



# AE Order Number Banner

## Report Description

This report shows an AE Order Number in Barcode format for purposes of scanning. The Barcode format is Code 39.



**App Number:** pCS1716332215

**3RP - 1049**

**WPX ENERGY PRODUCTION, LLC**

8/31/2017

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in  
accordance with 19.15.29 NMAC.

### Release Notification and Corrective Action

<b>OPERATOR</b>		<input checked="" type="checkbox"/> Initial Report	<input checked="" type="checkbox"/> Final Report
Name of Company WPX Energy Production, LLC	Contact Deborah Watson		
Address PO Box 640	Telephone No. 505-333-1880		
Facility Name WLU Remote #2	Facility Type		
Surface Owner Federal	Mineral Owner Federal (NMNM-025830)	API No.	

### LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
D	18	23N	08W	231	North	820	West	San Juan


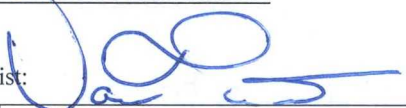
Latitude N36.23333 Longitude W107.72820

### NATURE OF RELEASE

Type of Release produced water	Volume of Release 15 bbl	Volume Recovered 15 bbl
Source of Release below grade tank within lined secondary containment	Date and Hour of Occurrence	Date and Hour of Discovery 8/1/17 07:00 hrs
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom? N/A	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	
If a Watercourse was Impacted, Describe Fully.* N/A		
Describe Cause of Problem and Remedial Action Taken.* Localized heavy rain.		
Describe Area Affected and Cleanup Action Taken.* <ul style="list-style-type: none"><li>A spec truck recovered 15 bbl produced water, 100% recovery.</li><li>All fluids remained within secondary lined containment.</li><li>Tank and containment were washed.</li><li>Inspection of liner conducted by Deborah Watson on 8/10/17 at 7:10 am-liner in good condition/no tears observed.</li><li>No further actions recommended.</li></ul>		

OIL CONS. DIV DIST. 3  
AUG 1 1 2017

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	<b>OIL CONSERVATION DIVISION</b>	
Printed Name: Deborah Watson	Approved by Environmental Specialist: 	
Title: Environmental Specialist	Approval Date: 8/31/2017	Expiration Date:
E-mail Address: deborah.watson@wpxenergy.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 08/10/2017	Phone: 505-333-1880	

\* Attach Additional Sheets If Necessary

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