 3248 5729 P8 Form 3811, July 2016 PSN 7530-02-000-9053  SENDER: COMPLETE THIS SECTION Corpolete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the maliplece, or on the front if space permits.  Robert B & Dana Number If.	B. Received by (Printed Name)  C. Date of Delivery  D. Is delivery address different from Item 17  If YES, enter delivery address below:    No
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## RECEIVED OCMaxey Engineering, LLC

P. O. Box 1361

2011 AUG 10 P 2: 50 Roswell, NM 88202-1361

Office: (575) 623-0438 • Email: jcm@maxeyengineering.com www.maxeyengineering.com

August 8, 2017

David Catanach Oil Conservation Division **New Mexico Dept of Energy** Minerals and Natural Resources 1220 South Saint Francis Drive Santa Fe, NM 87505

Application of Hadaway Consulting & Engineering, LLC., for administrative approval Re: of a Salt Water Disposal Well Permit located in unit D of Section 16, T8S R28E,

Chaves County, New Mexico.

Dear Mr. Catanach

Hadaway Consulting & Engineering, LLC (OGRID No 371985) as operator for Newtex Partners, LLC., seeks administrative approval for a Salt Water Disposal Permit for a new well, the Hank State 1P SWD #1, to be drilled at a location 330' FNL and 330' FWL of Section 16, T8S R 28E, Chaves County, New Mexico. Enclosed is the complete administrative application.

Newtex owns 100% of the working interest in the W/2 of section 16 and has designated Hadaway as their operator. If you have any questions concerning the completed application please do not hesitate to contact me. Your attention to this matter is appreciated.

Sincerely,

Maxey Engineering, LLC

John C. Maxey

**Consulting Petroleum Engineer** 

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210

Phone: (575) 748-1283 Fax: (575) 748-9720 <u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 <u>District IV</u>

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

### State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

		V	VELL LO	OCATIO1	N AND ACR	EAGE DEDIC	ATION PLA	T		
1	г		<sup>2</sup> Pool Code			<sup>3</sup> Pool Nar	ne			
<sup>4</sup> Property		•	<sup>5</sup> Property Name Hank State 1P SWD				6	<sup>6</sup> Well Number 1		
<sup>7</sup> ogrid 3719		Ha	*Operator Name Hadaway Consulting & Engineering, LLC					<sup>'Elevation</sup> 4006' GL (est)		
<del>-</del> :	,				<sup>10</sup> Surface I	ocation				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
D	16	8S	28E		330	N	330	W	Chaves	
			" Bo	ttom Hol	e Location If	Different From	Surface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
12 Dedicated Acre	s Joint o	r Infill	Consolidation	Code 15 Or	der No.				1	

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<b>1</b> 330'	İ			"OPERATOR CERTIFICATION		
330				I hereby certify that the information contained herein is true and complete		
				to the best of my knowledge and belief, and that this organization either		
<b>330</b> '	}			owns a working interest or unleased mineral interest in the land including		
,				the proposed bottom hole location or has a right to drill this well at this		
				location pursuant to a contract with an owner of such a mineral or working		
				interest, or to a voluntary pooling agreement or a compulsory pooling		
<b>\{</b>		•		order heretofore entered by the division.		
				ShuCMary 8/14/2017		
				Signature Date		
1				John C Maxey		
				Printed Name		
<u>ļ</u>				_ jcm@maxeyengineering.com		
				E-mail Address		
				"SURVEYOR CERTIFICATION		
				I hereby certify that the well location shown on this		
ŀ				plat was plotted from field notes of actual surveys		
				made by me or under my supervision, and that the		
]				1 ' '		
				same is true and correct to the best of my belief.		
				Date of Survey		
				Signature and Seal of Professional Surveyor:		
				Signature and Seat of Floressional Surveyor.		
,		·				
		,		Certificate Number		
				Certificate (varioti		
			<u> </u>			



### New Mexico Office of the State Engineer **Point of Diversion Summary**

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest)

(NAD83 UTM in meters)

Well Tag **POD Number** 

Q64 Q16 Q4 Sec Tws Rng

X

RA 09732

22 08S 28E 585283 3719179\* 🚱

**Driller License:** 

1082

**Driller Company:** 

SPEARS, JACK DRILLING CO.

