

**HIP- \_\_\_\_\_ 136 \_\_\_\_\_**

**PUBLIC  
NOTICE**

AFFP

Legal 15,883\_Legal notice

## Affidavit of Publication

STATE OF NM }  
COUNTY OF TAOS } SS

Agnes Hernandez, being duly sworn, says:

That she is Legal Advertising Representative of the The Taos News, a weekly newspaper of general circulation, printed and published in Colfax County, Rio Arriba County, Taos County, NM; that the publication, a copy of which is attached hereto, was published in the said newspaper on the following

September 14, 2017

That said newspaper was regularly issued and circulated on those dates.

SIGNED:

Agnes Hernandez

Subscribed to and sworn to me this 14th day of September 2017.

Shirley E. Mondragon  
Shirley E. Mondragon, Notary Public, Taos County,

My commission expires: April 25, 2018

00007311 00015145

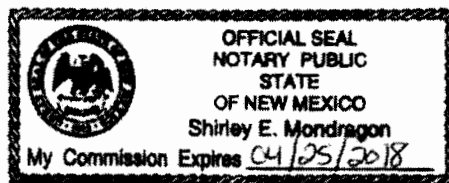
NEW MEXICO ENERGY, MINERALS AND NATURAL  
RESOURCES  
1220 SOUTH ST. FRANCIS DRIVE  
SANTA FE, NM 87505

Legal No. 15,883.  
NOTICE OF  
PUBLICATION

STATE OF  
NEW MEXICO  
ENERGY, MINERALS AND NATURAL  
RESOURCES  
DEPARTMENT OIL  
CONSERVATION  
DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations (20.6.2 NMAC), the following discharge permit application(s) has been submitted to the Director of the New Mexico Oil Conservation Division ("OCD"), 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

(HIP-136) New Mexico Gas Company (NMGC), 7120 Wyoming Blvd NE, Albuquerque, NM 87109, has submitted an application for an Individual Hydrostatic Test Discharge Permit to the New Mexico Energy, Minerals and Natural Resources Department, Oil Conservation Division to hydrostatic test approximately 6.7 miles of a new 12-inch natural gas transmission pipeline and approximately 0.4 miles of new 8-inch natural gas transmission pipeline, approximately 3.5 miles north of Pilar, New Mexico. NMGC will obtain water for the hydrostatic test from the City of Espanola. Approximately 78,500 gallons of wastewater will be generated from the hydrostatic test, and tested prior to discharge or disposal. NMGC will temporarily store approximately 72,000 gallons of hydrostatic test wastewater, generated from testing the first three (3) sections of the pipeline, in four 21,000-gallon closed top frac tanks at the Rinconada launcher station located within Section 15, Township 24 North, Range 10 East, NMPM, Taos County, New Mexico. NMGC will temporarily store the remaining 6,500 gallons of hydrostatic test wastewater, generated from testing the last section of the pipeline, in a single 10,000-gallon closed top frac tank at the new Pilar Launcher/Receiver station located within Section 28, Township 24 North, Range 11 East, NMPM, Taos County, New Mexico. The discharge site is on private property located in Sections 22 and 23, Township 24 North, Range 11 West, NMPM, Taos County, New Mexico. To reach the discharge location from Pilar, New Mexico: From the intersection of State Road 570 and State Road 68, head north on State Road 68 for approximately 3.5 miles; the discharge area will be on the left side of the road. Due to the pipeline being new construction and the source water to be used during the testing, the discharge water is expected to meet Water Quality Control Commission (WQCC) water quality standards. If WQCC water quality standards are not met the test wastewater will be hauled to an approved disposal facility. The shallowest groundwater most likely to be affected by an accidental discharge is at a depth of approximately 300 feet below ground surface with a total dissolved solids concentration of approximately 200 - 400 mg/l. The discharge plan consists of a description of the method and location for collection, testing and retention of fluids and solids, how products and wastes will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.



Legal No. 15,883.

