NM OIL CONSERVATION

ARTESIA DISTRICT

SEP 1 3 2017

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources**

Form C-141 Revised April 3, 2017

Oil Conservation Division 1220 South St. Francis Dr.

Submit I Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Santa Fe, NM 8/303													
Release Notification and Corrective Action													
NAB1725729419			OPERATOR				🛭 Initi	al Report		Final Report			
Name of Company OXY USA INC				Contact WADE DITTRICH									
Address PO BOX 4294; HOUSTON, TX 77210						Telephone No. 575-513-8289							
Facility Name CEDAR CANYON 16 STATE #34H						Facility Type WELL							
Surface Owner STATE Mineral Owner						r STATE API No. 30-015-43843							
LOCATION OF RELEASE													
Unit Letter	Section	Township	Range	Feet from the North/South Lin			Feet from the	Vest Line	st Line County				
A 16 24S 29E 402					N(ORTH	1083	Е	EAST EDDY			γ	
Latitude_ N 32.22377364_ Longitude_ W -103.9844248 _ NAD83													
NATURE OF RELEASE													
Type of Release Oil and Produced water						Volume of Release 5 bbls oil, 5 bbls produced water			Volume Recovered 2 bbls				
Source of Release 4" fiberglass production line						06/26/2017	Date and Hour of Occurrence Date and Hour of 06/26/2017				of Discovery		
Was Immediate Notice Given? ☑ Yes ☐ No ☐ Not Required						GROVES-SLO							
By Whom? WADE DITTRICH						Date and Hour 06/27/2017 @ 11:00 AM If YES, Volume Impacting the Watercourse.							
Was a Watercourse Reached? ☐ Yes ☒ No						II YES, Vo	nume impacting t	ne wate	rcourse.				
If a Watercou	urse was Im	pacted, Descr	ibe Fully.	+		1							
		•	-										
Describe Cause of Problem and Remedial Action Taken.*													
This spill was caused by a 4" fiberglass production line failure, allowing 5 bbls of oil and 5 bbls of produced water to leak. A vacuum truck recovered 2 bbls of fluids and the line was repaired.													
Describe Are	a Affected	and Cleanup	Action Tal	ken.*			······································				***************************************		
The offeeted	is		A 606	· C b	.4		in a sub-sub-sub-sub-sub-sub-sub-sub-sub-sub-	C 41- :-		d Damadiasi	!11	h	
The affected area is approximately 20x40 area, 60ft east of battery. Measurements will be given when the GPS track is completed. Remediation will be completed in accordance with a remediation plan approved by the NMOCD and SLO.													
regulations a public health should their	II operators for the envi operations I	are required to ronment. The nave failed to	o report a acceptant adequately	nd/or file certain in ce of a C-141 report y investigate and i	release ne ort by the remediate	otifications a e NMOCD m e contaminati	knowledge and u nd perform correct arked as "Final R ion that pose a three the operator of	ctive act teport" d reat to gi	ions for re loes not re round wat	leases whic lieve the op er, surface v	h may o erator o vater, h	endanger of liability uman health	
		ws and/or reg		plance of a C-141	report o	oes not renev	e the operator of	1eshous	ionity ioi	compnance	WILLI AL	iy dilici	
						OIL CONSERVATION DIVISION							
Signature: WADE DITTRICH						Approved by Environmental Specialist Branches							
Title: ENVIRONMENTAL COORDINATOR						Approval Da	te:0/14/17)	Expiration	n Date: N	IA	***************************************	
E-mail Addr		e_dittrich@ax		Conditions of Approval:									
Date:	30-1	2 Phone:		See attached Allached 2RP 4383									
* Attach Add	itional She	ets If Neces	sarv				······································	***********		······································			

Matter 12

Operator/Responsible Party,

The OCD has received the form C-141 you provided on 9/13/2017 regarding an unauthorized release. The information contained on that form has been entered into our incident database and remediation case number has been assigned. Please refer to this case number in all future correspondence.

It is the Division's obligation under both the Oil & Gas Act and Water Quality Act to provide for the protection of public health and the environment. Our regulations (19.15.29.11 NMAC) state the following,

The responsible person shall complete <u>division-approved corrective action</u> for releases that endanger public health or the environment. The responsible person shall address releases in accordance with a remediation plan submitted to and approved by the division or with an abatement plan submitted in accordance with 19.15.30 NMAC. [emphasis added]

Release characterization is the first phase of corrective action unless the release is ongoing or is of limited volume and all impacts can be immediately addressed. Proper and cost-effective remediation typically cannot occur without adequate characterization of the impacts of any release. Furthermore, the Division has the ability to impose reasonable conditions upon the efforts it oversees. As such, the Division is requiring a workplan for the characterization of impacts associated with this release be submitted to the OCD District $\frac{2}{2}$ office in $\frac{ARTESIA}{ARTESIA}$ on or before $\frac{10/13/2017}{10/13/2017}$. If and when the release characterization workplan is approved, there will be an associated deadline for submittal of the resultant investigation report. Modest extensions of time to these deadlines may be granted, but only with acceptable justification.