**Driller Name:** 

SPEARS, JACK

**Drill Start Date:** 

05/14/1999 **Drill Finish Date:**  06/17/1999

Plug Date:

Log File Date:

06/22/1999

**PCW Rcv Date:** 

Source:

Shallow

Pipe Discharge Size:

**Estimated Yield:** 

**10 GPM** 

Pump Type: **Casing Size:** 

5.00

Depth Well:

922 feet

Depth Water:

600 feet

Water Bearing Stratifications:

Top

862

**Bottom Description** 

920 Shallow Alluvium/Basin Fill

**Casing Perforations:** 

Top **Bottom** 

832 922

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

8/29/17 10:46 AM

POINT OF DIVERSION SUMMARY

<sup>\*</sup>UTM location was derived from PLSS - see Help

#### McMillan, Michael, EMNRD

From:

McMillan, Michael, EMNRD

Sent:

Tuesday, August 29, 2017 12:49 PM

To:

'John M'

Cc:

Podany, Raymond, EMNRD

Subject:

RC Graves Well No. 1

#### John and Ray:

The OCD is going to require that Hadaway provide a cross-section for the proposed Hanks State 1P SWD Well No. 1 (Unit D, Section 16, Township 8 South, Range 28 East) that includes the Mississippian, Siluro-Devonian (Devonian), and projected Ellenburger and Basement picks prior to approval for injection.

The OCD is concerned about Ellenburger injection.

Based on our previous conversation, the Artesia District Office will provide Santa Fe guidance on log tops, to ensure that the Ellenburger is not being injected into, and there is enough vertical distance between the Devonian and Ellenburger.

Another problem is that the RC Graves Well No. 1 (API 30-005-61865) well log tops in the well file are most likely incorrect. The well file shows the Devonian at 7074 feet (but the lithology is a chert, so it is likely the Lower Ms.) and the Montoya at 7420 feet (this is probably the Devonian).

**Thanks** 

Mike

Michael McMillan 1220 South St. Francis Santa Fe, New Mexico 505-476-3448 Michael.mcmillan@state.nm.us