**NOTICE OF  
PUBLICATION**

**STATE OF  
NEW MEXICO  
ENERGY, MINERALS  
AND NATURAL  
RESOURCES  
DEPARTMENT OIL  
CONSERVATION  
DIVISION**

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations (20.6.2 NMAC), the following discharge permit application(s) has

been submitted to the Director of the New Mexico Oil Conservation Division ("OCD"), 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

(HIP-136) New Mexico Gas Company (NMGC), 7120 Wyoming Blvd NE, Albuquerque, NM 87109, has submitted an application for an Individual Hydrostatic Test Discharge Permit to the New Mexico Energy, Minerals and Natural Resources Department, Oil Conservation Division to hydrostatic test approximately 6.7 miles of a new 12-inch natural gas transmission pipeline and approximately 0.4 miles of new 8-inch natural gas transmission pipeline, approximately 3.5 miles north of Pilar, New Mexico. NMGC will obtain water for the hydrostatic test from the City of Espanola. Approximately 78,500 gallons of wastewater will be generated from the hydrostatic test, and tested prior to discharge or disposal. NMGC will temporarily store approximately 72,000 gallons of hydrostatic test wastewater, generated from testing the first three (3) sections of the pipeline, in four 21,000-gallon closed top frac tanks at the Rinconada launcher station located within Section

15, Township 24 North, Range 10 East, NMPM, Taos County, New Mexico. NMGC will temporarily store the remaining 6,500 gallons of hydrostatic test wastewater, generated from testing the last section of the pipeline, in a single 10,000-gallon closed top frac tank at the new Pilar

in Section 28, Township 24 North, Range 11 East, NMPM, Taos County, New Mexico. The discharge site is on private property located in Sections 22 and 23, Township 24 North, Range 11 West, NMPM, Taos County, New Mexico. To reach the discharge location from Pilar, New Mexico: From the intersection of State Road 570 and State Road 68, head north on State Road 68 for approximately 3.5 miles; the discharge area will be on the left side of the road. Due to the pipeline being new construction and the source water to be used during the testing, the discharge water is expected to meet Water Quality Control Commission (WQCC) water quality standards. If WQCC water quality standards are not met the test wastewater will be hauled to an approved disposal facility. The shallowest groundwater most likely to be affected by an accidental discharge is at a depth of approximately 300 feet below ground surface with a total dissolved solids concentration of approximately 200 - 400 mg/l. The discharge plan consists of a description of the method and location for collection, testing and retention of fluids and solids, how products and wastes will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

OCD has determined that the application is administratively complete and has prepared a draft permit. OCD will accept comments and statements of interest regarding this applica-

tion and will create a facility-specific mailing list for persons who wish to receive future notices. Persons interested in obtaining further information, submitting comments or requesting to be on a facility-specific mailing list for future notices may contact the Environmental Bureau Chief of the Oil Conservation Division at the address given above. The administrative completeness determination and draft permit may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday, or may also be viewed at the OCD web site <http://www.emnrd.state.nm.us/OCD/env-draftpublicetc.html>. Persons interested in obtaining a copy of the application and draft permit may contact the OCD at the address given above. Prior to ruling on any proposed discharge permit or major modification, the Director shall allow a period of at least thirty (30) days after the date of publication of this notice, during which interested persons may submit comments or request that OCD hold a public hearing. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines that there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed permit based on information available, including all comments received. If a public hearing is held,

the proposed permit based on information in the permit application and information submitted at the hearing.

Para obtener más información sobre esta solicitud en español, sírvase comunicarse por favor: New Mexico Energy, Minerals and Natural Resources Department (Depto. Del Energía, Minerals y Recursos Naturales de Nuevo México), Oil Conservation Division (D e p t o . Conservación Del Petróleo), 1220 South St. Francis Drive, Santa Fe, New Mexico (Contacto: Laura Tulk, 575-748-1283, Ext. 100)

GIVEN under the Seal of Oil Conservation Commission at Santa Fe, New Mexico, on this 5th day of September 2017.

STATE OF NEW MEXICO OIL CONSERVATION DIVISION

David Catanach,  
Director

(Legal No. 15,883;  
Pub. Sept. 14, 2017).

