Revised March 23, 2017

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CERTIFICATION: I he	reby certify that the ir	nformation subm	itted with this application for			
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Note: Sta	lement must be completed by	v an individual with ma	nagerial and/or supervisory capacity.			
1 1 1 1 1			August 14, 2017 Date			
ordan L. Kessler						
rint or Type Name			505-988-4421			
1 Dia			Phone Number			
NINTIL						
			jlkessler@hollandhart.com			
ignature			e-mail Address			



Jordan L. Kessler Associate Phone (505) 954-7286 Fax (505) 983-6043 JLKessler@hollandhart.com

August 14, 2017

### VIA HAND DELIVERY

David Catanach Oil Conservation Division New Mexico Department of Energy, Minerals and Natural Resources 1220 South Saint Francis Dr. Santa Fe, New Mexico 87505

2011 NUG 14 P 3:

Re: Application of Percussion Petroleum Operating, LLC for administrative approval of an unorthodox well location for its Goodman 22 No. 6H Well in the N/2 SE/4 of Section 22 and the N/2 SW/4 of Section 23, Township 19 South, Range 25 East, NMPM, Eddy County, New Mexico.

Dear Mr. Catanach:

Percussion Petroleum Operating, LLC ("Percussion") (OGRID 371755) seeks administrative approval of an unorthodox location for its **Goodman 22 No. 6H Well** (API number pending) to be completed in the N. Seven Rivers Glorieta Yeso Pool (Pool Code 97565) underlying portions of Sections 22 and 23, Township 19 South, Range 25 East, NMPM, Eddy County, New Mexico. This well will be drilled from a surface location 1474 feet from the South line, 2366 feet from the West line (Unit K) of Section 22. The upper most perforation will be located 1390 feet from the South line, 2509 feet from the East line (Unit J) of Section 22 and the lower most perforation will be 1390 feet from the South line, 2578 feet from the West line (Unit K) of Section 23. Since this acreage is governed by the Division's statewide rules which provide for wells to be located no closer than 330 feet to the outer boundary of the spacing unit, the completed interval for this well will be unorthodox because it is closer than 330 feet to the eastern, southeastern, southern, western, and southwestern boundaries of the project area. The completed interval therefore encroaches on the 40-acre spacing units to the East, Southeast, South, West, and Southwest.

The spacing unit to the South has identical ownership to the subject spacing unit. Accordingly, there are no affected parties in the spacing unit to the South. Percussion plans to develop the subject spacing unit and the spacing unit to the South using three horizontal wells, as detailed in the attached affidavit. Approval of the unorthodox completed interval will allow Percussion to use their preferred well spacing plan for horizontal wells in this area and fully develop the Yeso formation in the spacing unit.

Holland & Hart LLP

Phone [505] 988-4421 Fax [505] 983-6043 www.hollandhart.com

110 North Guadalupe Suite 1 Santa Fe, New Mexico 87501 Mailing Address P.O. Box 2208 Santa Fe, NM 87504-2208

Aspen Boulder Carson City Colorado Springs Denver Denver Tech Center Billings Boise Cheyenne Jackson Hole Las Vegas Reno Salt Lake City Santa Fe Washington, D.C. &

# HOLLAND&HART

Percussion is the operator of a vertical well (the Ross Ranch 22 #7) located in the NE/4 SW/4 of Section 22. However, working interest ownership is not common in these two quarterquarter sections. Percussion has therefore notified the working interest owners located in the NE/4 SW/4 of Section 22 and the NW/4 SE/4 of Section 23, along with the affected parties in the spacing units to the East, Southeast, and Southwest.

As support for this application, Percussion provides the following additional information and exhibits:

**Exhibit A** is the Well Location and Acreage Dedication Plat (Form C-102), which shows the proposed non-standard project area and the non-standard location of the Goodman 22 No. 6H Well.

**Exhibit B** is a land plat for Sections 22 and 23 and the surrounding sections that shows the **Goodman 22 No. 6H Well** in relation to the adjoining units and existing wells.

 $\checkmark$  Exhibit C is an affidavit from a petroleum engineer attesting to Percussion's development plans in the subject area.

**Exhibit D** is a list of the parties affected by Percussion's request for a non-standard project area and an unorthodox location. Each of these parties has been provided a copy of this application and all attachments by certified mail, and has been advised that if they have an objection it must be filed in writing with the Division within 20 days from the date the Division receives this application.

