Submit 3 Copies te Appropre te District Office	State of New I Energy, Minerals and Natural			Form C-103 Revised 1/1/89
District (Mince	OIL CONSERVATI	ION DIVISION		
<u>DISTRICT I</u> 1625 N. French Dr., Hobbs, NM 88240	2040 Pachec Santa Fe, NM	o St.	WELL API NO. 30-025-12720	
<u>DISTRICT II</u> P.O. Drawer DD, Artesia, NM 88210			5. Indicate Type of Lea	STATE FEE
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Gas Leas B-1400	se No.
(DO NOT USE THIS FORM FOR PR DIFFERENT RESE (FORM (FICES AND REPORTS ON W OPOSALS TO DRILL OR TO DEEPE RVOIR. USE "APPLICATION FOR F C-101) FOR SUCH PROPOSALS.)	EN OR PLUG BACK TO A	7. Lease Name or Unit A	Agreement Name
1. Type of Well: OIL GAS WELL WELL	OTHER		State L	
2. Name of Operator Citation Oil & Gas Corp.			8. Well No. 1	
3. Address of Operator P.O. Box 690688, Houston,	 Texas 77269-0688		9. Pool name or Wildcar Eumont Yates 7 R	
4. Well Location	310 Feet From The South	h Line and 9	90 Feet From The	East Line
Section I	10. Elevation (Show wheth		NMPM	Lea County
	Appropriate Box to Indica	te Nature of Notice	Report or Other I	//////////////////////////////////////
	TENTION TO:		SEQUENT REP	
	PLUG AND ABANDON	REMEDIAL WORK		
	CHANGE PLANS	COMMENCE DRILLING		
PULL OR ALTER CASING		CASING TEST AND CEN		
OTHER:		OTHER: Add	perforations & retur	n to production
 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. MIRU; tested csg & CIBP to 500# for 20 minutes - OK. RIH with 5.75" gauge ring & set down @3645'. Ran GR/CBL/CCL - TOC @2760'. RIH, set 7" pkr @3613'. Tested CIBP @3675' to 2000# - OK. PU with pkr to 3330' & spotted 700 gals 15% AS HCl from 3330' - 2900' & POOH. Perf'd Yates/Seven Rivers 2922' - 3330'. Acidized with 2000 gals 15% AS HCl, dropping 60 SG BS - ISIP 1765#. PU pkr to 2852' & farc'd 2922' - 3330' with 110M gals 40# linear gel (WF-40) foamed to 70Q carrying 15M# 20/40 + 175M# 12/20 sand - ISIP 2012#. RD. RIH with 2-3/8" production tubing & set @3216'; SN @3117'; ND BOP / NU WH. RIH with pump and rods and put well on production 12/7/00. As of 12/10/00 producing 201 Mcf; 0 BC; 5 BW in 24 hrs with 200 TP & 6 CP. 				
I hereby certify that the information above is true	and complete to the best of my knowledge and t	pelief.		
SIGNATURE <u>X UL4 A</u>	appens	TITLE Prod/Regulat	ory Coord. DATE	1/31/2001
TYPE OR PRINT NAME	Debra Harr			IONE NO. (281) 517-7194
(This space for State Use)	1.0 .	DISTRICT		
APPROVED BY	Jillegans	TITLE	DATE	FEB 1 4 2001
CONDITIONS OF APPROVAL, IF ANY:				

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Submit 3 Copies	State of New M Energy, Minerals and Natural F		Form C-103 Revised 1/1/89
District Onice	OIL CONSERVATION	ON DIVISION	
DISTRICT I P.O. Box 1980, Hobbs, NM 88240	2040 Pacheco Santa Fe, NM 8		WELL API NO. 30-025-12720
DISTRICT II P.O. Drawer DD, Artesia, NM 88210			5. Indicate Type of Lease STATE FEE
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Gas Lease No. B-1400
SUNDRY NOTIO	ES AND REPORTS ON WE	LLS	A CONTRACT OF
(DO NOT USE THIS FORM FOR PROF DIFFERENT RESERV (FORM C-1		NOR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
1. Type of Well: OIL WELL GAS WELL	OTHER		State L
2. Name of Operator			8. Well No.
Citation Oil & Gas Corp.			1
3. Address of Operator	- 250 Houston Tours 77070 4	(03	9. Pool name or Wildcat
8223 Willow Place South, Suit	e 250, Houston, Texas 77070-3	023	Eumont Yates 7 Rivers Queen
Unit Letter Q : 2310	Feet From The South	Line and 33	0 Feet From The East Line
	Township 21S	Range 35E	NMPM Lea County
Section I	10. Elevation (Show whether 3573 DF	realige	NMPM Lea County
II. Check A	Appropriate Box to Indicate	Nature of Notice, F	Report, or Other Data
NOTICE OF INT	ENTION TO:	SUBS	EQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
	CHANGE PLANS	COMMENCE DRILLING	OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING		CASING TEST AND CEM	ENT JOB
OTHER: OAP & fract	ıre stimulate	OTHER:	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates. including estimated date of starting any proposed work) SEE RULE 1103. 12.

Citation Oil & Gas Corp. proposes to open additonal pay and fracture stimulate the above well with the attached procedure.

I hereby certify that the information above is true and complete to the best of	f my knowledge and belief.			
SIGNATURE Sharok Uhrol	TITLE	Regulatory Administrator	DATE	10/24/00
TYPE OR PRINT NAME	Sharon Ward		TELEPHONE NO.	(281) 469-9664
(This space for State Use)				
APPROVED BY Chies United	<u>O''</u> TITLE		DATE NOT	N Grander

WORKOVER PROCEDURE

PROJECT:	State L #1	- OAP and	Fracture Stinu				······	
DRILLED &	COMPLETE	D: <u>8/37</u>	LAST WO:	<u> 2/86 – TA W</u>	ell		<u></u>	
LOCATION:	LOCATION: 2310' FSL & 330' FEL SEC. 1, T-21S, R-35E, NMPM, Lea Co., NM							
FIELD: I	Eumont			COUNTY:	Lea		STATE:	NM
TD: 3873'	PBTD	: 3640'	DATUM:	— 3573' KB	I	KB to GL:	10'	
CASING AND LINER RECORD								
SIZE	WEIGHT	DEPTH	CEMENT	HOLE SIZE	TOC	RI	EMARKS	
12 1/2"	45#	171'	150 sx	17 1/2"	Surf	Calc'	d w/50% X	S

atura Chimaulata

PRESENT FORMATION AND COMPLETION:

36#

24#

1. GT 37 #1

O A D

1360

3723

and Des

Well currently TA'd Queen OH below CIBP (3723' – 3784')

Surf

2425

Calc'd w/50% XS

Calc'd w/50% XS

???

8 3/4"

TUBING: None

9 5/8"

7"

MISC.: CIBP @ 3675' w/ 4 sx cmt on top (35') Csg tested to 300# on 2/86

PROCEDURE

- > Notify NMOCD of planned work.
- > Move 114 or 160 pumping unit w/ 54" SL to well
- > Use 2% KCl for all water pumped into the well.
- > Use hydraulic BOP for workover.
- > Have roustabout gang install choke and flowline to frac tank or steel pit w/ gas buster.

375 sx

225 sx

- Set 3 clean frac tanks.
- ➢ Will need 3 ½" WS.
- 1. MIRU PU. NDWH. NUBOP. Test csg to 500#.
- 2. RU WL Company. Run GR-Neutron log from PBTD @ 3640' to 1630'.
- Pressure csg to 500#. Run CBL-CCL log from PBTD @ 3640' to TOC. Bleed pressure off csg. RD WL Company.
- 4. Evaluate logs. If perfs below current PBTD are not required, skip to step 12.
- 5. RIH w/ 6 1/8" MT Skirted Bit, Bit Sub, (6) 4 1/8" Drill Collars and SN on 3 1/2" 9.3# N-80 WS to +/- 3650'.
- 6. Rig up foam air unit (1200 CFM) and establish circ w/foam down tubing.
- 7. Rig up power swivel. FIH w/ 6 1/8" bit to PBTD @ 3640'.
- 8. DO cmt and CIBP@ 3675'. FIH w/ bit and push CIBP to PBTD. CHC.
- 9. Rig down power swivel and foam air unit. POH w/ bit, DC's and tbg. Stand back DC's.
- 10. RU WL Company. Run GR-Neutron log from new PBTD @ 3784' to 1784'.
- RIH w/ 7" CIBP on WL. Set CIBP @ +/- 3705' (could change based on bottom perf). Dump 2 sx cmt (10') on CIBP. RD WL Company.
- 12. RIH w/ 7" RTTS PKR and 3 ½" SN on 3 ½" 9.3# N-80 WS to +/- 3680'. Pressure Test CIBP to 2000#. RIse PKR.
- 13. RU Swab. Swab fluid level down to +/- 3500'. RD Swab. POOH w/ 3 1/2" WS.