## Jones, Brad A., EMNRD

---

**From:** Jones, Brad A., EMNRD  
**Sent:** Wednesday, September 6, 2017 2:53 PM  
**To:** 'adunn@slo.state.nm.us'; Sandoval, Alexandra J., DGF; Shije, Suzette, IAD;  
'James\_Amos@blm.gov'; Blaine, Tom, OSE; Hunter, Michelle, NMENV; 'pam@ipanm.org';  
Majure, Allison, NMENV; 'cjoyner@fs.fed.us'; Brown, Maxey G, EMNRD  
**Subject:** WQCC Public Notice - Individual Hydrostatic Test Discharge Permit: New Mexico Gas  
Company HIP-136 - Taos Mainline (Pilar) Project hydrostatic test  
**Attachments:** 2017 0905 HIP-136 Permit Notice.pdf

*Brad A. Jones*  
*Environmental Engineer*  
*EMNRD Oil Conservation Division*  
*1220 S. Saint Francis Drive*  
*Santa Fe, New Mexico 87505*  
*E-mail: [brad.a.jones@state.nm.us](mailto:brad.a.jones@state.nm.us)*  
*Office: (505) 476-3487*  
*Fax: (505) 476-3462*

## NOTICE OF PUBLICATION

### STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations (20.6.2 NMAC), the following discharge permit application(s) has been submitted to the Director of the New Mexico Oil Conservation Division ("OCD"), 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

**(HIP-136) New Mexico Gas Company (NMGC), 7120 Wyoming Blvd NE, Albuquerque, NM 87109, has submitted an application for an Individual Hydrostatic Test Discharge Permit to the New Mexico Energy, Minerals and Natural Resources Department, Oil Conservation Division to hydrostatic test approximately 6.7 miles of a new 12-inch natural gas transmission pipeline and approximately 0.4 miles of new 8-inch natural gas transmission pipeline, approximately 3.5 miles north of Pilar, New Mexico. NMGC will obtain water for the hydrostatic test from the City of Espanola. Approximately 78,500 gallons of wastewater will be generated from the hydrostatic test, and tested prior to discharge or disposal. NMGC will temporarily store approximately 72,000 gallons of hydrostatic test wastewater, generated from testing the first three (3) sections of the pipeline, in four 21,000-gallon closed top frac tanks at the Rinconada launcher station located within Section 15, Township 24 North, Range 10 East, NMPM, Taos County, New Mexico. NMGC will temporarily store the remaining 6,500 gallons of hydrostatic test wastewater, generated from testing the last section of the pipeline, in a single 10,000-gallon closed top frac tank at the new Pilar Launcher/Receiver station located within Section 28, Township 24 North, Range 11 East, NMPM, Taos County, New Mexico. The discharge site is on private property located in Sections 22 and 23, Township 24 North, Range 11 West, NMPM, Taos County, New Mexico. To reach the discharge location from Pilar, New Mexico: From the intersection of State Road 570 and State Road 68, head north on State Road 68 for approximately 3.5 miles; the discharge area will be on the left side of the road. Due to the pipeline being new construction and the source water to be used during the testing, the discharge water is expected to meet Water Quality Control Commission (WQCC) water quality standards. If WQCC water quality standards are not met the test wastewater will be hauled to an approved disposal facility. The shallowest groundwater most likely to be affected by an accidental discharge is at a depth of approximately 300 feet below ground surface with a total dissolved solids concentration of approximately 200 - 400 mg/l. The discharge plan consists of a description of the method and location for collection, testing and retention of fluids and solids, how products and wastes will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.**

OCD has determined that the application is administratively complete and has prepared a draft permit. OCD will accept comments and statements of interest regarding this application and will create a facility-specific mailing list for persons who wish to receive future notices. Persons interested in obtaining further information, submitting comments or requesting to be on a facility-specific mailing list for future notices may contact the Environmental Bureau Chief of the Oil Conservation Division at the address given above. The administrative completeness determination and draft permit may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday, or may also be viewed at the OCD web site <http://www.emnrd.state.nm.us/OCD/env-draftpublicetc.html>. Persons interested in obtaining a copy of the application and draft permit may contact the OCD at the address given above. Prior to ruling on any proposed discharge permit or major modification, the Director shall allow a period of at least thirty (30) days after the date of publication of this notice, during which interested persons may submit comments or request that OCD hold a public hearing. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines that there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed permit based on information available, including all comments received. If a public hearing is held, the Director will approve or disapprove the proposed permit based on information in the permit application and information submitted at the hearing.

Para obtener más información sobre esta solicitud en español, sirvase comunicarse por favor: New Mexico Energy, Minerals and Natural Resources Department (Depto. Del Energia, Minerals y Recursos Naturales de Nuevo México), Oil Conservation Division (Depto. Conservacio'n Del Petróleo), 1220 South St. Francis Drive, Santa Fe, New México (Contacto: Laura Tulk, 575-748-1283, Ext. 100)

GIVEN under the Seal of Oil Conservation Commission at Santa Fe, New Mexico, on this 5<sup>th</sup> day of September 2017.