C-108 Review Checklis	t: Received 41 2 Add. Rec	<i>ץ     }</i> quest:	<b>プレ</b>  フ   8  ・	Y/24) Suspended:[Ver 15]				
ORDER TYPE: WFX / PMX (SWD Number: Order Date: Legacy Permits/Orders:								
Well No. 2 Well Name(s): Hank State IP Sub								
API: 30-0 25 - PChding Spud Date: TBD New or Old: WIC Class II Primacy 03/07/1982)  530 Pn L  Footages 330 Fw Lot or Unit Dsec 16 Tsp 85 Rge 28 F County Chres								
Footages 330 Ful Lot or Unit DSec 16 Tsp 85 Rge 285 County Chres								
General Location: 322 miles helkos " Pool: Sudi Silynian Pool No.: 47869								
General Location: 32 Duniles NE Kus " Pool: Sudi Devonian- Pool No.: 47869  BLM 100K Map: Sult Cuck Huda way Engineering OGRID: 371 955  Contact: waxey: Agent								
COMPLIANCE RULE 5.9: Total Wells: 3 Inactive: CFincl Assure Compl. Order IS 5.9 OK? Y Date: 8-24-207								
· · · · · · · · · · · · · · · · · · ·								
WELL FILE REVIEWED Current Status:								
WELL DIAGRAMS: NEW: Proposed Open E-ENTER: Before Conv. After Conv. Logs in Imaging:								
Planned Rehab Work to Well:								
Well Construction Datails Sizes (in)	Setting		Cement	Cement Top and Determination				
Well Construction Details Borehole / Pip		<del>                                     </del>	Sx or Cf	Method				
Plannedor ExistingSurface	ters de	Stage Tool	708	SUPFACE VISUE				
Trained_Or Existing Internal Tod	2200	<del> </del>	1010	SGrELCE VIBGO				
Planned_or Existing _Interm/Prod \$ 74/->	7800	<del> </del>	7800	2150				
Planned_or ExistingProd/Liner		<u> </u>						
Planned_or Existing _ Liner		Inj Length						
Planned_or Existing OH PERF 7 700 -	ion/Operation Details:							
Injection Lithostratigraphic Units: Depths (ft)	Drilled TD 7800 PBTD							
Adjacent Unit: Litho. Struc. Por.	Units		NEW TD	NEW PBTD				
Confining Unit: Litho. Struc. Por.	MS	7050	-					
Proposed Inj Interval TOP:	<u> </u>	7720	Tubing Size 4 in. Inter Coated?					
Proposed Inj Interval BOTTOM:  Confining Unit: Litho. Struc. Por.	<del>_</del>		Proposed Packer Depth ft					
Adjacent Unit: Litho. Struc. Por.	<u> </u>		Min. Packer Depth (100-ft limit) Proposed Max. Surface Press. 1469 psi					
AOR: Hydrologic and Geologic		<u> </u>	Admin. Inj. Press. 1484 (0.2 psi per ft)					
		JASalt/Sa						
POTASH: R-111-P WANoticed? BLM Sec Ord WIPP Noticed? Noticed? B: NW: Cliff House fm FRESH WATER: Aquifer ALLUVIY Max Depth Wi FM HYDRO AFFIRM STATEMENT By Qualified Person								
Loswork -	Max Deptilion 7	HIDN	J AFFINII STATEINE	NI By Qualified Person				
NIVIOSE BASIN: MATERIA CAPITAN HE	EP: thru adj NA	)No. Wells	within 1-Mile Hadius	? FW Analysis				
NMOSE Basin: CAPITAN REEF: thru adj No. Wells within 1-Mile Radius? FW Analysis  Disposal Fluid: Formation Source(s) Analysis? On Lease () Operator Only (F) or Commercial ()								
Disposal Int: Inject Rate (Avg/Max BWPD): 100 24 Protectable Waters? MA Source: System: Closed								
HC Potential: Producing Interval? NAFormerly Producing? Method: Logs/DST/P&A/Other 2-Mile Radius Pool Map								
AOR Wells: 1/2-M Radius Map? Well List? Total No. Wells Penetrating Interval: Horizontals?								
Penetrating Wells: No. Active Wells Num Repairs?on which well(s)?								
Penetrating Wells: No. P&A Wells Num Repairs? on which well(s)?								
NOTICE: Newspaper Date 3953 Mineral Owner Nu SLO Surface Owner Nu SLC N. Date 7-26-2017								
NOTICE: Newspaper Date 39073 Mineral Owner Nm SLO Surface Owner Nm SLC N. Date 7-26-207 Pancer Femily N. Date 7-26-207 Pancer Femily N. Date 7-25-2017								
Order Conditions: Issues: See below								
Add Order Cond: A + A + C	cment all	CHST	455 +05	urfaces				
+x OnenAtor must s	upply y-c	ectit	on from	Reconfrec				
Add Order Cond: A transfer to super con contracted  **OpenAtor must supply X-Section from Recontract  #1 -730-005-61865 to Show 5.55 Dev, mt tups-> tobast								

### NewTex Partners, LLC

5949 Sherry Lane, Suite 835 Dallas, Texas 75225 (972) 781-6666

August 29, 2017

VIA EMAIL: sueanncraddock@zianet.com

RE:

Section 16-T8S-R28E

Chaves County, New Mexico

Dear Ms. Craddock:

Hadaway Engineering and Consulting LLC is making application with the NM Oil Conservation Division (NMOCD) to drill the **Hank State 1P SWD #1** as a produced water disposal well. As required by NMOCD rules you are being notified, and *no action is necessary* unless you have questions or objections. Enclosed is a copy of the application with pertinent information summarized below.

Proposed Disposal Interval:

Siluro Devonian (est 7,420' to 7,800' BGL)

Location:

330' FNL & FWL Section 16 T8S R28E

Chaves Co., NM

Approx Location:
Application Contact:

28 miles northeast of Roswell, NM

John Maxey, Maxey Engineering LLC 575-623-0438

This application will be filed with the NMOCD. If you have an objection or wish to request a hearing, then you must contact the NMOCD within 15 days of receipt of this letter. The NMOCD address is 1220 South St. Francis Dr., Santa Fe, NM 87505. Their phone number is (505) 476-3440.

If you have any questions concerning the application, please notify the application contact above.

Very truly yours,

**NEWTEX PARTNERS, LLC** 

Diana L. Millsap Landman

**Enclosure** 

Received by email on day of August, 2017 notifying Chisos, Ltd. of the application for drilling the above mentioned SWD well. Chisos, Ltd. waives any objection to this application for Hank State 1P SWD #1.

CHISOS, LTD, By

President