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	ABOVE THIS TABLE FOR OCD DIVISION	USE ONLY !	
NEW MEXICO	OIL CONSERVATION	ON DIVISION	
- Geologic	al & Engineering Bu	reau –	
1220 South St. Fra	ncis Drive, Santa Fe	e, NM 87505	
	ATIVE APPLICATION		
THIS CHECKLIST IS MANDATORY FOR ALL REGULATIONS WHICH REQ	ADMINISTRATIVE APPLICATION UIRE PROCESSING AT THE DIVIS		ON RULES AND
	SIN2 , NO S230II 10 711 1112 51110	011221221107117112	
Applicant: Percussion Petroleum Operating, LLC		OGRID Nu	mber: 371755
Well Name: Goodman 22 No. 1H Well		API: <u>36 つ</u>	
Pool: Seven Rivers Glorieta Yeso Pool		Pool Code	97565
	•		
SUBMIT ACCURATE AND COMPLETE INFO		TO PROCESS THE TY	PE OF APPLICATION
	INDICATED BELOW	NSL/	5'1'/
1) TYPE OF APPLICATION: Check those w	hich apply for [A]		
A. Location – Spacing Unit – Simulta			
₩SL NSP <sub>(PRO.</sub>	IECT AREA) NSP (PRO	DRATION UNIT) SD	
			E C
B. Check one only for [1] or [1]			o III
[1] Commingling – Storage – Me	C PC DOLS	□OLM	
[ II ] Injection – Disposal – Pressure	- · <b>-</b> · ·		
□ WFX □PMX □SW		□PPR —	
			FOR OCD ONLY
2) NOTIFICATION REQUIRED TO: Check th			Notice Complete
Offset operators or lease hold		<b> </b>	I Holice Complete
B. Royalty, overriding royalty ow		s —	Application
<ul><li>C. Application requires published</li><li>D. Notification and/or concurrer</li></ul>	the state of the s	<u> </u>	<sup>J</sup> Content
E. Notification and/or concurrer	• •		Complete
F. Surface owner			
G. For all of the above, proof of the above	notification or public	ation is attached, c	and/or,
H. No notice required			
2) CERTIFICATION: I horoby continuit at the	. a information a domail	ttad with this exaction	alian fa-
<ol> <li>CERTIFICATION: I hereby certify that the administrative approval is accurate an</li> </ol>			
understand that <b>no action</b> will be take	•	•	•
notifications are submitted to the Divis	• •		
Note: Statement must be complete	d by an individual with man	agerial and/or supervisory	canacity
Nois. Sidiement most be complete	a by an mairiadal with mair	agenai ana/or sopervisory	capacity.
		August 14, 2017	
Jordan L. Kessler		Date	<u></u>
Print or Type Name		505-988-4421	
1 0 4		Phone Number	
Min of M			
VIV- C. /	<del></del>	jlkessler@hollandhart.com	

e-mail Address

Signature



Jordan L. Kessler Associate Phone (505) 954-7286 Fax (505) 983-6043 JLKessler@hollandhart.com

August 14, 2017

### VIA HAND DELIVERY

David Catanach
Oil Conservation Division
New Mexico Department of Energy,
Minerals and Natural Resources
1220 South Saint Francis Dr.
Santa Fe, New Mexico 87505

RECEIVED OCU

Re: Application of Percussion Petroleum Operating, LLC for administrative approval of an unorthodox well location for its Goodman 22 No. 1H Well in the N/2 NE/4 of Section 22 and the N/2 NW/4 of Section 23, Township 19 South, Range 25 East, NMPM, Eddy County, New Mexico.