- 14. RU WL Company and lubricator. Perforate Seven Rivers underbalanced as per Reservoir Engineering recommendation.
- 15. RIH w/ 7" Weatherford Arrowset 1-X Frac PKR w/ T-2 on-off tool, double flapper valve and flow tube and 3 ½" SN on 3 ½" WS. Hydrotest tbg in hole to 7000 psi AS (69% of new rating).

- 16. Leave PKR swinging just below btm perforation and spot 15% AS HCl acid across the Seven Rivers perforated interval.
- 17. PUH to +/- 100' above the top Seven Rivers perforation and rev 5 bbls. Set pkr.
- 18. Load csg w/ 2% KCl. Hold 500 psi on csg w/ pop off set at +/- 750 psi. Monitor csg throughout acid and frac job.
- 19. RU acid company. Acidize Seven Rivers perfs w/ 15% AS HCl acid at +/- 8-10 BPM (volume to be determined). Record rates, max and min pressures and SIP's. RD acid company.

(NOTE: MAX PRESSURE 6000 psi)

20. RU Frac Company. Fracture stimulate Seven Rivers perfs as per the attached recommendation (NOTE: Frac recommendation may be modified based on actual perforated interval). Tag w/ IR-192 @ 0.5MC/1M# sand (74 day half-life). Record rates, max and min pressures and SIP's.

(NOTE: MAX PRESSURE 6000 psi. ALL SEVEN RIVERS SAND TAG'D W/IR-192)

- 21. Release On-Off tool. PUH to btm of proposed Yates interval. Spot double inhibited 15% AS acid across Yates interval (volume to be determined). POOH w/ frac PKR flow tube on 3 ½" WS.
- 22. RU WL Company and lubricator. Pressure csg to 500 psi w/ 2% KCl. Perforate Yates as per Reservoir Engineering recommendation.
- 23. RIH w/ 7" RTTS PKR and 3 1/2" SN on 3 1/2" WS to +/- 100' above top Yates perf. Rev 5 bbls. Set PKR.
- 24. Load csg w/ 2% KCl. Hold 500 psi on csg w/ pop off set at +/- 750 psi. Monitor csg throughout acid and frac job.
- 25. RU acid company. Acidize Yates perfs w/ 15% AS HCl acid at +/- 8-10 BPM (volume to be determined). Record rates, max and min pressures and SIP's. RD acid company.

(NOTE: MAX PRESSURE 6000 psi)

26. RU Frac Company. Fracture stimulate Yates perfs as per the attached recommendation (NOTE: Frac recommendation may be modified based on actual perforated interval). Tag w/ SC-46 @ 0.5MC/1M# sand (84 day half-life). Record rates, max and min pressures and SIP's.

(NOTE: MAX PRESSURE 6000 psi. ALL YATES SAND TAG'D W/SC-46)

- 27. Flow back well to TT as per service company recommendation.
- 28. RU SL. Set SL Tbg plug in 3 1/2" SN. Load & test 3 1/2" tbg and plug w/ 2% KCL. Perf 3 1/2" tbg w/ SL tbg punch above SN. RD SL. RU and swab back load from annulus. RD swab.
- 29. Rlse Pkr. POOH w/ 3 1/2" WS. LD Pkr.
- 30. RIH w/ 3 ¹/₂" frac PKR retrieving head and 3 ¹/₂" SN on 3 ¹/₂" WS to frac PKR. RU foam air unit & clean out sand to PKR. RD foam air unit. Latch onto PKR and release. POH w/ frac PKR and 3 ¹/₂" WS.
- 31. TIH w/ 6 1/8" MT skirted bit on 3 ½" WS. Tag for fill. RU foam air unit & clean out sand to PBTD. RD foam air unit. POH & LD 3 ½" WS.

- State "L" #1 OAP and Fracture Stimulate Page 3 of 3
- 32. RIH w/ 2 3/8" prod tbg as follows: (NOTE: Will need to pick up all 2 3/8" tbg. CA may be modified based on actual perforated interval.)

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St. 5. 19 (2.5.4)

TUBING

No	Item	Length	Depth
102	Jts 2 3/8" 4.7# J-55 eue 8rd Tbg	3213'	3223'
1	2 3/8" x 7" TAC	. 3'	3226`
2	Jts 2 3/8" 4.7# J-55 eue 8rd Tbg	62'	3288'
1	Jt 2 3/8" 4.7# J-55 IPC eue 8rd Tbg	. 31'	3319'
1	2 3/8" API SN @ +/- 3319'	1'	3320'
1	2 3/8" x 4' Sub	4'	3324'
1	Cavins 2302G Desander	20'	3344'
2	JT 2 3/8" BPMA Btm'd @ +/- 3406'	62'	3406'

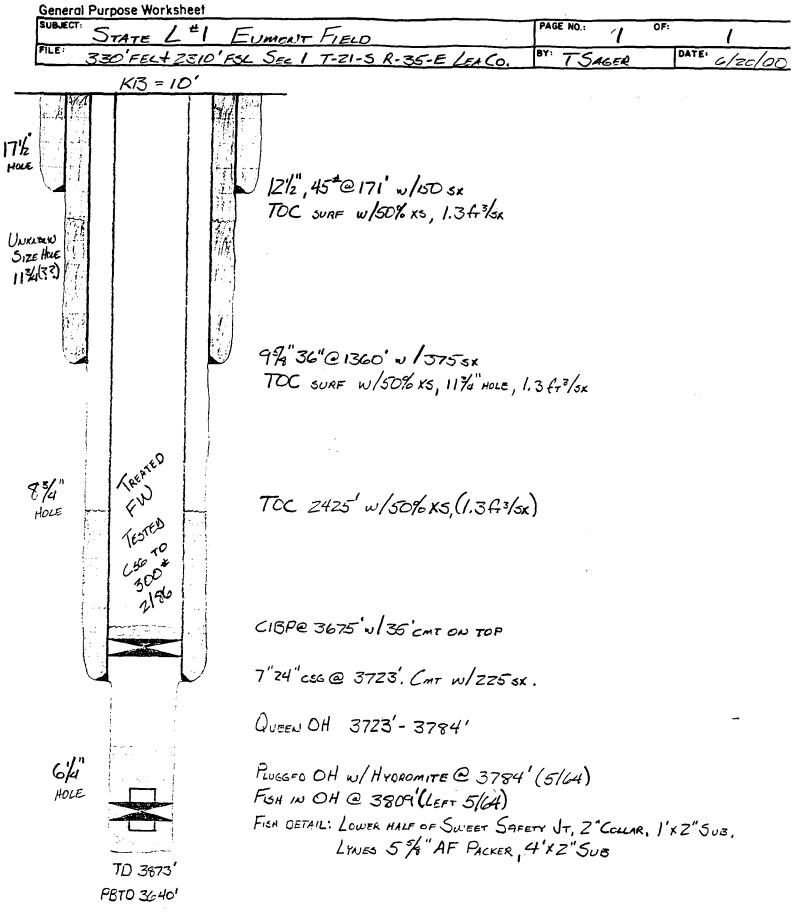
33. Swab well to clean fluid if needed.

34. RIH w/ rods as follows: (NOTE: Will need to pick up all ¹/₄" KD rods.)

RODS	5		
No	Item	Length	
1	1 1/4" X 16' PR w/1 ½" x 10' PRL	16'	
1 Set	¾" KD Rod Subs	+/- 10'	(as needed to space out)
131	¾" KD Rods	3275'	
1	2" x 1 1/4" x 14' RHBC Pump	12'	

35. Space out. Hang well on. Load tbg and PT. RD MO PU. RTP and test.

NOTE: During first well pull after frac workover, check for fill, CO if necessary and lower CA as well conditions allow.