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION

S E A L

David Catanach, Director

**Jones, Brad A., EMNRD**

---

**From:** Jones, Brad A., EMNRD  
**Sent:** Wednesday, September 6, 2017 2:40 PM  
**To:** legals@abqpubco.com  
**Subject:** New Mexico Gas Company HIP-136 Public Notice - Albuquerque Journal  
**Attachments:** 2017 0905 HIP-136 Permit Notice.doc; 57639 Albuquerque Publishing Co..PDF

Dear Sir or Madam:

Please publish the attached notice(s) once in the classified-legal notice section of the newspaper. Please email back a proof for approval and cost estimate. The agency's PO is also attached. Please contact me if you have questions. Thank you.

The Oil Conservation Division (OCD) appreciates the ad placement services that you provide to our agency. In order to streamline the review and approval process for newspaper ad invoices, the OCD requests that you mail the original invoice with an original affidavit of proof of posting directly to the OCD requestor (contact info. usually at the bottom of e-mails or letters). This will help the proper OCD staff person responsible for the ad placement to promptly receive invoices from newspaper companies and quickly approve invoices for payment.

The OCD appreciates your cooperation and we look forward to working with you in the future. Please contact me if you have questions or need further assistance in this matter.

**Brad A. Jones**  
*Environmental Engineer*  
*Environmental Bureau*  
*NM Oil Conservation Division*  
*1220 S. St. Francis Drive*  
*Santa Fe, New Mexico 87505*  
*E-mail: [brad.a.jones@state.nm.us](mailto:brad.a.jones@state.nm.us)*  
*Office: (505) 476-3487*  
*Fax: (505) 476-3462*

## NOTICE OF PUBLICATION

### STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations (20.6.2 NMAC), the following discharge permit application(s) has been submitted to the Director of the New Mexico Oil Conservation Division ("OCD"), 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

**(HIP-136) New Mexico Gas Company (NMGC), 7120 Wyoming Blvd NE, Albuquerque, NM 87109, has submitted an application for an Individual Hydrostatic Test Discharge Permit to the New Mexico Energy, Minerals and Natural Resources Department, Oil Conservation Division to hydrostatic test approximately 6.7 miles of a new 12-inch natural gas transmission pipeline and approximately 0.4 miles of new 8-inch natural gas transmission pipeline, approximately 3.5 miles north of Pilar, New Mexico. NMGC will obtain water for the hydrostatic test from the City of Espanola. Approximately 78,500 gallons of wastewater will be generated from the hydrostatic test, and tested prior to discharge or disposal. NMGC will temporarily store approximately 72,000 gallons of hydrostatic test wastewater, generated from testing the first three (3) sections of the pipeline, in four 21,000-gallon closed top frac tanks at the Rinconada launcher station located within Section 15, Township 24 North, Range 10 East, NMPM, Taos County, New Mexico. NMGC will temporarily store the remaining 6,500 gallons of hydrostatic test wastewater, generated from testing the last section of the pipeline, in a single 10,000-gallon closed top frac tank at the new Pilar Launcher/Receiver station located within Section 28, Township 24 North, Range 11 East, NMPM, Taos County, New Mexico. The discharge site is on private property located in Sections 22 and 23, Township 24 North, Range 11 West, NMPM, Taos County, New Mexico. To reach the discharge location from Pilar, New Mexico: From the intersection of State Road 570 and State Road 68, head north on State Road 68 for approximately 3.5 miles; the discharge area will be on the left side of the road. Due to the pipeline being new construction and the source water to be used during the testing, the discharge water is expected to meet Water Quality Control Commission (WQCC) water quality standards. If WQCC water quality standards are not met the test wastewater will be hauled to an approved disposal facility. The shallowest groundwater most likely to be affected by an accidental discharge is at a depth of approximately 300 feet below ground surface with a total dissolved solids concentration of approximately 200 - 400 mg/l. The discharge plan consists of a description of the method and location for collection, testing and retention of fluids and solids, how products and wastes will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.**

OCD has determined that the application is administratively complete and has prepared a draft permit. OCD will accept comments and statements of interest regarding this application and will create a facility-specific mailing list for persons who wish to receive future notices. Persons interested in obtaining further information, submitting comments or requesting to be on a facility-specific mailing list for future notices may contact the Environmental Bureau Chief of the Oil Conservation Division at the address given above. The administrative completeness determination and draft permit may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday, or may also be viewed at the OCD web site <http://www.emnrd.state.nm.us/OCD/env-draftpublicetc.html>. Persons interested in obtaining a copy of the application and draft permit may contact the OCD at the address given above. Prior to ruling on any proposed discharge permit or major modification, the Director shall allow a period of at least thirty (30) days after the date of publication of this notice, during which interested persons may submit comments or request that OCD hold a public hearing. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines that there is significant public interest.