Dear Mr. Catanach:

Percussion Petroleum Operating, LLC ("Percussion") (OGRID 371755) seeks administrative approval of an unorthodox location for its Goodman 22 No. 1H Well (API number pending) to be completed in the N. Seven Rivers Glorieta Yeso Pool (Pool Code 97565) underlying portions of Sections 22 and 23, Township 19 South, Range 25 East, NMPM, Eddy County, New Mexico. This well will be drilled from a surface location 375 feet from the North line, 2136 feet from the West line (Unit C) of Section 22. The upper most perforation will be located 380 feet from the North line, 2517 feet from the East line (Unit B) of Section 22 and the lower most perforation will be 380 feet from the North line, 2601 feet from the West line (Unit C) of Section 23. Since this acreage is governed by the Division's statewide rules which provide for wells to be located no closer than 330 feet to the outer boundary of the spacing unit, the completed interval for this well will be unorthodox because it is closer than 330 feet to the eastern, northeastern, western, and northwestern boundaries of the project area. The completed interval therefore encroaches on the 40-acre spacing units to the East, Northeast, West, and Northwest.

Percussion is the operator of two vertical wells adjacent to the proposed spacing unit. Percussion operates the Ross Ranch 22 #3 vertical well located in the NE/4 NW/4 of Section 22. Percussion also operates the Shelby 23 #1 well in the NW/4 NE/4 of Section 23. However, working interest ownership is not common. Percussion has therefore notified the working interest owners located in the NE/4 NW/4 of Section 22 and the NW/4 NE/4 of Section 23, along with the affected parties in the spacing units to the Northeast and Northwest. Approval of the unorthodox completed interval will allow Percussion to use their preferred well spacing plan for horizontal wells in this area and fully develop the Yeso formation in the spacing unit.

# HOLLAND&HART.

As support for this application, Percussion provides the following additional information and exhibits:

Exhibit A is the Well Location and Acreage Dedication Plat (Form C-102), which shows the proposed non-standard project area and the non-standard location of the Goodman 22 No. 1H Well.

**Exhibit B** is a land plat for Sections 22 and 23 and the surrounding sections that shows the **Goodman 22 No. 1H Well** in relation to the adjoining units and existing wells.

**Exhibit** C is a list of the parties affected by Percussion's request for a non-standard project area and an unorthodox location. Each of these parties has been provided a copy of this application and all attachments by certified mail, and has been advised that if they have an objection it must be filed in writing with the Division within 20 days from the date the Division receives this application.

Your attention to this application is appreciated

Sincerely,

Jordan L. Kessler

ATTORNEY FOR PERCUSSION PETROLEUM

OPERATING, LLC



Jordan L. Kessler Associate Phone (505) 988-4421 Fax (505) 983-6043 jlkessler@hollandhart.com

August 14, 2017

### <u>VIA CERTIFIED MAIL</u> RETURN RECEIPT REQUESTED

**TO: AFFECTED PARTIES** 

Re: Application of Percussion Petroleum Operating, LLC for administrative approval of an unorthodox well location for its Goodman 22 No. 1H Well in the N/2 NE/4 of Section 22 and the N/2 NW/4 of Section 23, Township 19 South, Range 25 East, NMPM, Eddy County, New Mexico.

Ladies and Gentleman:

Enclosed is a copy of the above-referenced application which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty days from this date with the applicant and the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

Josh Grisham Percussion Petroleum Operating, LLC (713) 589-2337 josh@percussionpetroleum.com

Sincerely,

Jordan L. Kessler

ATTORNEY FOR PERCUSSION PETROLEUM
OPERATING LLC

OPERATING, LLC

+

DISTRICT I
1825 N. French Dr., Hobbs, NM 88240
Phone (575) 393-8181 Fax: (575) 393-9720
DISTRICT II
811 S. First St., Artesia, NM 8821
Phone (575) 748-1285 Fax: (575) 748-9720

DISTRICT II
811 S. First St., Artesia, NM 88210
Phone (675) 748-1252 Fax: (575) 748-9720
DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone (505) 334-8178 Fax: (505) 334-8170 DISTRICT IV 1228 S. St. Francis Dr., Santa Fe, NM 87505 Phone (505) 476-3400 Fax: (505) 478-3462 State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102 Revised August 1, 2011

