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District Oil Conservation Division Submit 1 Conv to appropriate District Office in 1220 South St. Francis Dr. Santa Fe, NM 87305 Type S. Francis Dr. Santa Fe, NM 87305 Santa Fe, NM 87505 Release Notification and Corrective Action MARCELINE Release Notification and Corrective Action Minist Report Minist Report Mano C. Company Release Notification and Corrective Action Minist Report Minist Report Name of Company References Contact Aleas Mino Address PO Box 4324, Houston, TX 77210 Telephone No. 573-628-6802 Pacifity Namo Pipeline ROW, Poer Lake Discharge Pacifity Name Applianc Surface Owner BLM Mineral Owner Nat Applianc Via 10 Constant Appliance Poet from the Nat/Webr Line Courty Last Hude National Courty API No. NAD3 Nature Of Release Poet from the National Courty Adappenee Value of Network Aleas Minist Courty Aleas Minist Courty Adappenee Value of Release Notification Notification Steppine Nature Gas Popeine Nature Gas Popeine Souree of Redease Nature Gas Wat	District II Energy Miner	of New Mexico als and Natural Reso	ourcesSEP 06	2017		
A.B. 117.2.6.435.D (D) OPERATOR □ Initial Report □ Final Report Name of Company Enterprise Field Services, LLC Contact Atena Miro Address P0 Box 4324, Houston, TX 77210 Telephone No. 575-422-4602 Facility Name Pipeline ROW, Poker Lake Discharge Pacility Type Natural Gas Pipeline Surface Owner BLM Mineral Owner NA API No. NA LOCATION OF RELEASE Initial Report East/West Line County Unit Later Section Township Range Pet from the North/South Unit Line Pet from the North/South Unit Line Pet from the Pet More Morth East/West Line County Unit Later Section Township Range Pet from the North/South Unit Line Pet from the Pet More Morth Mater East/West Line County Latitude_N_32_2008333 Longitude_W-103_91500000 NAD83 NATURE OF RELEASE North East APGINE Release Date and Hour of Occurrace Date and Hour of Discovery A/A02017 (@ J2:00 MST A/J02017 (@ J2:00 MST A/J	District III Oil Con 1000 Rio Brazos Road, Aztec, NM 87410 0il Con District IV 1220 So 13200 Str 1220 So	Oil Conservation Division 1220 South St. Francis Dr. Submit 1 Copy to appropriate District Office RECEIVED accordance with 19.15.29 NMA			riate District Office in with 19.15.29 NMAC.	
NAB:172.5.435.00 OPERATOR ☐ Initial Report ☐ Final Report Name of Company Enterprise Field Services, LLC Contact Alena Miro Address P0 Box 4324, Houston, TX 7210 Telephone No. 575-622-6802 Facility Name Pipeline ROW, Pokar Lake Discharge Pacility Type Natural Gas Pipeline Surface Owner BLM Mineral Owner NA APT No. NA LOCATION OF RELEASE Initial Report Mast County Unit Later Section Township Range Feet from the North/South Unit Line Feet from the East/West Line County Unit Later Section Township Range Feet from the North/South Unit Line Feet from the East/West Line County Use and Hour North/South Unit Line Feet from the East/West Line County Wast Natural Gas NATURE OF RELEASE Date and Hour of Occurrence Date and Hour of Occurrence Date and Hour of Discovery Was a Watercourse Reserver Date in No M YES, To Wonn? Date and Hour of Discovery Was a Watercourse Reserver Poline segment was isolated, blown down, and will be repaired following a standard one-cell.	FAB1717248605 Release Notificat	ion and Correc	tive Action	<u> </u>		
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Signature: W. Lul Printed Name: Jon E. Fields Approved by Environmental Specialist: WARAWAY Title: Director, Field Environmental E-mail Address: jefields@eprod.com Conditions of Approval: Attached Fields	regulations all operators are required to report and/or file certain release public health or the environment. The acceptance of a C-141 report by should their operations have failed to adequately investigate and reme- or the environment. In addition, NMOCD acceptance of a C-141 report	se notifications and perfe y the NMOCD marked a diate contamination that	orm corrective acti s "Final Report" d pose a threat to gr	ons for releases which oes not relieve the op ound water, surface w	h may endanger erator of liability vater, human health	
Printed Name: Jon E. Fields Title: Director, Field Environmental Approval Date: 1117 Expiration Date: NA E-mail Address: jefields@eprod.com Conditions of Approval: Link A Attached Director			Carlos Alla			
E-mail Address: jefields@eprod.com Conditions of Approval:						
	Title: Director, Field Environmental	Approval Date:		Expiration Date: N	4	
	aliland	Conditions of Appro	FINAL	Attache	3RP4317	

Attach Additional Sheets If Necessary

2 stinde

Weaver, Crystal, EMNRD

From:	Mendez, Brenda <bjmendez@eprod.com></bjmendez@eprod.com>
Sent:	Wednesday, September 6, 2017 1:47 PM
То:	Bratcher, Mike, EMNRD; Weaver, Crystal, EMNRD; 'rpair@blm.gov'; yjordan@blm.gov
Cc:	Nolan, Shiver; Reinermann, Paul; Miro, Alena
Subject:	Poker Lake
Attachments:	Poker Lake C141 Release Report (8-30) September 2017.pdf

For Your Review is the C141 for Poker Lake. If you have questions or require additional information, please contact Alena Miro at 575-625-6802.

Thank you

Brenda J. Mendez – Planning and Reports Analyst Enterprise Products Operating, LLC Tel (713) 381-8270 – Fax (713) 880-6660 bjmendez@eprod.com

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