•				1.
Submit 5 Copies Appropriate District Office DISTRICT 1	State of Ne Energy, Minerals and Natu		Form C-104 Revised 1-1-89 See Instructions	 S
P.O. Box 1980, Hobbs, NM 88240 <u>DISTRICT II</u> P.O. Drawer DD, Anesia, NM 88210	OIL CONSERVA P.O. Bo Santa Fe, New Me		at Bottom of Pa	
<u>DISTRICT III</u> 1000 Rio Brazos Rd., Aziec, NM 87410 I.	REQUEST FOR ALLOWAB	102 D	5 6円 9-20 5N	
Operator Citation Oil & Gas Address			Well API No. /2720 30-025- 01272-	
8223 Willow Place	South Ste 250 Houston,		······································	
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator	Change in Transporter of: Oil X Dry Gas Casinghead Gas Condensate		<u>Gas Transporter chang</u> Oil Transporter chang	0
If change of operator give name and address of previous operator				
II. DESCRIPTION OF WELL	ومستحديه والمستحدين والمستعد المستعد التقار التقار وسوار كالمواد فالا المستعد التكري المستخد السنوانية			
Lease Name State L	Well No. Pool Name, Includin 1 Eumont Yat		Kind of Lease Lease No. State, Besterat surfree: B-1400	•
Location Unit LetterQ	_ :2310 Feet From The	outh Line and330	Feet From The East	_Line
Section 1 Townshi	p 218 Range 35	E, NMPM, I	iea Cour	nty
	SPORTER OF OIL AND NATU			
Name of Authorized Transporter of Oil	X or Condensate	Address (Give address to which app	roved copy of this form is to be sent) con, Texas 77210-4666	
EOTT Oil Pipeline Con Name of Authonized Transporter of Casing			roved copy of this form is to be sent)	
GPM Gas Corporation		Bartlesville, Oklah		;
If well produces oil or liquids, give location of tanks. Same	Unit Sec. Twp. Rge.	Is gas actually connected?	When?	
If this production is commingled with that IV. COMPLETION DATA	from any other lease or pool, give commingl	ing order number.		
Designate Type of Completion	- (X) Oil Well Gas Well	New Well Workover Dee	pen Plug Back Same Res'v Diff R	les'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations		<u></u>	Depth Casing Shoe	
	TUBING, CASING AND			·
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	ST FOR ALLOWABLE recovery of total volume of load oil and must			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, ga	s lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF	
GAS WELL			· · · · · · · · · · · · · · · · · · ·	
Actual Prod. Test - MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitol, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI. OPERATOR CERTIFIC I hereby certify that the rules and regu Division have been complied with and is true and complete to the best of my	lations of the Oil Conservation that the information given above		RVATION DIVISION	
Date Approved NUV 3 101993				
Signature Sharon Ward H	Prod. Reg. Supv.	By Street		
Printed Name	Title	Title DISTRIE	I J SUPERVISOR	
<u>11-9-93</u> Date	<u>713-469-9664</u> Telephone No.			
	m is to be filed in compliance with newly drilled or deepened well mu		on of deviation tests taken in acco	ordai

Request for allowable for hearly denote of despiner and with Rule 111.
 All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.

::NC	REY AND MILICANUS DEPARTMENT	OIL CONSERVA	TION DIL CONSER ON DIV	ISION Lorn C-1
	0.11 0.00 10 0	P. O. 00X	2000 CIL CONSERT	· · · · · · · · · · · · · · · · · · ·
		SANTA FE, NEW	мехисо 87501 102 Пана: : : : : : : : : : : : : : : : : : :	> 10
	4.5.0.6,	DEQUEIT COD	* (2) 图11-1-1-1-	-
l	10441F90730 01L	RECUEST FOR	Ο .	
Ĭ.	0************************************	AUTHORIZATION TO TRANSPO	ORT OIL AND NATURAL GAS	******
	CITATION OIL & GAS CORPOR	ATION		
	16800 GREENPOINT PARK DRI	VE-SOUTH ATRIUM, SUITE 3	00, HOUSTON, TEXAS 7706	50-2304
	Arcompiriion	Cill Dry Cos Cesinghred Ces Condeni		•
	Il change of ownership give norme and address of previous owner	HELL WESTERN E&P INC., P.	O. BOX 576, HOUSTON, TE	XAS 77001
п.	DESCRIPTION OF WELL AND L			•
	Lines Name STATE L	EUMONT YATES 7		• · · · · STATE
	Unit Letter_ 9 : 231	O For From The South Line	and 330 Frei From T	East
	Line of Section 01 T	nuhio 215 Roman 3		kez .
п.	DESIGNATION OF TRANSPORT		فالمتهما البالي والمسيحي باليانية والبواعية ويورون ويجهزون بويها والمتعام والمتعامل المالية والمتارية	
	SHELL PIPELINE CORPORATIO		P. O. BOX 1910. MIDLAND	
	PHILLIPS 66 NATURAL GAS (P. O. BOX 5050. BARTLES	LE COPY of LALE John LE LO DE
	and the second	NO CHANGE	P. O. BOX 5050. BARTLES	
••	Line production is committed with COMPLETION DATA		rive commingling order members	
••	· Designate Type of Completio		New Well Warzever Devyes	Plug Bacs Same Kes".
	Dete April +4	DELO CEREL ROCEY 10 FIDL	Tami Depta	P.2.2.5.
	Lovennes (DF. RKZ. RT. CR. see.)	Neme al Processing Ferrician	Tep Cil/Gas Per	Tubing Depil
				Depth Casing Shoe
		TUBING, CASING, AND	CEMENTING RECORD	
	HOLESIZE	CASING & TUBING SIZE	DEPTH SET	_SACKS CEMEN
		1	·	
		<u> </u> 		1
	TEST DATA AND REQUEST FO	DR ALLOWABLE (Test must be a able for this de	; iter recovery of total valume of <u>lead</u> all pth or be for full 24 hows)	and must be equal to or exce
	Dete First New Cil Run To Tanas	Date of Test	Presuring Method (Figue, pump, gos li	iji, eic.)
	Longin of Tool	Tubing Pressure	Casing Pressure	Chose Size
	Astual Pred. During Toos	CU-321.	inelor-331s.	Ces-MCF
		·		•
	GAS WELL	fLongia of Tool	2314. Cana - AAMST	Gravity of Condensate
	Seeling Melhod (publ, bets 31.)	Tubing Pressure (Shat-La)	[Casing Presews (Shet-18)	Choto Siso
	CERTIFICATE OF COMPLIAN	l CE		
			OIL CONSERVA	1987
	I tereby certify that the rules and : Division have been complied with stave is true and complete to the	regulations of the Oll Conservation and that the information given best of my knowledge and belief.	APPROVED	ED BY JERRY SEXTON
	•	· ····································	DISTRICT	I SUPERVISOR
	Delina N	· · · ·	This form is to be filled in	compliance with RULE 1
	(Sign	hhis	If this is a request for ello well, this form must be accomp	enled by a tobulation of t
	Production Coordi	inator ·	toole leken on the well in acco All excline of this form ma	ust be filled out complete
	1/20/87; effectiv	re 12/1/86	able on new and recompleted w Fill out only Sections 1. 1	11. 111, and VI for chance
	· (D.		well hence or number, or trenegion Separate Forme C-104 mus	ter of other such change (

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	STATE OF NEW MCACO +			for- t lot
::NE	ROY AND MINERALS DEPARTMENT	OIL CONSERVA	TION DIVISION	Form C-104 Revised 10-1-18
	Distainut IDH	P. O. BO		· .
	rne	SANTA FE, NEW	MEXICO 87501	• • •
		PEQUEET CON		
	TAANSFORTER OIL	RECUEST FOR		· · · ·
I.		AUTHORIZATION TO TRANSP	ORT OIL AND NATURAL GAS	
	CITATION OIL & GAS CORPO	RATION		
	Addires			
	Reason(s) for bing (Check proper box)	IVE-SOUTH ATRIUM, SUITE 3	Other (Please explain)	60-2304
	N W-11	Change in Transporter al:		
	A-compission	Casinghead Cas Canden		•
		Caninghrod Gas Canden	sole []]	
	Il change of ownership give name and address of previous owner	SHELL WESTERN E&P INC., P	. O. BOX 576, HOUSTON, TH	EXAS 77001
Π.	DESCRIPTION OF WELL AND I	EASE I Well No. Pool Name, Including Fe		.
	STATE L	EUMONT VATES 7		or Foo STATE
	Tocalloy	•		······································
	Unit Letter 9 : 231	O Feel From The South Line	and 330 Feet From 7	East
	Line of Section 01 T	mahip 215 Ronge		led cou
я.	DESIGNATION OF TRANSPORT		S Temporatily :	
	SHELL PIPELINE CORPORATI		P. O. BOX 1910, MIDLAND	
	Neme of Authorizes Transporter of Cas	ingneas Gas X ar Day Gas	Activess (Give address to which approv	
	PHILLIPS 66 NATURAL GAS	COMPANY	P. O. BOX 5050, BARTLES	بالابان فيستعدان فيباد المحاوية والمحاول في المحادث والمحادث والمحادث والمحادث والمحادث والمحادث والمحادث والم
	il well produces all or liquids.	NO CHANGE		•
	If this production is commingled with	hat from any other lease or pool,	give commingling order members	•
•	COMPLETION DATA	- Cli Well Gas Well	New Well Warzever Derpen	Plug Baar 'Same Kes'r. Dill. F
		Date Caral Reary to Fred.	Tami Depth	PETD.
		There was the state of the state		
	Interior (DF. RKE. RT. GR. enc.)	Name of Processing Fermation	Top Cil/Gas Pay	Tubing Depth
		(Depth Casing Shoe
	•	·		<u></u>
	HOLESIZE	TUBING, CASING, AND	CEMENTING RECORD	
		! 		
2	TEST DATA AND REQUEST F		iter recovery of total valume of load ail pth or be for full 24 hours)	and must be equal to or exceed top
	OIL WELL Dree First New Cil Run To Torias	Date of Test	Prozuzing Method (Flow, pump, gas li	jt, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	I Chaze Size
	Tendra pi tent	a abany process		
	Actual Prod. During Test	Cil-Bbis.	Water-Bbia.	Cas - MCF
		1	<u>}</u>	<u> </u>
	GAS WELL	Length of Test	EDIS. Condensatio AUNC?	Certity of Condensate
				Cuting of Contraction
	Testing Method (plint, bass pr.)	Tubing Presswe (Shat-12)	Cooing Proceme (Sbat-12)	Chot- Siz.
Ē.	CERTIFICATE OF COMPLIAN	CE	DIL CONSERVA	
	I bereby certify that the rules and :		APPROVED FEB	6 1987
	Division have been complied with slove is true and complete to the		.BY ISKING	Jon
	•			SUPERVISOR
	n, nl	· · ·		compliance with RULE 1104.
	_ Delira No	Irres	If this is a request for allo	wable for a nawly drilled or dea anied by a tabulation of the day
	esian Production Coordi	nator	I tests taken on the well in acco	rdance with AULE 111.
	(7)	ile)	able on new and recompleted w	ust be filled out completely for elle.
	1/20/87; effectiv	<u>/e_12/1/86</u>	well name or number, or transport	
	•		II	a her and a second s