Submit one copy to appropriate
District Office

### OIL CONSERVATION DIVISION

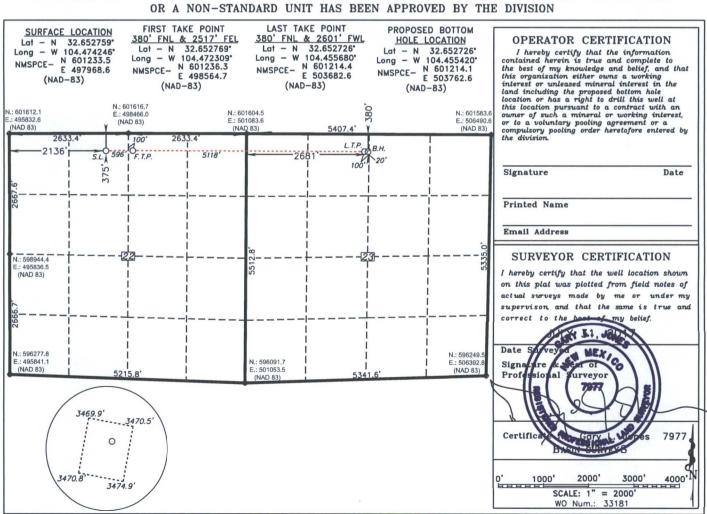
1226 South St. Francis Dr. Santa Fe, New Mexico 87505

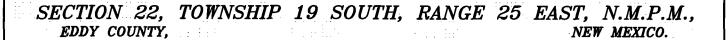
### WELL LOCATION AND ACREAGE DEDICATION PLAT

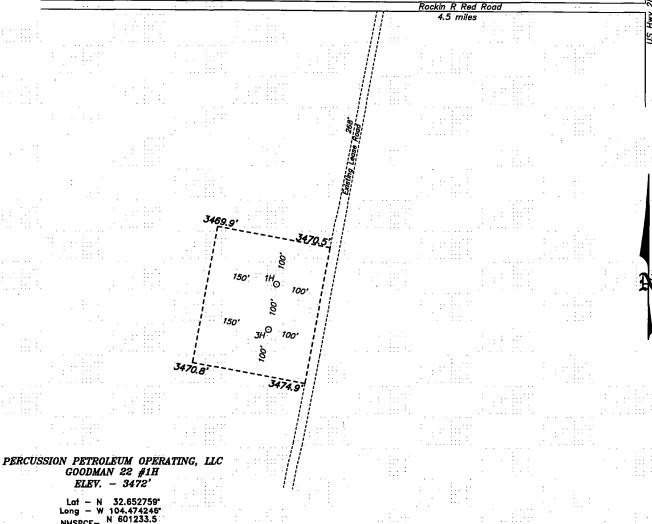
☐ AMENDED REPORT

API Number			1	Pool Code		Pool Name			
Property Code			Property Name GOODMAN 22				Well Number		
OGRID No.			Operator Name PERCUSSION PETROLEUM OPERATING, LLC				Elevation 3471		
					Surface Loc	ation			
UL or lot No.	Section	Township	Range	Lot Idn	FEET from the	North/South line	FEET from the	East/West line	County
С	22	19 S	25 E		375	NORTH	2136	WEST	EDDY
Bottom Hole Location If Different From Surface									
UL or lot No.	Section	Township	Range	Lot Idn	FEET from the	North/South line	FEET from the	East/West line	County
С	23	19 S	25 E		380	NORTH	2681	WEST	EDDY
Dedicated Acre	s Joint o	r Infill Co	nsolidation (	Code Or	der No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION







ELEV. - 3472'

Lat - N 32.652759° Long - W 104.474246° NMSPCE- N 601233.5 E 497968.6 (NAD-83)

ARTESIA, NM IS ±13 MILES TO THE NORTHEAST OF LOCATION.

200 200 400 FEET SCALE: 1" = 200'

Directions to Location:

FROM US 285 AND COUNTY ROAD 23 GO WEST ON COUNTY ROAD 23 FOR 4.5 MILES TO LEASE ROAD. THEN GO SOUTHWEST 503 FEET ON LEASE ROAD TO PROPOSED WELL PAD.