Your attention to this application is appreciated

Sincerely,

Jordan L. Kessler Attorney for Percussion Petroleum Operating, LLC



Jordan L. Kessler Associate Phone (505) 954-7286 Fax (505) 983-6043 JLKessler@hollandhart.com

August 14, 2017

## <u>VIA CERTIFIED MAIL</u> <u>RETURN RECEIPT REQUESTED</u>

## **TO: AFFECTED PARTIES**

Re: Application of Percussion Petroleum Operating, LLC for administrative approval of an unorthodox well location for its Goodman 22 No. 6H Well in the N/2 SE/4 of Section 22 and the N/2 SW/4 of Section 23, Township 19 South, Range 25 East, NMPM, Eddy County, New Mexico.

Ladies and Gentleman:

Enclosed is a copy of the above-referenced application which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty days from this date with the applicant and the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

Josh Grisham Percussion Petroleum Operating, LLC (713) 589-2337 josh@percussionpetroleum.com

Sincerely,

Jordan L. Kessler ATTORNEY FOR PERCUSSION PETROLEUM OPERATING, LLC

Phone [505] 988-4421 Fax [505] 983-6043 www.hollandhart.com

110 North Guadalupe Suite 1 Santa Fe, New Mexico 87501 Mailing Address P.O. Box 2208 Santa Fe, NM 87504-2208

Aspen Boulder Carson City Colorado Springs Denver Denver Tech Center Billings Boise Cheyenne Jackson Hole Las Vegas Reno Salt Lake City Santa Fe Washington, D.C. O



## September 5, 2017

To Whom It May Concern:

I, Gary L. Jones, Registered Professional Surveyor in the State of New Mexico, have supervised the staking of four wells for Percussion Petroleum Operating, LLC - the Goodman 22 1H, Goodman 22 2H, Goodman 22 4H and the Goodman 22 6H in Section 22, Township 19 South, Range 25 East, NMPM, Eddy County, New Mexico. In the survey of these four wells, we found and accepted corners that defined the boundaries of Section 22 and Section 23. As is plainly shown on the C-102's submitted and certified to, these Sections do not run true north, south, east and west and are nowhere close to the standard mile, 5,280.0 feet. Because of this, some of the distances on the C-102 that show such items as the LTP and FTP may seem in error. They are not.

As a Professional Surveyor licensed by the State of New Mexico, I have certified to the distances shown on the corresponding C-102's. They are to be accepted without question.

Sincerely,

Garv L. Jone

Registered Professional Surveyor No 7977 (NM)

1120 West County Rd, Bypass \ P.O. Box 1786 . Hobbs / Yew Mexico 88241 Latitude: \$2 42/42.16" · Longitude 103/10'31.51" Office 575 393 7316 · Fax 575 392 2206 www.blasinsurveys.com Arizona New Mexico

Vexa

DISTRICT I Form C-102 1625 N. French Dr., Hobbs, NM 88240 Phone (575) 393-6161 Fax: (575) 393-0720 State of New Mexico Revised August 1, 2011 Energy, Minerals and Natural Resources Department DISTRICT II 811 S. First St., Artesia, NM 88210 Phone (578) 748-1283 Fax: (575) 748-9720 Submit one copy to appropriate District Office OIL CONSERVATION DIVISION DISTRICT III 1226 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Phone (506) 334-6178 Fax: (505) 334-6170 Santa Fe. New Mexico 87505 DISTRICT IV 1226 S. St. Francis Dr., Santa Fe, NM 87505 Phone (505) 476-3460 Fax: (505) 476-3462 □ AMENDED REPORT WELL LOCATION AND ACREAGE DEDICATION PLAT **API** Number Pool Code Pool Name **Property** Name Well Number **Property** Code GOODMAN 22 6H OGRID No. **Operator** Name Elevation 3458 PERCUSSION PETROLEUM OPERATING, LLC Surface Location UL or lot No. FEET from the North/South line FEET from the Section Lot. Idn East/West line Township Range County 1474 Κ 22 19 S 25 E SOUTH 2366 WEST EDDY Bottom Hole Location If Different From Surface UL or lot No. Section Lot Idn FEET from the North/South line FEET from the East/West line Township Range County K 23 19 S 25 E 1390 SOUTH 2658 WEST EDDY Joint or Infill Consolidation Code **Dedicated** Acres Order No. NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION SURFACE LOCATION FIRST TAKE POINT LAST TAKE POINT PROPOSED BOTTOM 1390' FSL & 2509' FEL Lat - N 32.642699' Long - W 104.472333' NMSPCE- N 597572.8 E 498552.6 LAST TAKE POINT <u>1390' FSL & 2578' FWL</u> Lat - N 32.642678° Long - W 104.455806° NMSPCE- N 597558.8 E 503639.6 Lat - N 32.642960° Long - W 104.473463° NMSPCE- N 597668.3 E 498204.7 HOLE LOCATION Lat - N 32.642684\* Long - W 104.455546\* NMSPCE- N 597561.1 E 503719.6 **OPERATOR CERTIFICATION** OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or waleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. (NAD-83) (NAD-83) (NAD-83) (NAD-83) N : 601616 7 N.: 601612.1 E.: 498466.0 (NAD 83) N.: 601604.5 N.: 601583.6 E.: 495832.6 E . 501083.6 E . 506490 P (NAD 83) (NAD 83) (NAD 83) Signature Date Printed Name N : 598944 4 E.: 495836.5 Email Address (NAD 83) 23 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of S.L. F.T.P. 2658 actual surveys made by me or under my 5087 2366 1.T.P. supervison, and that the same is true and correct to the hast my belief. 15, 18, 18 1474 1390 N.: 596249.5 E.: 506392.8 (NAD 83) N.: 596277.8 WEXICO F - 495841 1 N · 596091 7 Date S rey (NAD 83) 501053.5 -Signa re 10 1 (NAD 83) Prof al sio urveyor 797 345<u>8.5' 345</u>7.2 EXHIBIT 7977 Certific 0 458.5' 3457.3 0' 500' 1000 1500' 2000 SCALE: 1" = 1000' WO Num.: 33047

