

State of New Mexico
Energy, Minerals and Natural Resources Department

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Oil Conservation Division



ADMINISTRATIVE CENTRAL TANK BATTERY ORDER

Administrative Order CTB-832
Administrative Application Reference No. pMAM1723552911

September 13, 2017

COG Operating LLC
Attention: Ms. Bobbie Goodloe

COG Operating LLC (OGRID 229137) is hereby authorized to surface commingle gas production from the WC-025 G-06 S213326D; Bone Spring Pool (Pool code: 97929) from the following diversely owned state leases located in Section 22 and Section 27, all in Township 21 South, Range 33 East, Lea County, New Mexico:

Lease: Raspberry State Com Well No. 1H Communitization Agreement
Description: E/2 E/2 of Section 22 and E/2 E/2 of Section 27
Well: Raspberry State Com Well No. 1H API 30-025-43179

Lease: Pygmy 27 State Com Well No. 1H Communitization Agreement
Description: W/2 E/2 and W/2 of Section 27
Wells: Pygmy 27 State Com Well No. 1H API 30-025-40352
Pygmy 27 State Com Well No. 2H API 30-025-42062
Pygmy 27 State Com Well No. 3H API 30-025-42068

The combined project area for these wells includes the E/2 E/2 of Section 22 and Entire Section 27, all in Township 21 South, Range 33, East, NMPM, Lea County, New Mexico.

The commingled gas production from the wells detailed above shall be measured and sold at the Pygmy 27 State Com Well No. 1H Central Tank Battery (CTB), located in Unit D of Section 27, Township 21 South, Range 33 East, NMPM, Lea County, New Mexico.

Production from the subject wells shall be determined as follows:

The oil and gas production from the Pygmy 27 State Com Well No. 1H and Pygmy 27 State Com Well No. 2H shall be measured with a combination of metering and well testing, before commingling. The oil and gas production from the Pygmy 27 State Com Well No. 3H shall be measured separately before commingling. Likewise, the oil and gas production from the Raspberry State Com Well No. 1H shall be separately metered, before commingling.

The allocation meters shall be calibrated quarterly in accordance with Rule 19.15.12.10.C (2) NMAC.

Subsequently drilled wells that produce from the subject pool within the project areas approved by this order may be added to this commingling authority by submittal of a Sundry Notice to the Engineering Bureau in Santa Fe.

This installation shall be installed and operated in accordance with the applicable Division Rules. It is the responsibility of the producer to notify the transporter of this commingling authority.

The operator shall notify the Hobbs District office of the Division prior to implementation of the commingling operations.

This administrative order is subject to like approval from the New Mexico State Land Office.

Done at Santa Fe, New Mexico, on September 13, 2017.



DAVID R. CATANACH
Director

DRC/mam

cc: Oil Conservation Division – Hobbs
New Mexico State Land Office - Oil, Gas, and Minerals