P.O. Box 1786 1120 N. West County Rd. Hobbs, New Mexico 88241

(575) 393-7316 - Office (575) 392-2206 - Fax basinsurveys.com

### PERCUSSION PETROLEUM OPERATING, LLC

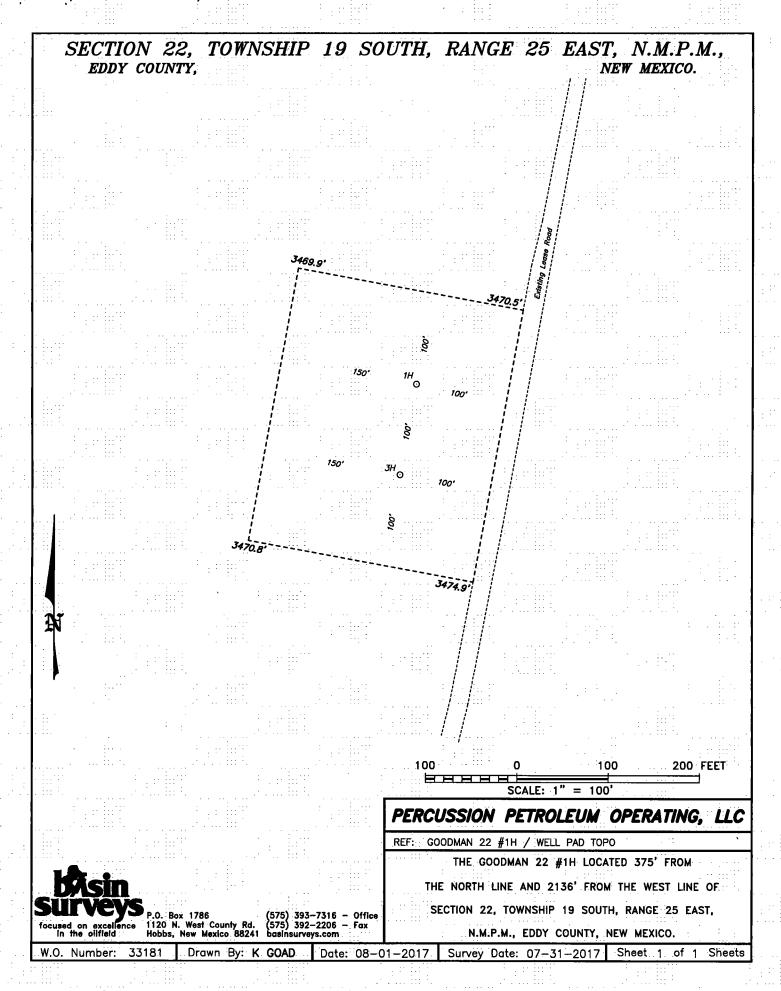
GOODMAN 22 #1H / WELL PAD TOPO

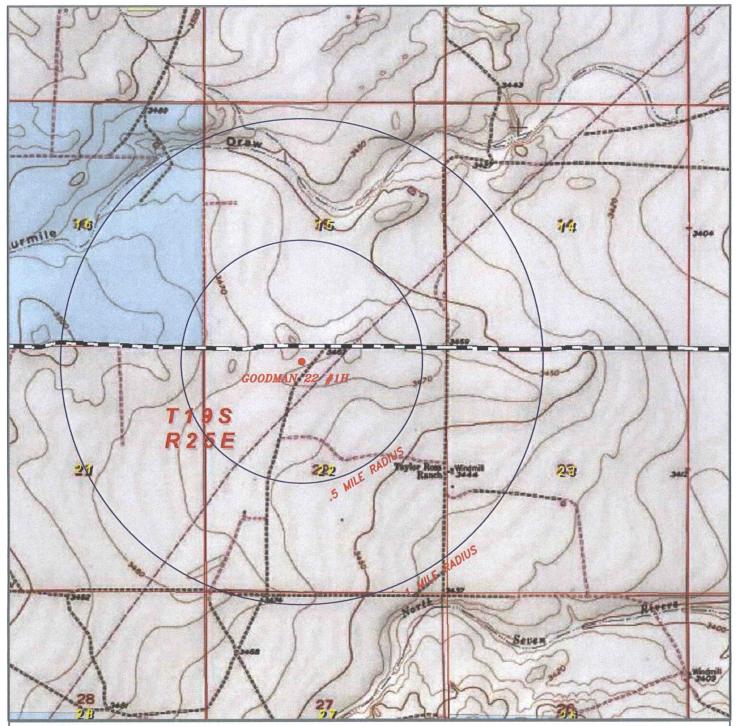
THE GOODMAN 22 #1H LOCATED 375' FROM

THE NORTH LINE AND 2136' FROM THE WEST LINE OF ... SECTION 22, TOWNSHIP 19 SOUTH, RANGE 25 EAST,

N.M.P.M., EDDY COUNTY, NEW MEXICO.