If no public hearing is held, the Director will approve or disapprove the proposed permit based on information available, including all comments received. If a public hearing is held, the Director will approve or disapprove the proposed permit based on information in the permit application and information submitted at the hearing.

Para obtener más información sobre esta solicitud en español, sirvase comunicarse por favor: New Mexico Energy, Minerals and Natural Resources Department (Depto. Del Energia, Minerals y Recursos Naturales de Nuevo México), Oil Conservation Division (Depto. Conservación Del Petróleo), 1220 South St. Francis Drive, Santa Fe, New México (Contacto: Laura Tulk, 575-748-1283, Ext. 100)

GIVEN under the Seal of Oil Conservation Commission at Santa Fe, New Mexico, on this 5<sup>th</sup> day of September 2017.

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION

S E A L

David Catanach, Director

**Jones, Brad A., EMNRD**

---

**From:** Jones, Brad A., EMNRD  
**Sent:** Wednesday, September 6, 2017 2:34 PM  
**To:** 'classads@taosnews.com'  
**Subject:** New Mexico Gas Company HIP-136 Public Notice - Taos News  
**Attachments:** 2017 0905 HIP-136 Permit Notice.doc; 57751 El Crespisculo.PDF

Dear Sir or Madam:

Please publish the attached notice(s) once in the classified-legal notice section of the newspaper. Please email back a proof for approval and cost estimate. The agency's PO is also attached. Please contact me if you have questions. Thank you.

The Oil Conservation Division (OCD) appreciates the ad placement services that you provide to our agency. In order to streamline the review and approval process for newspaper ad invoices, the OCD requests that you mail the original invoice with an original affidavit of proof of posting directly to the OCD requestor (contact info. usually at the bottom of e-mails or letters). This will help the proper OCD staff person responsible for the ad placement to promptly receive invoices from newspaper companies and quickly approve invoices for payment.

The OCD appreciates your cooperation and we look forward to working with you in the future. Please contact me if you have questions or need further assistance in this matter.

**Brad A. Jones**  
*Environmental Engineer*  
*Environmental Bureau*  
*NM Oil Conservation Division*  
*1220 S. St. Francis Drive*  
*Santa Fe, New Mexico 87505*  
*E-mail: [brad.a.jones@state.nm.us](mailto:brad.a.jones@state.nm.us)*  
*Office: (505) 476-3487*  
*Fax: (505) 476-3462*

## **NOTICE OF PUBLICATION**

### **STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION**

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations (20.6.2 NMAC), the following discharge permit application(s) has been submitted to the Director of the New Mexico Oil Conservation Division ("OCD"), 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

**(HIP-136) New Mexico Gas Company (NMGC), 7120 Wyoming Blvd NE, Albuquerque, NM 87109, has submitted an application for an Individual Hydrostatic Test Discharge Permit to the New Mexico Energy, Minerals and Natural Resources Department, Oil Conservation Division to hydrostatic test approximately 6.7 miles of a new 12-inch natural gas transmission pipeline and approximately 0.4 miles of new 8-inch natural gas transmission pipeline, approximately 3.5 miles north of Pilar, New Mexico. NMGC will obtain water for the hydrostatic test from the City of Espanola. Approximately 78,500 gallons of wastewater will be generated from the hydrostatic test, and tested prior to discharge or disposal. NMGC will temporarily store approximately 72,000 gallons of hydrostatic test wastewater, generated from testing the first three (3) sections of the pipeline, in four 21,000-gallon closed top frac tanks at the Rinconada launcher station located within Section 15, Township 24 North, Range 10 East, NMPM, Taos County, New Mexico. NMGC will temporarily store the remaining 6,500 gallons of hydrostatic test wastewater, generated from testing the last section of the pipeline, in a single 10,000-gallon closed top frac tank at the new Pilar Launcher/Receiver station located within Section 28, Township 24 North, Range 11 East, NMPM, Taos County, New Mexico. The discharge site is on private property located in Sections 22 and 23, Township 24 North, Range 11 West, NMPM, Taos County, New Mexico. To reach the discharge location from Pilar, New Mexico: From the intersection of State Road 570 and State Road 68, head north on State Road 68 for approximately 3.5 miles; the discharge area will be on the left side of the road. Due to the pipeline being new construction and the source water to be used during the testing, the discharge water is expected to meet Water Quality Control Commission (WQCC) water quality standards. If WQCC water quality standards are not met the test wastewater will be hauled to an approved disposal facility. The shallowest groundwater most likely to be affected by an accidental discharge is at a depth of approximately 300 feet below ground surface with a total dissolved solids concentration of approximately 200 - 400 mg/l. The discharge plan consists of a description of the method and location for collection, testing and retention of fluids and solids, how products and wastes will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.**