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT	.
OIL CONSERVATION DIVISION	
DISTRIBUTION I P. O. BOX 2088 SANTAFE I SANTA FE, NEW MEXICO 87501	Form 5-203 Revised 10-1-75
PILE	Se Indicate Type of Losse
LAND OFFICE	State X Fee
OPERATOR	5. State Oli 6 Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PERSONS TO DELETE TO DELETE OF THE SECTOR DEPOPOSALS) USE "APPLICATION FOR PERMIT -" TODME C-101: FOR SUCE PROPOSALS)	7. Unit Agreement Name
	8. Farm of Lease Hame STATE L
SHELL WESTERN E&P INC.	S. Well No.
P.O. BOX 576, HOUSTON, TEXAS 77001 (WCK 4435)	
4. LOCATION OF WOIL Q	IC. Field and Fool of Wider EUMONT YATES SEVEN RIVERS QUEEN
THE EAST LINE, BECTION 1 TOWNSHIP 215 BANGE 35E HAPM.	$\Delta M M M M M M M M M M M M M M M M M M M$
3573' DF	LEA
16. Check Appropriate Box To Indicate Nature of Notice, Report or Oth	
	REPORT OF:
PERFORM REMEDIAL WORE PLUE AND ARANDON REMEDIAL WORE	ALTERING CASING
TEMPORARILY ABANGON	PLUG AND ABANDONMENT
PULL ON ALTER CABINE CABINE TEST AND CEMENT JOB	RARILY ABANDONED
07NEA	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including	estimated date of starting any proposed
2-25-86: Ran gauge ring & junk basket to 3700'. Set CIBP @ 3675' & ca	and w/35' cmt
2-26-86: Circ'd inhibited wtr, pres tstd csg to 300#, held_OK. Well abandoned.	is now temporarily
· · ·	
	· .
TA	expires 3/26/86
18. 2 hereby certify that the information above is true and complete to the best of my knowledge and belief.	
urtura A. J. FORE SUPERVISOR REG. & PERMITTING	MARCH 21, 1986
DISTRICT I SUPERVISOR	MAR 2 6 1986

DISTRICT	Ť	SUPERVIS
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STATE OF NEW MEXICO	
ENERGY AND MINERALS DEPARTMENT	
OIL CONSERVATION DIVISION	form C-103
DISTRIBUTION P. O. BOX 2088	Reviled 10-1-7
SANTA FE SANTA FE, NEW MEXICO 87501	Se. Indicate Type of Lease
V.1.0.8.	
LAND OFFICE	S. State Oli & Cas Lease No.
OPERATOR	B-1400
CUNDRY NOTICES AND REPORTS ON WELLS	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PEOPERALS TO DAILLOR TO DEFERENCE OF PLUE BACK TO A DIFFERENT REPERVOIR. USE THE FORM CLICATION FOR FERENCE	
1.	7. Unit Agreement Name
OIL X GAD OTHER.	
2. Name of Operator	8. Farm or Lease Hame
SHELL WESTERN E&P INC.	STATE L
J. Address of Operator	3, Well MG.
P.O. BOX 576, HOUSTON, TEXAS 77001 (WCK 4435)	10 Field and Pool, or Whide at
	LC. Field and Fool of Wideat
WHIT LETTER 2310 FEET FROM THE SOLITH LINE AND 330 FEET FROM THE	- SEVEN RIVERS VOLEIN
THE EAST LINE, SECTION 1 TOWNSHIP 21S RANCE 35E	
THEEADJLINE, SECTION TOWNSHIPEID RANGE UUL HAP	. VIIIIIIIIIIIIIIIIIIII
11. Elevation (Show whether DF, RT, GR, etc.)	12. County
11111111111111111111111111111111111111	
16. Check Appropriate Box To Indicate Nature of Notice, Report or O	ther Data
NOTICE OF INTENTION TO: SUBSEQUE	NT REPORT OF:
PERFORM REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON COMMENCE DRILLING OPNS.	PLUG AND ABANJONWENT
PULL ON ALTER CABING CABING TEST AND CEMENT JOB	
PROPERLY TA	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, includi work) SEE RULE 1103.	ng estimated date of starting any propose:
•	
1. Run gauge ring & junk basket to 3700'. 🤇	
2. Set a CIBP $@$ 3675' and cap w/35' cmt.	
3. Circ inhibited wtr, pres tst csg to 300# and temporarily abandor	
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18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	· · · · · · · · · · · · · · · · · · ·
Au. Al.	
une dele untrafa A. J. FORE SUPERVISOR REG. & PERMITTI	NG FEBRUARY 6, 1986
A perci danta	FEB 1 0 198
DISTRICT 1 SUPERVISOR	
ONDITIONS OF APPROVAL SP ANY:	