W.O. Number: 33181 Drawn By: K GOAD Date: 08-01-2017 Survey Date: 07-31-2017 Sheet





## GOODMAN 22 #1H

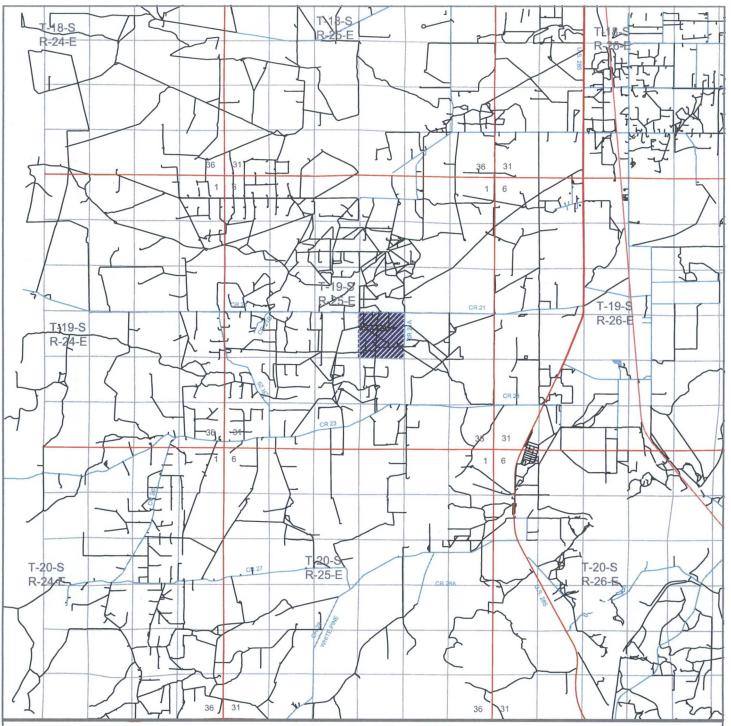
Located 375' FNL and 2136' FWL Section 22, Township 19 South, Range 25 East, N.M.P.M., Eddy County, New Mexico.



P.O. Box 1786 1120 N. West County Rd. Hobbs, New Mexico 88241 (575) 393—7316 — Office (575) 392—2206 — Fax basinsurveys.com

1	0' 1000' 2000' 3000' 4000' SCALE: 1" = 2000'	
	W.O. Number: KJG 33181 Survey Date: 07-31-2017	
	YELLOW TINT — USA LAND BLUE TINT — STATE LAND NATURAL COLOR — FEE LAND	IN

PERCUSSION
PETROLEUM
OPERATING, LLC



## GOODMAN 22 #1H

Located 375' FNL and 2136' FWL Section 22, Township 19 South, Range 25 East, N.M.P.M., Eddy County, New Mexico.



in the oilfield

P.O. Box 1786 1120 N. West County Rd. Hobbs, New Mexico 88241 (575) 393—7316 — Office (575) 392—2206 — Fax basinsurveys.com

1	0 1 MI 2 MI 3 MI 4 MI SCALE: 1" = 2 MILES	1
	W.O. Number: KJG 33181	3
	Survey Date: 07-31-2017  YELLOW TINT - USA LAND	IN
1	BLUE TINT — STATE LAND NATURAL COLOR — FEE LAND	1

PERCUSSION
PETROLEUM
OPERATING, LLC



## GOODMAN 22 #1H

Located 375' FNL and 2136' FWL Section 22, Township 19 South, Range 25 East, N.M.P.M., Eddy County, New Mexico.