, '



## STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

#### Administrative Application for Goodman 22 No. 6H Well

#### AFFIDAVIT OF BRIAN A. ZWART

## STATE OF NEW MEXICO )

COUNTY OF EDDY

Brian A. Zwart, being first duly sworn on oath, states as follows:

) ss.

)

1. My name is Brian A. Zwart and I am employed by Percussion Petroleum Operating, LLC, a wholly owned subsidiary of Percussion Petroleum, LLC ("Percussion") in Houston, Texas, as Vice President of Engineering.

2. I received my Bachelors of Science from The University of Texas at Austin in Petroleum Engineering.

3. Percussion operates and focuses exclusively on the Northwest Shelf of the Permian Basin.

4. I have been an active member of the Society of Petroleum Engineers since 2006.

5. I am familiar with the reservoir in the southeast quarter of Section 22 and southwest quarter of Section 23 (~320 gross acres that will be drilled), Township 19 South, Range 25 East, NMPM, Eddy County, New Mexico, and have reviewed the administrative application for an unorthodox location filed by my attorney in connection with the <u>Goodman 22 No. 6H Well</u>

6. Ownership is common throughout the SE/4 of Section 22 and the SW/4 of Section 23, Township 19 South, Range 25 East, NMPM, Eddy County, New Mexico, due to an existing joint operating agreement contract area for all horizontal wells.

7. To effectively develop the Upper Blinebry lateral target of the Yeso formation in the said lands, it is recommended that three (03) horizontal wells are drilled in the same lateral target.

8. There are six (06) existing vertical wells in the said lands that should be avoided when drilling new horizontal wells, including the <u>Goodman 22 No. 6H Well.</u>

9. In order to drill all three (03) horizontal wells and avoid existing vertical wells, it is recommended that the wells must be spaced approximately 900 feet apart, necessitating that some wells, including the **Goodman 22 No. 6H We!**. be drilled at unorthodox locations.

Г	EXHIBIT	
tabliker	C	

**AFFIDAVIT -- PAGE 1** 

10. It is believed that failure to drill three (03) wells per half square mile in this target in these particular half sections will result in reserves being left in the ground, which constitutes waste.

**FURTHER AFFIANT SAYETH NOT.** 

Brian A. Zwart

SUBSCRIBED AND SWORN before me on this  $10^{-h}$  day of Aug., 2017.