OCD has determined that the application is administratively complete and has prepared a draft permit. OCD will accept comments and statements of interest regarding this application and will create a facility-specific mailing list for persons who wish to receive future notices. Persons interested in obtaining further information, submitting comments or requesting to be on a facility-specific mailing list for future notices may contact the Environmental Bureau Chief of the Oil Conservation Division at the address given above. The administrative completeness determination and draft permit may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday, or may also be viewed at the OCD web site <http://www.emnrd.state.nm.us/OCD/env-draftpublicetc.html>. Persons interested in obtaining a copy of the application and draft permit may contact the OCD at the address given above. Prior to ruling on any proposed discharge permit or major modification, the Director shall allow a period of at least thirty (30) days after the date of publication of this notice, during which interested persons may submit comments or request that OCD hold a public hearing. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines that there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed permit based on information available, including all comments received. If a public hearing is held, the Director will approve or disapprove the proposed permit based on information in the permit application and information submitted at the hearing.

Para obtener más información sobre esta solicitud en español, sirvase comunicarse por favor: New Mexico Energy, Minerals and Natural Resources Department (Depto. Del Energía, Minerals y Recursos Naturales de Nuevo México), Oil Conservation Division (Depto. Conservación Del Petróleo), 1220 South St. Francis Drive, Santa Fe, New México (Contacto: Laura Tulk, 575-748-1283, Ext. 100)

GIVEN under the Seal of Oil Conservation Commission at Santa Fe, New Mexico, on this 5<sup>th</sup> day of September 2017.

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION

S E A L

David Catanach, Director

## Jones, Brad A., EMNRD

---

**From:** Jones, Brad A., EMNRD  
**Sent:** Tuesday, September 5, 2017 3:43 PM  
**To:** 'james.lane@state.nm.us'; Wunder, Matthew, DGF; 'Allison, Arthur, DIA';  
'ddapr@nmda.nmsu.edu'; 'Aubrey.Dunn@state.nm.us'; 'jjuen@blm.gov';  
'psisneros@nmag.gov'; 'r@rthicksconsult.com'; 'sric.chris@earthlink.net';  
'nmparks@state.nm.us'; 'Verhines, Scott, OSE'; 'marieg@nmoga.org'; Fetner, William,  
NMENV; 'lazarus@glorietageo.com'; 'cnewman02@fs.fed.us'; 'John Kieling';  
'bsg@garbhall.com'; 'Schoeppner, Jerry, NMENV'; 'claudette.horn@pnm.com';  
'ekendrick@montand.com'; 'staff@ipanm.org'; 'maxey.brown@state.nm.us'; Bayliss,  
Randolph, EMNRD; Bratcher, Mike, EMNRD; Perrin, Charlie, EMNRD; Jones, William V,  
EMNRD; Kelly, Jonathan, EMNRD; Powell, Brandon, EMNRD; Jones, William V, EMNRD;  
Wojahn, Beth, EMNRD; 'ajolsen@h2olawyers.com'; 'omitchell@h2olawyers.com';  
'p.sosa@h2olawyers.com'; 'mhernandez@h2olawyers.com'  
**Subject:** WQCC Public Notice - Individual Hydrostatic Test Discharge Permit: New Mexico Gas  
Company HIP-136 - Taos Mainline (Pilar) Project hydrostatic test  
**Attachments:** 2017 0905 HIP-136 Permit Notice.pdf