P.O. Box 1786 1120 N. West County Rd. Hobbs, New Mexico 88241 (575) 393—7316 — Office (575) 392—2206 — Fax basinsurveys.com

0'	1000'	2000'	3000'	4000'	1	
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W.O.	Number:	KJG 33	3181		1	
Surv	ey Date:	07-31	-2017		N	
YELLOW TINT — USA LAND BLUE TINT — STATE LAND NATURAL COLOR — FEE LAND						

PERCUSSION
PETROLEUM
OPERATING, LLC

2501

BASIN SURVEYS the GOODMANZZ 31 SHEET NO. MOVE the GOODMAN ZZ IH & JOB NO. 33181, 33183 CLIENT PERCUSSION PETROLEUM DATE JULY31 EC 22 TIPSR 25E EPAPE SECTION download: PERCUSSION 33182 1/2 RB BIG 15/14 5252,27 16 589° 55' 02"E 23 21 2668.31 375 GOODMAN 22 - 1H ZAT 320 39'09, 933"N 2136 LUNC 1040 28 27, 285 W. N 601233,5 E 447968.6 03'E ard eluv 3470,7 GOODMAN ZZ -3H LAT 32° 39'08, 960"N LONG 104° 28' 27, 493"N 21 2467.33 601135,2 497950 .7 and elen 20018 No 05 51" 3472.3 SECTION ZZ TIPS RZSE EDDY COUNTY NM 22 23 27 26 1/2" RB 587° 57' 22" E 5217.10 285 R RED ROAD ROCKING 4.5 MILES 34699 0 1:94 9 1501 DIH À O- 100' ě 3470.6

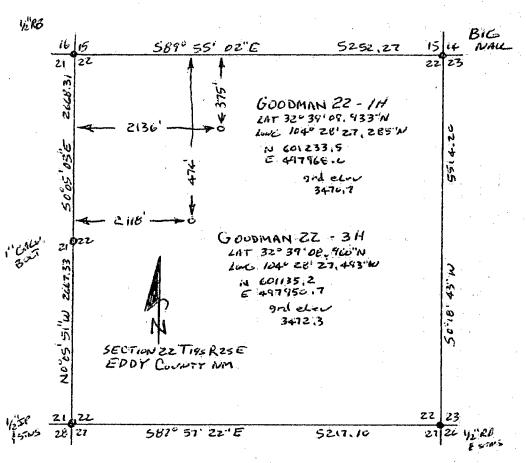
## BASIN SURVEYS

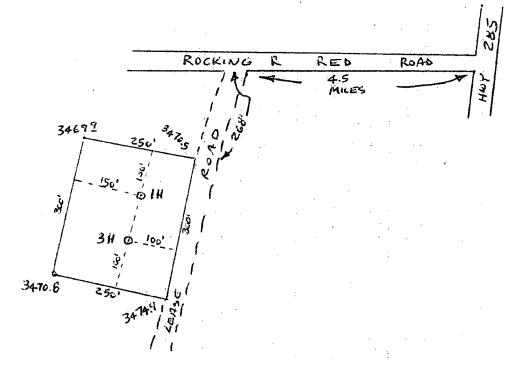
SURVEY MOVE the GOODMAN 22 IH & the GOODMAN 23 SHEET NO OF CLIENT PERCUSSION PETROLEUM Locations in JOB NO. 33181, 33183