The goals of a characterization effort are: 1) determination of the lateral and vertical extents along with the magnitude of soil contamination. 2) determine if groundwater or surface waters have been impacted. 3) If groundwater or surface waters have been impacted, what are the extents and magnitude of that impact. 4) The characterization of any other adverse impacts that may have occurred (examples: impacts on vegetation, impacts on wildlife, air quality, loss of use of property, etc.). To meet these goals as quickly as possible, the following items must, at a minimum, be addressed in the release characterization workplan and subsequent reporting:

- Horizontal delineation of soil impacts in each of the four cardinal compass directions. Adsorbed soil contamination must be characterized for the following constituents using the associated laboratory methods: benzene, toluene, ethylbenzene, and total xylenes by either Method 8260 or 8021, total petroleum hydrocarbons by Method 8015 extended range (GRO+DRO+MRO; C₆ thru C₃₆), and for chloride by Method 300. This is not an exclusive list of potential contaminants. Analyzed parameters should be modified based on the nature of the released substance(s). Soil sampling must be both within the impacted area and beyond.
- Vertical delineation of soil impacts. Adsorbed soil contamination must be characterized for the following constituents using the associated laboratory methods: benzene, toluene, ethylbenzene, and total xylenes by either Method 8260 or 8021, total petroleum hydrocarbons by Method 8015 extended range (GRO+DRO+MRO; C₆ thru C₃₆), and for chloride by Method 300. As above, this is not an exclusive list of potential contaminants and can be modified. Vertical characterization samples should be taken at depth intervals no greater than five feet apart. Lithologic description of encountered soils must also be provided. At least ten vertical feet of soils with contaminant concentrations at or below these values must be demonstrated as existing above the water table.
- Nominal detection limits for field and laboratory analyses must be provided.
- Composite sampling is not generally allowed.
- Field screening and assessment techniques are acceptable (headspace, titration, EC [include algorithm for validation purposes], EM, etc.), but the sampling and assay procedures must be clearly defined. Copies of field notes are highly desirable. A statistically significant set of split samples must be submitted for confirmatory laboratory analysis, including the laterally farthest and vertically deepest sets of soil samples. Make sure there are at least two soil samples submitted

for laboratory analysis from each borehole or test pit (highest observed contamination and deepest depth investigated). Copies of the actual laboratory results must be provided including chain of custody documentation.

- •Probable depth to shallowest protectable groundwater and lateral distance to nearest surface water. If there is an estimate of groundwater depth, the information used to arrive at that estimate must be provided. If there is a reasonable assumption that the depth to protectable water is 50 feet or less, the responsible party should anticipate the need for at least one groundwater monitoring well to be installed in the area of likely maximum contamination.
- If groundwater contamination is encountered, an additional investigation workplan may be required to determine the extents of that contamination. Groundwater and/or surface water samples, if any, must be analyzed by a competent laboratory for volatile organic hydrocarbons (typically Method 8260 full list), total dissolved solids, pH, major anions and cations including chloride and sulfate, dissolved iron, and dissolved manganese. The investigation workplan must provide the groundwater sampling method(s) and sample handling protocols. To the fullest extent possible, aqueous analyses must be undertaken using nominal method detection limits. As with the soil analyses, copies of the actual laboratory results must be provided including chain of custody documentation.
- Accurately scaled and well-drafted site maps must be provided providing the location of borings, test pits, monitoring wells, potentially impacted areas, and significant surface features including roads and site infrastructure that might limit either the release characterization or remedial efforts. Field sketches may be included in subsequent reporting, but should not be considered stand-alone documentation of the site's layout. Digital photographic documentation of the location and fieldwork is recommended, especially if unusual circumstances are encountered.

Nothing herein should be interpreted to preclude emergency response actions or to imply immediate remediation by removal cannot proceed as warranted. Nonetheless, characterization of impacts and confirmation of the effectiveness of remedial efforts must still be provided to the OCD before any release incident will be closed.

Jim Griswold

OCD Environmental Bureau Chief 1220 South St. Francis Drive Santa Fe, New Mexico 87505 505-476-3465 jim.griswold@state.nm.us

Bratcher, Mike, EMNRD

From:

Kathy Purvis <kathy@bbcinternational.com>

Sent:

Wednesday, September 13, 2017 3:28 PM

To: Cc: Weaver, Crystal, EMNRD

Subject:

Bratcher, Mike, EMNRD FW: Cedar Canyon 16 St. 34H

Attachments:

C-141.pdf

I cannot find an RP number for this incident. Can you please issue one?

Kathy Purvis

BBC International, Inc. 1324 W. Marland Blvd. Hobbs, NM 88240

Business: (575) 397-6388 Cell: (575) 441-8619

kathy@bbcinternational.com

From: Wade_Dittrich@oxy.com [mailto:Wade_Dittrich@oxy.com]

Sent: Wednesday, July 26, 2017 7:52 AM

To: kathy@bbcinternational.com Subject: Cedar Canyon 16 St. 34H

Wade Dittrich

Environmental Coordinator

Oxy Permian-New Mexico

575.390.2828 cell

Wade Dittrich@Oxy.com