	en e	an a		a a series Alternationales		
EN	LTATE OF NEW MEXICO EFGY AN MINERALS DEPARTMENT				Form C-30 Revised 1	
	00 00 10100 0000000	OIL CONSERV/ P. o. nd	110N DIVISION	ł		
	14-14 / E		V MEXICO 87501			
				•		
	TRANSFORTER UIL		R ALLOWABLE			
	CPERATOR PRODATION OFFICE	AUTHORIZATION TO TRANSI		L GAS		
4.	Cp+rolor					
	Shell Western E&	P, Inc.				
	200 North Dairy	Ashford, P.O. Box 991, Ho	uston, Texas 770	01		
	Neason(s) for filing (Check proper bas New Well-	Change in Transporter of:	Other (Please e	iplain)		
	Recompletion	OII Dry Co			•	
	Change in Ownership X	Casingheod Gas Conder	130to	•		
	If change of ownership give name and address of previous owner	Shell Oil Company, P.O.	Box 991, Houston	. Texas	77001	
11	DESCRIPTION OF WELL AND	LEASE				
	Lease Name	Well No. Pool Name, Including F 1 Eumont Yates 7		ind of Lease	State	Lease
	State L	· I [Lumoric races /	KIVCI'S QUEEN S	late, Federal		I
•	Unit Letter_Q : 330	D Feel From The East Lin	• and _2310	Feet From Ti	. South	
	Line of Section 01 T.	mahip 215 · Range	35E , NMPM.	Lea	•	Cou
			s Temporary Aba	doned:	•	<u> </u>
	DESIGNATION OF TRANSPOR	Or Condensate	Aidiess (Give address to t	which approve	d copy of this form is to	
	Shell Pepeline Co	singhead Gos () or Dry Gas	P. O. Box 1910 Address (Cive address 10)			
	Phillips Pipeline Com		4001 Penbrook St			
;	if well produces oil or liquids, cive location of tanks.	Unit Sec. Twp. Rge. No Change	is gas octually connected? Yes	when 1	NA	
		the that from any other lease or pool,	······································			
•••	COMPLETION DATA	¹ Oil Weil ¹ Gas Well	New Well Werkover	Deepen	Plug Beck Same Res	v. Diff. R
	Designate Type of Completion	ttt			•	1 2 1
•	Date Spudded	Dete Compl. Recty to Prod.	Total Depth		P.B.T.D.	
1	Elevations (DF. R.K.B. RT. CR. etc.)	Name of Producing Formation	Top Oll/Gas Pay	· ·	Tubing Depth	
	Perforations	1	<u>I.</u>		Depth Casing Shoe	
•		TURING CASING AND	CEMENTING RECORD			
! '	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEM	ENT
		<u> </u>			· · · · · · · · · · · · · · · · · · ·	
1						
			i	i		
v	TEST DATA AND REQUEST F	· able for this de	pth or be for full 24 hours			zceed lop
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, 1	ump, gas lift.	, «IC.) ,	
ļ	Langth of Test	Tubing Pressure	Casing Pressure		Choke Size	
•	Astual Prod. During Test	О11-Вы.	Walet-Bble.		Gas - MCF	
1	L	L	l		· · · · · · · · · · · · · · · · · · ·	
:	GAS WELL	Length of Test			•	
; ;		Langin Di 1041	Bbis. Condensate/AMCF		Gravity of Condeneate	
-	Teeling Melhod (pital, back pr.)	Tubing Pressure (SLat-18)	Cooling Processo (5505-1)	»)	Chot+ Siz+	
1.	CERTIFICATE OF COMPLIAN	CE		<u>.</u>	ON DIVISION	•
		egulations of the Oil Conservation	APPROVED JA	<u>N 3 1 1</u> 5	184	12
	Division have been complied with abave is true and completer to the	and that the information given	. DY Jane	200	No-	
-		aura	TTLE EST	ICT I SUP	ERVISOR	· · · · · · · · · · · · · · · · · · ·
•					ompliance with RULE	
	(Signe	niwa)	If this is a request well, this form must b tests taken on the we	a accompan		f the devi
	Attorney-in-Fact	10 1	All excitone of th	la form mue	t be filled out comple	
	December 1, 1983 Effect	tive January 1, 1984	Fill out only Sec	tione I, II.	III, and VI for char	see of o
	. (Du	iej			r, or other such chang be filed for each po	
		l	Formpleted wells.			

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NEW MEXICO OIL CONSERVATION COMMISSION	Form C-103 Supersedes Old C-102 and C-103 Effective 1-1-65
DFFICE DR	Sa. Indicate Type of Lease State X Fee 5. State Oil & Gas Lease No. B-1400
SUNDRY NOTICES AND REPORTS ON WELLS D NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	7. Unit Agreement Name
Shell Oil Company	8. Farm or Lease Name State L
3. Curess of Operator P. O. Box 1509, Midland, Texas 79701 4. Location of Well UNIT LETTER QQ2310 FEET FROM THESouth LINE AND330 FEET FROM	9. Well No. 1 10. Field and Pool, or Wildcat Eumont Yates
THE LINE, SECTION TOWNSHIP 21S RANGE 35E NMPM.	Seven Rivers
	12, County
Check Appropriate Box To Indicate Nature of Notice, Report or Oth NOTICE OF INTENTION TO: SUBSEQUENT	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON COMMENCE DRILLING OPNS. PULL OR ALTER CASING CHANGE PLANS CASING TEST AND CEMENT JOB	ALTERING CASING
Request for extension of OTHER <u>Temporary Abandonment</u> X 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including	estimated date of starting any proposed

 Describe Proposed or Completed Operations (work) SEE RULE 1103.

This well ceased producing in commercial quantities and was temporarily abandoned 4-16-65.

We wish to hold this well for possible use in a waterflood in 1976. The well will also be reviewed to determine if it can be returned to production.

lipines 10-1-76

18. I hereby certify that the information above is true and complete to the best of my knowledge and i

SIGNED _ J. W. Tullow	G. W. Tullos <u>Senior Production Engineer</u>	<u>10</u> -15-75
APPROVED BY CONDITIONS OF APPROVAL IF ANY:	TITLE DATE	ACT AS 1075

NO. OF COPIES RECEIVED	Form C-103
DISTRIBUTION	Supersedes Old C-102 and C-103
SANTA FE NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE	
U.S.G.S.	5a. Indicate Type of Lease
	State Y Fee
OPERATOR	5. State Oil & Gas Lease No.
	B-1400
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
USE "APPEICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	7. Unit Agreement Name
OIL X GAS OTHER-	
2. Name of Operator	8. Farm or Lease Name
Shell Oil Company	State L
3. Address of Operator	9. Well No.
P. O. Box 1509, Midland, Texas 79701	1
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER Q 2310 FEET FROM THE South LINE AND 330 FEET FROM	Eumont Yates Seven Rive
THE East LINE, SECTION 1 TOWNSHIP 21S RANGE 35E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3573' DF	Lea
16. Check Appropriate Box To Indicate Nature of Notice, Report or Oth	er Data
NOTICE OF INTENTION TO: SUBSEQUENT	
PERFORM REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
	porarily Abandon X

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well ceased producing in commercial quantities and was temporarily abandoned 4-16-65. We wish to hold this well for possible use in a waterflood in 1976. The well will also be reviewed in 1975 to determine if it can be returned to production.

Expires 10/1/25

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

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Moneo Muttanism	N. W. Harrison THLE <u>Staff Production Engineer</u>	DATE	10-28-74	
CONDITIONS OF APPROVAL, IF ANY:	SUPERVICEN DAVIELOT, J	DATE	NOV	1974

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SA OF COPIES RECEIVED]		8	Form C-103
DISTRIBUTION	HUBBS OF	FICE O. C. C.	An	Supersedes Old C-102 and C-103
SANTAFE		ERVATION, COMMISSION		Effective 1-1-65
FILE	JUN 26 9	03 HM DI	່ທີ່.	
U.S.G.S.		<u>ч</u>	-	5a. Indicate Type of Lease
LAND OFFICE				State X Fee
OPERATOR]	الله الله الله الله الله الله الله الله	19	5. State Oil & Gas Lease No.
			*	в-1400
DO NOT USE THIS FORM FOR PRUSE "APPLICAT	RY NOTICES AND REPORTS ON OPOSALS TO DRILL OR TO DEEPEN OR PLUG B	WELLS	IR.	
				7. Unit Agreement Name
WELL A WELL	OTHER-			
2. Name of Operator				8. Farm or Lease Name
Shell Oil Company (W	Vestern Division)			State "L"
3. Address of Operator				9. Well No.
P. O. Box 1509, Midl	Land, Texas /9/01	· · · · · · · · · · · · · · · · · · ·		1
4. Location of Well				10. Field and Pool, or Wildcat
UNIT LETTER	2310 FEET FROM THE South	LINE AND	FEET FROM	Eumont
THE <u>East</u> LINE, SECTI	1 TOWNSHIP 21-S	835-E	NMPM.	
	15. Elevation (Show whether	DF, RT, GR, etc.)		12. County
	3573' DF			Lea
	Appropriate Box To Indicate N	-		
ACTICE OF I		208	SEQUENT	REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK		ALTERING CASING
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.		PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT J		
		OTHER TE	mporari	ly Abandoned X
OTHER	L_J			
17 Departies Departed on Completed O	normitions (Clearly state all notinent date	ile and since many in the days		

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well still temporarily abandoned as reported on Form C-103, approved April 16, 1965.

No plans for changing well status in near future.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

signed 111 - 51 1 1 1	<u>An</u>	N.W. Harrison	TITLE Staff	Exploitation Engineer	DATE	June 21, 1967
APPROVED BY	PROVAL, IF ANY:	Lamy	TITLE		Date	

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NO. OF CORIES RECEIVED	NEW MEXICO OIL CONSE	HVATIEN COMMISSION	Form C-103 Supersedes Old C-102 and C-103 Effective 1-1-65
FILE U.S.G.S. LAND OFFICE OPERATOR	DECTI	11 51 MM '66	5a. Indicate Type of Lease State A Fee 5. State Oil & Gas Lease No. B-1400
(DO NOT USE THIS FORM FOR PRO USE "APPLICATION OIL TO GAS WELL WELL	Y NOTICES AND REPORTS ON V POSALS TO DRILL OR TO DEEPEN OR PLUG BA ON FOR PERMIT	NELLS CK TO A DIFFERENT RESERVOIR. PROPOSALS.)	7. Unit Agreement Name
2. Name of Operator Shell Oil Company (Western Division)		8. Farm or Lease Name State "L"
3. Address of Operator P. O. Box 1509, Mid	land, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTERQ,	2310 FEET FROM THE SOUTH		10. Fleid and Pool, or Wildcat Eumont
THE CAST LINE, SECTION	NTOWNSHIP2LS	RANGE 35E N	мрм.
	15. Elevation (Show whether D	DF, RT, GR, etc.) 573 ¹ DF	12. County Lea
16. Check A NOTICE OF IN	Appropriate Box To Indicate Na TENTION TO:		r Other Data JENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK COMMENCE DRILLING OPNS. CASING TEST AND CEMENT JQB OTHER	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1963.