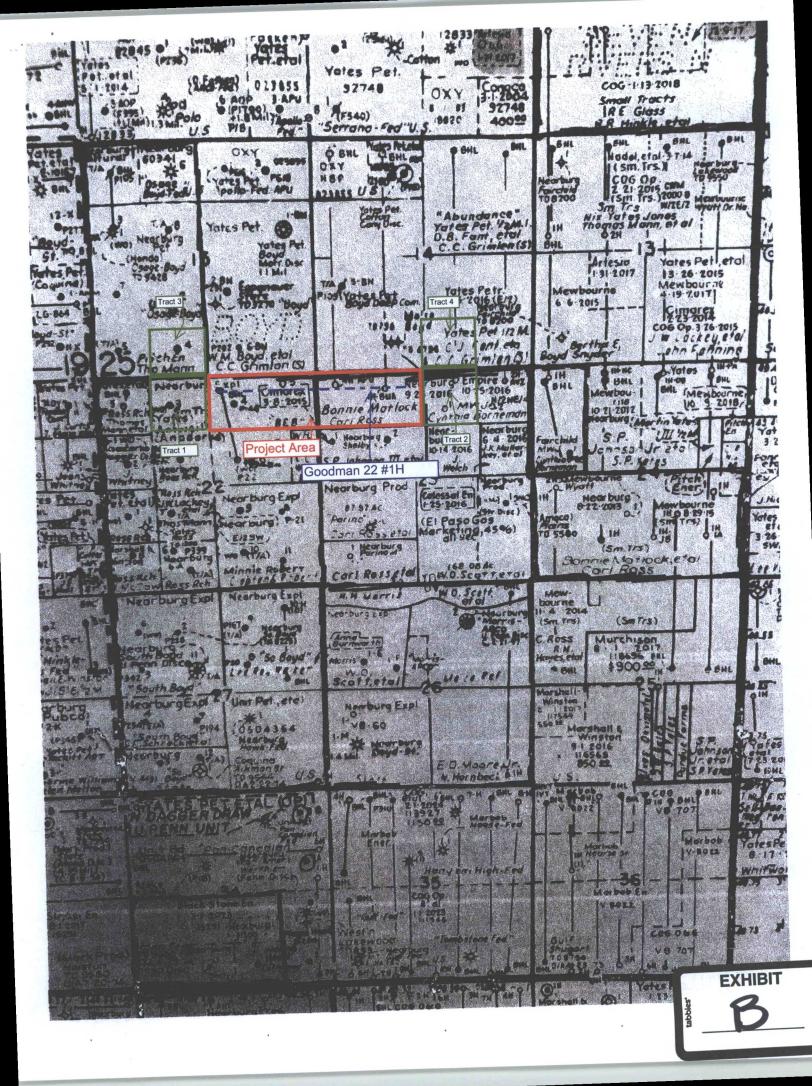
SECTION 22 TIPS R 25E EDDY B BY EC DATE JULY 31

SC 2017

downwood: PERCYSSION 33182







### EXHIBIT C

TRACT 1

PANHANDLE OIL AND GAS, INC. 5400 N. GRAND BLVD., SUITE 300 OKLAHOMA CITY, OK 73112 701630100000003240722

TIERRA OIL COMPANY, LLC P.O. BOX 700968 SAN ANTONIO, TX 78270-0968 70160340000024477432

FIRST ROSWELL COMPANY P.O. BOX 1797 ROSWELL, NM 88202-1797 701630100000003240739

OXY Y-1 COMPANY P.O. BOX 4294 HOUSTON, TX 77210-4294 701630100000003240746

TULIPAN LLC 428 SANDOVAL, SUITE 200 SANTA FE, NM 87501 70163010000003240753

MARIGOLD LLLP P.O. BOX 1290 ARTESIA, NM 88211-1290 70163010000003240760

1 TIMOTHY 6, LLC P.O. BOX 30598 EDMOND, OK 73025 70163010000003240777

MADURO OIL & GAS, LLC 3102 MAPLE AVENUE, SUITE 400 DALLAS, TX 75201 70163010000003240784

EOG RESOURCES ASSETS LLC 104 SOUTH FOURTH STREET ARTESIA, NM 88210 701630100000003240791



YATES INDUSTRIES LLC
403 WEST SAN FRANCISCO
SANTA FE, NM 87505
70163010000003240807
TRACT Z
TOBOSA EXPLORATION, INC.
4305 CORONADO CT.
MIDLAND, TX 79707
701630100000003240814

EMPIRE ENERGY, LLC 70 RIVERSIDE ROSWELL, NM 88201 70163010000003240821

NEW STATE GAS, LLC
P.O. BOX 2292
ROSWELL, NM 88202-2292
70163010000003240838
TRACT 3
CHALLENGER CRUDE, LTD.
3525 ANDREWS HIGHWAY
MIDLAND, TX 79703
70163010000003240845