**Brad A. Jones**  
*Environmental Engineer*  
*EMNRD Oil Conservation Division*  
*1220 S. Saint Francis Drive*  
*Santa Fe, New Mexico 87505*  
*E-mail: [brad.a.jones@state.nm.us](mailto:brad.a.jones@state.nm.us)*  
*Office: (505) 476-3487*  
*Fax: (505) 476-3462*

## NOTICE OF PUBLICATION

### STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations (20.6.2 NMAC), the following discharge permit application(s) has been submitted to the Director of the New Mexico Oil Conservation Division ("OCD"), 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

**(HIP-136) New Mexico Gas Company (NMGC), 7120 Wyoming Blvd NE, Albuquerque, NM 87109, has submitted an application for an Individual Hydrostatic Test Discharge Permit to the New Mexico Energy, Minerals and Natural Resources Department, Oil Conservation Division to hydrostatic test approximately 6.7 miles of a new 12-inch natural gas transmission pipeline and approximately 0.4 miles of new 8-inch natural gas transmission pipeline, approximately 3.5 miles north of Pilar, New Mexico. NMGC will obtain water for the hydrostatic test from the City of Espanola. Approximately 78,500 gallons of wastewater will be generated from the hydrostatic test, and tested prior to discharge or disposal. NMGC will temporarily store approximately 72,000 gallons of hydrostatic test wastewater, generated from testing the first three (3) sections of the pipeline, in four 21,000-gallon closed top frac tanks at the Rinconada launcher station located within Section 15, Township 24 North, Range 10 East, NMPM, Taos County, New Mexico. NMGC will temporarily store the remaining 6,500 gallons of hydrostatic test wastewater, generated from testing the last section of the pipeline, in a single 10,000-gallon closed top frac tank at the new Pilar Launcher/Receiver station located within Section 28, Township 24 North, Range 11 East, NMPM, Taos County, New Mexico. The discharge site is on private property located in Sections 22 and 23, Township 24 North, Range 11 West, NMPM, Taos County, New Mexico. To reach the discharge location from Pilar, New Mexico: From the intersection of State Road 570 and State Road 68, head north on State Road 68 for approximately 3.5 miles; the discharge area will be on the left side of the road. Due to the pipeline being new construction and the source water to be used during the testing, the discharge water is expected to meet Water Quality Control Commission (WQCC) water quality standards. If WQCC water quality standards are not met the test wastewater will be hauled to an approved disposal facility. The shallowest groundwater most likely to be affected by an accidental discharge is at a depth of approximately 300 feet below ground surface with a total dissolved solids concentration of approximately 200 - 400 mg/l. The discharge plan consists of a description of the method and location for collection, testing and retention of fluids and solids, how products and wastes will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.**

OCD has determined that the application is administratively complete and has prepared a draft permit. OCD will accept comments and statements of interest regarding this application and will create a facility-specific mailing list for persons who wish to receive future notices. Persons interested in obtaining further information, submitting comments or requesting to be on a facility-specific mailing list for future notices may contact the Environmental Bureau Chief of the Oil Conservation Division at the address given above. The administrative completeness determination and draft permit may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday, or may also be viewed at the OCD web site <http://www.emnrd.state.nm.us/OCD/env-draftpublicetc.html>. Persons interested in obtaining a copy of the application and draft permit may contact the OCD at the address given above. Prior to ruling on any proposed discharge permit or major modification, the Director shall allow a period of at least thirty (30) days after the date of publication of this notice, during which interested persons may submit comments or request that OCD hold a public hearing. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines that there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed permit based on information available, including all comments received. If a public hearing is held, the Director will approve or disapprove the proposed permit based on information in the permit application and information submitted at the hearing.

Para obtener más información sobre esta solicitud en español, sirvase comunicarse por favor: New Mexico Energy, Minerals and Natural Resources Department (Depto. Del Energia, Minerals y Recursos Naturales de Nuevo México), Oil Conservation Division (Depto. Conservación Del Petróleo), 1220 South St. Francis Drive, Santa Fe, New México (Contacto: Laura Tulk, 575-748-1283, Ext. 100)

GIVEN under the Seal of Oil Conservation Commission at Santa Fe, New Mexico, on this 5<sup>th</sup> day of September 2017.

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION

S E A L

David Catanach, Director