Well still temporarily abandoned as reported on Form C-103, approved April 16, 1965.

No plans for changing well status in near future.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.								
SIGNED <u>Mutanian N. W. Harrison</u>	Senior Exploitation Engineer	December 16, 1966						
	ТІТЬЕ	DATE						
CONDITIONS OF APPROVAL, IF ANY:	and the file of the second second							

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NO. OF COPIES RECEIVED	ໄ ິ ຜ		Form C-103
DISTRIBUTION			Supersedes Old C-102 and C-103
SANTA FE		ERVATION COMMISSION	() Effective 1-1-65
FILE			• • •
U.S.G.S.		1100 11 10 10 10 10 10 10 10 10 10 10 10	State V Fee
			0 State X Fee
OPERATOR			5. State Oil & Gas Lease No.
			B-1400
(DO NOT USE THIS FORM FOR PRI USE "APPLICAT	RY NOTICES AND REPORTS ON OPOSALS TO DRILL OR TO DEEPEN OR PLUG B	WELLS ACK TO A DIFFERENT RESERVOIR. H PROPOSALS.)	
1. OIL GAS WELL WELL	OTHER.		7. Unit Agreement Name
2. Name of Operator			8. Farm or Lease Name
Shell Oil Company (W	lestern Division)		State "L"
3. Address of Operator			9. Well No.
P.O. Box 1509, Midla	nd, Texas 79701		1
4. Location of Well			10. Field and Pool, or Wildcat
UNIT LETTER	2310 FEET FROM THE South	LINE AND 330 FEET FRO	Eumont
THE EAST LINE, SECTI	1 TOWNSHIP 215	RANGE 35E NMPR	
	15. Elevation (Show whether	DF, RT, GR, etc.)	12. County
((((((((((((((((((((((((((((((((((((3573' DF		Lea
^{16.} Check	Appropriate Box To Indicate N	ature of Notice Report or O	
	NTENTION TO:		IT REPORT OF:
	· · · · · · · · · · · · · · · · · · ·		
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JQB	
		OTHER <u>Temporarily</u>	Abandoned
OTHER			
17. Describe Proposed or Completed O	perations (Clearly state all pertinent dete	tils and give nertinent dates including	a estimated date of starting any proposed

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well still temporarily abandoned as reported on Form C-103, approved April 16, 1965.

No plans for changing well status in near future.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belie
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signed N	• W•	Harrison	Zutt	and	200-	TITLE <u>Senior Exploitation Engine</u> er	DATE	June 6, 1966
						An an State of the		
APPROVED BY	<u> </u>					TITLE	DATE _	·
CONDITION	IS OF A	PPROVAL, IF	ANY:					

A start of the sta

NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE	NEW MEXICO OIL GONSI	SS OFFICE O. C. C.	DEC 1 3 1965	Form C-103 Supersedes Old C-102 and C-103 Effective 1-1-65 5a, Indicate Type of Lease State X Fee
OPERATOR				5. State Oil & Gas Lease No.
(DO NOT USE THIS FORM FOR PF USE "APPLICA	RY NOTICES AND REPORTS ON ROPOSALS TO DRILL OR TO DEEPEN OR PLUG B TION FOR PERMIT " (FORM C-101) FOR SUC	ACK TO A DIFFERENT RESERVON	1.	B-1400 7. Unit Agreement Name
1. OIL X GAS WELL	OTHER-			***
2. Name of Operator				8. Farm or Lease Name
Shell Oil Company -	Western Division			State "L"
3. Address of Operator				9. Well No.
P. O. Box 1509, Mid	land, Texas 79704			1
4. Location of Well				10. Field and Pool, or Wildcat
UNIT LETTERQ	2310 FEET FROM THE South	LINE AND 330	FEET FROM	Eumont
THE <u>East</u> Line, sect	10N TOWNSHIP 21_S	RANGE 35 E		
(1) (1) (1) (1) (1) (1) (1) (1) (1) (1)	15. Elevation (Show whether	DF, RT, GR, etc.)		12. County
<u> </u>	3573' DF			Lea Allllll
^{16.} Check	Appropriate Box To Indicate N	ature of Notice, Repo	rt or Oth	er Data
	INTENTION TO:			REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK COMMENCE DRILLING OPNS. CASING TEST AND CEMENT JQ OTHER TEMDOTAT		ALTERING CASING PLUG AND ABANDONMENT
OTHER		OTHER	LLY AUA	
· · · · · · · · · · · · · · · · · · ·				

1 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

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Well still temporarily abandoned as reported on Form C-103,

approved April 16, 1965.

· .

No plans for changing well status in near future.

18. I hereby certify that the information above is true and complete	e to the best of my knowledge and belief.	<u></u>
$(1 \otimes A)$		
signed A Allen J. D. Duren	TITLE Staff Exploitation Engineer	DATE December 2, 1965
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		

NO. OF COPIES RECEIVED	NEW MEXICO OIL CONSI		Form C-103 Supersedes Old C-102 and C-103 Effective 1-1-65
FILE U.S.G.S.	-	en der	5a. Indicate Type of Lease
LAND OFFICE	7		State X Fee
OPERATOR]		5. State OII & Gas Lease No. B-1400
(DO NOT USE THIS FORM FOR PR USE "APPLICA"	RY NOTICES AND REPORTS ON DOPOSALS TO DRILL OR TO DEEPEN OR PLUG BALTION FOR PERMIT - " (FORM C-101) FOR SUC	WELLS ACK TO A DIFFERENT RESERVOIR. H PROPOSALS.)	
I. OIL X GAS WELL WELL	OTHER-		7. Unit Agreement Name -
2. Name of Operator			8. Farm or Lease Name
Shell Oil Com	pany		State L
3. Address of Operator			9. Well No.
P. O. Box 185	8 Roswell, New Mexico 8	38201	1
4. Location of Well			10. Field and Pool, or Wildcat
UNIT LETTER Q 2	310 FEET FROM THE South	330	Eumont
	1 TOWNSHIP 21-S	35-E NMP	
	15. Elevation (Show whether 3573' DF	DF, RT, GR, etc.)	12. County Lea
^{16.} Check	Appropriate Box To Indicate N	ature of Norice, Report or ()ther Data
	NTENTION TO:	. -	NT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
OTHER		OTHER Temporaril	y abandoned X
17. Describe Proposed or Completed C work) SEE RULE 1103.	Operations (Clearly state all pertinent deta	uils, and give pertinent dates, includi	ng estimated date of starting any proposed

Well still temporarily abandoned as reported on Form C-103. Approved April 16, 1965. No plans for changing well status in near future.

 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.
 Acting District

 SIGNED
 C. R. Coffey
 TITLE
 Exploitation Engineer
 Date

 APPROVED BY
 TITLE
 TITLE
 Date

•		
NO. OF COPIES RECEIVED		Form C-103
DISTRIBUTION	e mai	Supersedes Old C-102 and C-103
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE	5	
U.S.G.S.		5a. Indicate Type of Lease
		State 🗙 Fee
OPERATOR	an an ann an Anna an An Anna an Anna an	5. State Oil & Gas Lease No.
		B-1400
(DO NOT USE THIS FORM FOR PROPOSALS TO USE "APPLICATION FOR PER	CES AND REPORTS ON WELLS DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. RMIT	
•		7. Unit Agreement Name
OIL CAS WELL OTHER	•	-
, Name of Operator		8. Farm or Lease Name
Shell Oil Com	pany	State "L"
Address of Operator		9. Well No.
P. 0. Box 185	8 Roswell, New Mexico	1
Location of Well	· · · · · · · · · · · · · · · · · · ·	10. Field and Pool, or Wildcat
Q 2310		Eumont
UNIT LETTER ,	_ FEET FROM THE LINE AND FEET F	
east 1	21-S 35-E	
THE LINE, SECTION	TOWNSHIP RANGE NN	ирм. <u>())))))))))))))))))))))))))))))))))))</u>
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	3573' df	Lea
	iate Box To Indicate Nature of Notice, Report or	
NOTICE OF INTENTIC	ON TO: SUBSEQUE	ENT REPORT OF:
F-1		F
	PLUG AND ABANDON	ALTERING CASING
		PLUG AND ABANDONMENT
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PEGG AND ABANDONMENT
TEMPORARILY ABANDON	CHANGE PLANS CASING TEST AND CEMENT JOB	
PERFORM REMEDIAL WORK	CHANGE PLANS CASING TEST AND CEMENT JOB	ly abandon

work) SEE RULE 1103.

