

State of New Mexico
Energy, Minerals and Natural Resources Department

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David R. Catanach, Division Director
Oil Conservation Division



ADMINISTRATIVE CENTRAL TANK BATTERY ORDER

Administrative Order CTB-830
Administrative Application Reference No. pMAM1722148326

August 30, 2017

BOPCO, L.P.

Attention: Ms. Tracie Cherry

BOPCO, L.P. (OGRID 260737) is hereby authorized to surface commingle oil and gas production from the Quahada Ridge; Delaware, Southeast Pool (pool code 50443) located in Township 23 South, Range 30 East, NMPM, Eddy County, New Mexico;

Lease: Federal Lease NMNM 0543280A
Description: SE/4 NW/4 of Section 1 Township 23 South, Range 30 East, NMPM
Well: Hudson 1 Federal Com Well No. 7 API 30-015-31513

Lease: Federal Communitization Agreement CA NMNM 124943
Description: S/2 NW/4 of Section 1, and S/2 N/2 of Section 2, all in Township 23 South, Range 30 East, NMPM
Well: Hudson 1 Federal Com Well No. 8H API 30-015-37272

Lease: Federal Communitization Agreement CA NMNM 124949
Description: N/2 SW/4 of Section 1, and N/2 S/2 of Section 2, all in Township 23 South, Range 30 East, NMPM
Well: Hudson 1 Federal Com Well No. 9H API 30-015-37310

Lease: Federal Communitization Agreement CA NMNM 124952
Description: S/2 SW/4 of Section 1, and S/2 S/2 of Section 2, all in Township 23 South, Range 30 East, NMPM
Well: Hudson 1 Federal Com Well No. 10H API 30-015-37309

The combined spacing and proration unit and project area for these wells include the S/2 NW/4 and SW/4 of Section 1, S/2 N/2 and S/2 of Section 2, all in Township 23 South, Range 30 East, NMPM, Eddy County, New Mexico.

The commingled oil and gas production from the wells detailed above shall be measured and sold at the Hudson 1 Federal Central Tank Battery (CTB), located in Unit F, Section 1, Township 23 South, Range 30 East, NMPM, Eddy County, New Mexico.

Production from the subject wells shall be determined as follows:

The oil and gas production from each of the diversely-owned leases shall be measured with allocation meters. The oil and gas production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3 independent streams by the separator and each stream will be measured individually after it exits the separator, before commingling.

The allocation meters shall be calibrated quarterly in accordance with Rule 19.15.12.10.C (2).

Subsequently drilled wells that produce from the subject pool within the project areas approved by this order may be added to this commingling authority by submittal of a Sundry Notice to the Engineering Bureau in Santa Fe.

The operator shall notify the Artesia District office of the Division prior to implementation of the commingling operations.

Done at Santa Fe, New Mexico, on August 30, 2017.



DAVID R. CATANACH
Director

DRC/mam

cc: Oil Conservation Division – Artesia
Bureau of Land Management – Carlsbad