opan Notary Public

My Commission Expires: 6/24/2021



CHRISTINE M. KOPASZ My Notary ID # 812623 Expires June 24, 2021



EXHIBIT D Inct 1

Tract 1

Tract 4

Tact 2, Tract 3

Tract 2, Tract 3

Tact 1, Tact 4

Tract 2, Tract 4

Tact 2, Tact 4

Tact Z. Tract 4, Tact 5

PANHANDLE OIL AND GAS, INC. 5400 N. GRAND BLVD., SUITE 300 OKLAHOMA CITY, OK 73112 70163010000003241170

EOG Y RESOURCES, INC. 105 SOUTH FOURTH STREET ARTESIA, NM 88210-2177 70163010000003241187

FIRST ROSWELL COMPANY P.O. BOX 1797 ROSWELL, NM 88202-1797 70163010000003241187

SHARBRO ENERGY, LLC PO BOX 840 ARTESIA, NM 88211-0840 70163010000003241187

TULIPAN LLC 428 SANDOVAL, SUITE 200 SANTA FE, NM 87501 70163010000003241217

MARIGOLD LLLP P.O. BOX 1290 ARTESIA, NM 88211-1290 70163010000003241224

EOG RESOURCES ASSETS LLC 104 SOUTH FOURTH STREET ARTESIA, NM 88210 70163010000003241231

B & L OIL COMPANY, INC. 4323 TRAILWOOD DR SUGAR LAND, TX 77479-5149 70163010000003241248

YATES INDUSTRIES LLC 104 SOUTH FOURTH STREET ARTESIA, NM 88210 70171450000083775847



1 TIMOTHY 6, LLC P.O. BOX 30598 EDMOND, OK 73025 70171450000083775830

MADURO OIL & GAS, LLC 3102 MAPLE AVENUE, SUITE 400 DALLAS, TX 75201 70171450000083775823

Tact 4

## Lowe, Leonard, EMNRD

From:		Jordan L. Kessler <jlkessler@< th=""><th>hollandhart.com&gt;</th><th></th><th></th></jlkessler@<>	hollandhart.com>				
Sent:		Wednesday, September 6, 201	17 11:11 AM		· · · · · · · · · · · · · · · · · · ·		
To:		Lowe, Leonard, EMNRD					
Cc:		Jones, William V, EMNRD			• • •		
Subject:		RE: Percussion Petroleum Ope	rating, LCC NSL Appl	lication - Goodma	n Well No. 6H		
Attachments:		GOODMAN 22 6H-33047-1.pd	GOODMAN 22 6H-33047-1.pdf; BasinCopier@basinsurveys.com_20170906_123034.pdf;				
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Leonard,

As discussed a couple of days ago, the final take point for the Goodman 22 No. 6H is 100 feet away from the outer boundary of <u>the spacing unit to the east</u>. This is reflected in the attached plat. The survey has noted on this plat that Section 23 is slightly irregular, meaning the W/2 is slightly longer than the standard 2640. As you can see on the attached certified plat, the bottom hole location is 2658 from the West line, but 20 feet from the middle of Section 23. This means that the length of the W/2 of Section 23 is 2678 feet. As you can see (and as reflected on the C-102), the last take point is 2578 feet from the West line, meaning that is it 100 feet from the outer boundary of the spacing unit.

According to the surveyor, and as reflected in the attached signed letter from the surveyor, Section 23 gets shorter towards the South.

The ownership, including working interest owners, in Tract 4 is identical to the proposed spacing unit.

Please feel free to call with any questions.

Jordan Lee Kessler Attorney | Holland & Hart LLP 110 North Guadalupe Suite 1 Santa Fe, NM 87501 Phone (505) 988-4421 Fax (505) 983-6043 E-mail: JLKessler@hollandhart.com

## HOLLAND&HART

CONFIDENTIALITY NOTICE: This message is confidential and may be privileged. If you believe that this email has been sent to you in error, please reply to the sender that you received the message in error; then please delete this e-mail. Thank you.

From: Lowe, Leonard, EMNRD [mailto:Leonard.Lowe@state.nm.us] Sent: Friday, August 25, 2017 3:33 PM To: Jordan L. Kessler <JLKessler@hollandhart.com> Cc: Jones, William V, EMNRD <WilliamV.Jones@state.nm.us> Subject: Percussion Petroleum Operating, LCC NSL Application - Goodman Well No. 6H Importance: High

## Lowe, Leonard, EMNRD

							· · · · · · · · · · · · · · · · · · ·
From:	· · · · · · · · · · · · · · · · · · ·		INRD	***		.	
Sent:		Friday, August 25,				1.1	
To:	· · · · · · · · · · · · · · · · · · ·	'Jordan L. Kessler'	· · · · · · · · · · · · · · · · · · ·				
Cc:							11 IV IV 1
Subject:		Percussion Petrole	um Operating, L	CC NSL Applicat	tion - Goodma	n Well No.	6H
	21		and the second sec				

Importance:

Ms. Jordan Kessler,

In review of NSL application for Goodman 22 Well No. 6H, the OCD has determined the following:

High

- 1. The SW/4 SE/4 (O) of Section 23 is being encroached within 94 feet. Please provide the percentage of working interest in that affected Tract.
- 2. The NW/4 SE/4 (J) of Section 23 is being encroached within 62 feet. Please provide the percentage of working interest in that affected Tract.

Thank you Ma'am.

Have a good weekend.

Leonard Lowe Engineering Bureau

Oil Conservation Division Energy Minerals and Natural Resources Department 1220 South St. Frances Santa Fe, New Mexico 87004 Office: 505-476-3492 Cell: 505-930-6717 Fax: 505-476-3462 E-mail: <u>leonard.lowe@state.nm.us</u> Website: <u>http://www.emnrd.state.nm.us/ocd/</u>