Pulled 148 3/4" rods, 120 joints 2-1/2" EUE tbg., and pump. Well temporarily abandoned April 13, 1965.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED	P. J. Danler	R.	J.	Doubek	TITLE	Division Mechanical Engr.	DATE	April 14, 1965
APPROVED	BY	<			TITLE		DATE	

NO. OF COPIES RECEIVED		Form C-103
DISTRIBUTION		Supersedes Old C-102 and C-103
SANTAFE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE		
U.S.G.S.	œ	5a. Indicate Type of Lease
		State 🗶 Fee
OPERATOR		5. State Oil & Gas Lease No.
OFERATOR		B-1400
(DO NOT USE THIS FORM FOR	DRY NOTICES AND REPORTS ON WELLS PROPOSALS TO DRILL OR TO DEEPEN OF PLUG BACK TO A DIFFERENT RESERVOIR. CATION FOR PERMIT "(FORM C-101) FOR SUCH PROPOSALS.)	
		7. Unit Agreement Name
OIL X GAS WELL	OTHER-	-
Name of Operator		8. Farm or Lease Name
Shell	Oil Company	State "L"
. Address of Operator		9. Well No.
P. O.	Box 1858 Roswell, New Mexico	1
. Location of Well	and a second	10. Field and Pool, or Wildcat
F Cocation of wen		10, 1 lefa and Fool, or mideat
	2310 south 330	Eumont
	2310 FEET FROM THE LINE AND 330 FEET FROM	Eumont
UNIT LETTER Q		<u>Eumon</u> t
UNIT LETTER Q	2310 FEET FROM THE SOUTH LINE AND 330 FEET FRO	Eumont
UNIT LETTER Q		Eumont
UNIT LETTER Q	CTION TOWNSHIP 21 S RANGE 35 E NMPN	Eumont
UNIT LETTER Q	TOWNSHIP 21 S RANGE 35 E NMPN 15. Elevation (Show whether DF, RT, GR, etc.) 3573' df	Eumont 12. County Les
UNIT LETTERQ	L TOWNSHIP 21 S RANGE 35 E NMPN 15. Elevation (Show whether DF, RT, GR, etc.) 3573' df k Appropriate Box To Indicate Nature of Notice, Report or O	Eumont 12. County Lea ther Data
UNIT LETTERQ	L TOWNSHIP 21 S RANGE 35 E NMPN 15. Elevation (Show whether DF, RT, GR, etc.) 3573' df k Appropriate Box To Indicate Nature of Notice, Report or O	Eumont 12. County Les
UNIT LETTERQ	L TOWNSHIP 21 S RANGE 35 E NMPN 15. Elevation (Show whether DF, RT, GR, etc.) 3573' df k Appropriate Box To Indicate Nature of Notice, Report or O	Eumont I. County Les ther Data
UNIT LETTER Q	1 TOWNSHIP 21 S 35 E 15. Elevation (Show whether DF, RT, GR, etc.) 3573' df 16. K Appropriate Box To Indicate Nature of Notice, Report or OF 10. NTENTION TO: PLUG AND ABANDON	Eumont Eumont I2. County Les ther Data IT REPORT OF: ALTERING CASING
UNIT LETTER Q C THE CAST LINE, SEC 16. Check NOTICE OF PERFORM REMEDIAL WORK	1 TOWNSHIP 21 S 35 E NMPN 15. Elevation (Show whether DF, RT, GR, etc.) 3573' df 3573' df k Appropriate Box To Indicate Nature of Notice, Report or OF SUBSEQUEN Plug AND ABANDON REMEDIAL WORK COMMENCE DRILLING OPNS.	Eumont 12. County Les ther Data IT REPORT OF:
UNIT LETTER Q THE LINE, SEC THELINE, SEC 16. Check NOTICE OF PERFORM REMEDIAL WORK TEMPORARILY ABANDON	1 TOWNSHIP 21 S 35 E NMPN 15. Elevation (Show whether DF, RT, GR, etc.) 3573' df 3573' df k Appropriate Box To Indicate Nature of Notice, Report or OF INTENTION TO: SUBSEQUEN Plug AND ABANDON REMEDIAL WORK COMMENCE DRILLING OPNS. CHANGE PLANS CASING TEST AND CEMENT JQB	Eumont Eumont 12. County Lea ther Data IT REPORT OF: ALTERING CASING PLUG AND ABANDONMENT
UNIT LETTER Q C THE LINE, SEC 16. Check NOTICE OF PERFORM REMEDIAL WORK TEMPORARILY ABANDON	1 TOWNSHIP 21 S 35 E NMPN 15. Elevation (Show whether DF, RT, GR, etc.) 3573' df 3573' df k Appropriate Box To Indicate Nature of Notice, Report or OF SUBSEQUEN Plug AND ABANDON REMEDIAL WORK COMMENCE DRILLING OPNS.	Eumont Eumont I2. County Lea ther Data IT REPORT OF: ALTERING CASING PLUG AND ABANDONMENT

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We propose to temporarily abandon.

•.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

signed R. J. Douber R. J. Douber	Division Mechanical Engr.	DATE April 9, 1965
APPROVED BY	TITLE	DATE

NUMBER OF COP				· · · ·					
SANTA FE	STRIBUTION	7	=	IEW MEXICO	OIL CO	DNSER	ATION	OMMISSION	FORM C-103 OFFICE 0. C. C.
U.S.G.S. LAND OFFICE								HOBBS	OFFICE 0. C C
TRANSPORTER	OIL "	17/9/							
PRORATION OFF		964 . 11	<u> </u>	• , -	e Distric	l Office	as per Com	mission Rule 1	100 22 AH '64
Name of Comp Shell	p any Oil Compa	iny		3 07	Addres P. (1858, Ro	swell, New	Mexico
Lease		<u> </u>	·	1	nit Letter		Township 21S	and the second	ange 35E
State Date Work Pe			Pool		Q		County	<u>L</u>	<u> </u>
April 7 t	<u>hru June</u>	<u>16, 1</u>	964 THIS IS	Eumont S A REPORT OF	· (Check	abbrobria	Lea		
Beginnin	ng Drilling Of	perations		asing Test and C			Other (E	xplain):	
D Pluggin	-			emedial Work					
				of materials use	d, and res	ults obta	ined.		
3. Ran wit 4. Tre 5. Ran 6. In	with top half of safety joint (2") on bottom, 2 1/2" seating nipple at 3751'. 4. Treated with 1500 gallons 15% NEA with Fe additive in first 500 gallons. 5. Ran 2 1/2" x 2" x 1 1/2" RWAC Sargent pump on 149 - 3/4" rods.								
Witnessed by M. R. D				Position Producti	ion Fore		Company Shell 0	il Company	
			FILL IN BE	LOW FOR REM	AEDIAL W		PORTS ON	ILY	
D F Elev. 3573 ¹		т d 387	<u></u> 31	PBTD 3814			Producing 3723'-	Interval 3814 ¹	Completion Date 9-11-37
Tubing Diame 2 1/2"	ter		Tubing Depth 3787 ¹		Oil Strin 7"	ng Diame	ter	Oil String 1 3723	Depth
2 1/2" 3787 ¹ 7" 3723 ¹									
	Open Hole Interval 3723'-3814' Producing Formation(s) Queen								
Open Hole Int	erval 814 *				Que	en	ation(s)	l	
Open Hole Int	3814*	 		RESULTS	Que	en OVER		l	
Open Hole Int 3723 [†] -3 Test	terval 3814 ¹ Date o Test	f	Oil Production BPD	······································		en OVER Water P	roduction PD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Open Hole Int 3723'-3 Test Before Workover	3814 : Date o			n Gas Prod		en OVER Water P	roduction		
Open Hole Int 3723 [†] -3 Test Before	3814 ¹ Date o Test		BPD	Gas Prod MCF	Quee OF WORK duction PD	en COVER Water P B	Production PD	Cubic feet/Bbl	MCFPD
Open Hole Int 3723 [†] -3 Test Before Workover After	3814 ¹ Date o Test 3-5-64 6-16-6 ¹	24	8PD 18	n Gas Prod MCF 52.9 not meas	Quee OF WORK duction PD sured I here	en (OVER Water P B 37 52 by certif	Production PD	Cubic feet/Bb) 2939 not measure formation given a	MCFPD
Open Hole Int 3723 [†] -3 Test Before Workover After	3814 ¹ Date o Test 3-5-64 6-16-6 ¹	24	вро 18 6	n Gas Prod MCF 52.9 not meas	Quee OF WORK duction PD sured I here	en (OVER Water P B 37 52 by certif	Production PD y that the in my knowledg	Cubic feet/Bbl 2939 not measure formation given a	MCFPD - ed - bove is true and complete
Open Hole Int 3723'-3 Test Befor Workover After Workover	3814 ¹ Date o Test 3-5-64 6-16-6 ¹	94 SERVAT	вро 18 6	n Gas Prod MCF 52.9 not meas	Quee OF WORK duction PD sured I here to the Name Position	en OVER Water P B 37 52 by certif best of f	Production PD y that the in my knowledg	Cubic feet/Bb) 2939 not measure formation given a	MCFPD - ed - bove is true and complete R. A. Lowery