DEBCO, LLC P.O. BOX 1090 ROSWELL, NM 88202-1090 70163010000003240852

B & L OIL COMPANY, INC. 4323 TRAILWOOD DR. SUGAR LAND, TX 77479-5149 701630100000003240869

FRED M. ALLISON, III
12001 N. CENTRAL EXPRESSWAY, SUITE 500
DALLAS, TX 75243-3794
70163010000003240876
TRACT H
EOG Y RESOURCES, INC.
105 SOUTH FOURTH STREET
ARTESIA, NM 88210
701630100000003240883

### Lowe, Leonard, EMNRD

From:

Jordan L. Kessler < JLKessler@hollandhart.com>

Sent:

Thursday, August 31, 2017 3:58 PM

To:

Lowe, Leonard, EMNRD

Cc:

Jones, William V, EMNRD

**Subject:** 

RE: Percussion Petroleum Operating, LCC NSL Application

Attachments:

1088\_001.pdf; GOODMAN 22 1H-33181.pdf

### Leonard,

As discussed a couple of days ago, the final take point for the Goodman 22 No. 1H is 100 feet away from the outer boundary of the spacing unit. This is reflected in the attached plat. The survey has noted on this plat that Section 23 is slightly irregular, meaning the W/2 is slightly longer than the standard 2640. As you can see on the attached certified plat, the bottom hole location is 2681 from the West line, but 20 feet from the middle of Section 23. This means that the length of the W/2 of Section 23 is 2701. As you can see (and as reflected on the C-102), the last take point is 2601. feet from the West line, meaning that is it 100 feet from the outer boundary of the spacing unit.

Please feel free to call with any questions.

### Jordan Lee Kessler

Attorney | Holland & Hart LLP 110 North Guadalupe Suite 1 Santa Fe, NM 87501 Phone (505) 988-4421 Fax (505) 983-6043

E-mail: JLKessler@hollandhart.com

## HOLLAND&HART



CONFIDENTIALITY NOTICE: This message is confidential and may be privileged. If you believe that this email has been sent to you in error, please reply to the sender that you received the message in error; then please delete this e-mail. Thank you.

From: Lowe, Leonard, EMNRD [mailto:Leonard.Lowe@state.nm.us]

Sent: Thursday, August 24, 2017 2:44 PM

To: Jordan L. Kessler < JLKessler@hollandhart.com>

Cc: Jones, William V, EMNRD < William V. Jones@state.nm.us> Subject: Percussion Petroleum Operating, LCC NSL Application

Ms. Jordan Kessler,

In review of NSL application for Goodman 22 Well No. 1H request the OCD's review has determine that your last perforation point is encroaching the last take point to be 39 feet away from the boundary. Less than 100 feet.

As current OCD policy, we request an statement from the Applicants Engineer to present an engineering reason for the close encroachment in their last take point location.

### Lowe, Leonard, EMNRD

From: Lowe, Leonard, EMNRD

Sent: Thursday, August 24, 2017 2:44 PM

To: 'Jordan L. Kessler'

Cc: Jones, William V, EMNRD

Subject: Percussion Petroleum Operating, LCC NSL Application

Ms. Jordan Kessler,

In review of NSL application for Goodman 22 Well No. 1H request the OCD's review has determine that your last perforation point is encroaching the last take point to be 39 feet away from the boundary. Less than 100 feet.

As current OCD policy, we request an statement from the Applicants Engineer to present an engineering reason for the close encroachment in their last take point location.

Within the encroached area that is less than 100 feet the OCD needs a list of all the Working Interest with percentages in that Tract.

In your Exhibit C can you decipher the Affected Parties and their associated tract location referenced in Exhibit B.

The submitted application has NOT be determined to be Administratively Complete as of this time. The 20 day Public Notice will start once the application is complete.

Please submit this lacking information.

Thank you,

### **Leonard Lowe**

**Engineering Bureau** 

Oil Conservation Division

Energy Minerals and Natural Resources Department

1220 South St. Frances

Santa Fe, New Mexico 87004

Office: 505-476-3492 Cell: 505-930-6717 Fax: 505-476-3462

E-mail: leonard.lowe@state.nm.us

Website: http://www.emnrd.state.nm.us/ocd/