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SANTA FE FILE U.S.G.S.		NEW	MEXICO O		DNSER	ATION	COMMISSION	N	FORM C-103 (Rev 3-55)
LAND OFFICE	OIL , GA3			EOU	S REP	ORTS O	N WELLS		
PRORATION OF	PICK	(Submit to	appropriate (,	<u> </u>	as per Cun	mission Rule	1106)	n an
Name of Con	Shell Oi	1 Company		Addres	В		Roswell, M		
Lease	State L	Well	No. Unit 1	Letter Q	11	Township	21S	Range	35E
Date Work Po	thru 3-19-61	Pool	Eumont			County	Lea	a	
<u> </u>	VIII (1)-1/-01		REPORT OF: (Check	appropria	te block)			<u></u>
Beginni	Beginning Drilling Operations Casing Test and Cement Job Other (Explain):								
Plugging Remedial Work									
	ount of work done, nat		aterials used,	and res	ults obta	ined.			· _ · · · · · · · · · · · · · · · · · ·
1. Pui	led rods, pump	& tubing.		@ 1 0	1.8 + •	annin	haa @ 2717	1 1	
	n open hole Cali med 41 gallons								30. Checked
san	d fill @ 3838'.	Ran 3" frac	tubing w/	Lynes	packe	er, botto	om of packe	er @	3768'.
4. Tre	ated open hole	3768! - 3838!	w/11,000	gallo	ns lea	se crude			
	O# Mark II Adon aned out sand							<i>ፕ ዬ</i> ዓ	rd the tubing
5. UTE % }	ung @ 3766'.	2 1/2" Seating	Nipple @	37291	. Ran		rods. Pu	nped	water.
6. Pul	led rods & pump	. Lowered tu	bing & che	cked	bottom	ı @ 3851'	•		
7. Dun	ped 40 gallons	10/20 & 20/40	Mesh sand	• PI	BTD 382	29'. Dur	mped 4 gal	lons	sand. PBTD
382	ber element 381	AF 5 5/8" pac	ker on 2 1 Backed off	/2ª t	ubing.	, Det pa	acker 3014	Teft	, 121 its.
rut (2)	ber element 301 308!) 2 1/2", El	IU = 1025'	thd tubing	hune	@ 381	12' leav	ing top ha	lf of	Safety joint
on	bottom. Seating	ng Nipple 3781	' - 3782'.		, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		0 1		
8. Rar	n pump and rods	and recovered	load.						
9. In Witnessed by	21 hours pumped	a l	Position		1	Company		<u> </u>	<u> </u>
	H. B. Leach	l.	Production		man		Shell Oi	l Con	
		FILL IN BELOW	ORIGINAL			EPORTS 0	NLY		منبع: د به
D F Elev.	3573' ^{T D}	3873'	PBTD	•		Producing 3723	; Interval - 3873'	Co	mpletion Date 9-11-37
Tubing Diam		Tubing Depth		Oil Stri	ng Diame	ter	Oil Strin		
Perforated I	$\frac{2}{2} \frac{1}{2^{\parallel}}$	3	828			7"			3723'
							······································		
Open Hole In		28721		Produc	ing Forma		Queen		
	3723' -		RESULTS OF	WOR	KOVER		anceil		
Test	Date of Test	Oil Production BPD	Gas Produc MCFPI			Production PD	GOR Cubic feet/	вы	Gas Well Potential MCFPD
Before Workover	11-8-60	10	93.	3		6	933	2	
After Workover	3-19-61	10	68.			94	686		417
	OIL CONSERVAT	TON COMMISSION	2	I her to the	eby certif e best of	y'that the is my knowled	nformation give ge.	n abov	e is true and complete
Approved by		1.01.()	7	Name	R.A	. Lowery	F.C.	1. ~	Paula.
Title				Positi	оŋ	······································	<u> </u>		
Date	$\overline{\mathcal{O}}$			Compa	iny		<u>loitation</u>	Engir	neer
L				L	Shell	L Oil Con	mpany		

NUMBEN OF COPIES RECEIVED DISTRIBUTION BANTA FF FILE U.S.G.o.		NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO CERTIFICATE OF COMPLIANCE AND AUTHORIZATION							
LAND OFFICE TRANSPORTER OIL GAS PRORATION OFFICE					-	AND AUTHORIZAT			
OPERATOR	FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE								
Company or Operator	Shell C	il Company	Well No.						
Unit Letter Q	Section T	ownship 21S	21S Range County Lea			Cousty Lea			
Pool Eum	ont fatio	1 Ruera 3				Kind of Lease (State, Fed Fed	State		
	es oil or conden: ation of tanks	sate U	nit Letter		Section 1	Township 213	Range 35E		
Authorized transporter of oil 🖾 or condensate							f this form is to be sent)		
Shell Pipe L	Shell Pipe Line Corporation P. O. Box 1598, Hobbs, New Mexico								
		ls Gas Actu	ally Connecte	+					
Authorized transporter of	casing head gas	X or dry gas	Date Con- nected	Addres	s (give add	ress to which approved copy o	f this form is to be sent)		
Phillips Pe	troleum Co	mpany	11-24-60	P.	0• Bos	x 750, Hobbs, New I	lexico		
		REASON(S) FOR FILING	(please	check pr	oper boz)			
2	Change in Trans Oil	porter (check one) Dry Gas gas . Conden	···· 🗖		e in Owner (explain be	tship			
		_	•			. •	N at		
			,						
Remarks									
lo						L, & M tank batter MMOCC Order No.	у -		
The undersigned certifi						ission have been complied	with.		
		is the <u>12th</u> d	ay or	nuary By		_, 19 <u>6</u>].	·····		
Approved by	ON SERVATIO	N COMMISSION		E E	L	owery R.C.	Loutes		
Haint	CN.	al hi		Title		t_Exploitation Eng	ineer		
Title				Compa	ıy	il Company			
Date				Addres B		, Roswell, New Mex	ico		

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

57

1. 1970 1970 - 1970 1970 - 1970 - 1970

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

TO CHANGE PLANS	Notice of IN	TENTION TO			F INTENTION		•
	TEMPORARILY	ABANDON WELL		TO DRILL	JEEPER		+
NOTICE OF INTENTION TO PLUG WELL	Notice of In to Plug Bace			Notice of Intention to Set Linea			
Notice of Intention to Squeeze	Notice of In to Acidize	TENTION		Notice o to Shoot	r (Nitro)		
Notice of Intention to Gun Perforate	Notice of In (Other)	FRAC	x	Notice o (Other)	p Intention		
OIL CONSERVATION COMM SANTA FE, NEW MEXICO	ISSION	Roswell, New	Mexico)	Januar	y 3, 19	61
Gentlemen:		(Place)			(1	Date)	
Following is a Notice of Inte	ntion to do certain work a	described below at	the				
Shell	Oil Company	State	T.		-		Q
(Compan SE 1/ SE 1/4 of Sc (40-acre Subdivision)	y or Operator)	Lease	1	well 110	Eumont		(Unit)
(40-acre Subdivision) Lea		, K	,NMPM	••••••••••••••••••••			
3. Plug back hole t	ey over open hole o approximately 38						
 4. Run 3" X-line fr 5. Treat down 3" tu 1 1/2# sand/gall 6. Pull 3" tubing a 7. Place on product 	on and FLA. nd packer.	packer. Set w/20,000 gal	lons le	ease oil		ng	
5. Treat down 3" tu l 1/2# sand/gall 6. Pull 3" tubing a 7. Place on product	bing below packer on and FLA. nd packer.	packer. Set w/20,000 gal	lons le	ease oil 823'.) Oil Comp	containi Dany	ng	
5. Treat down 3" tu l 1/2# sand/gall 6. Pull 3" tubing a 7. Place on product	bing below packer on and FLA. nd packer. ion. (Do not clea	packer. Set w/20,000 gal an out hole b	lons le pelow 3 Shell R. A.	ease oil 823'.) Oil Comp Compan Lowery	containi Dany y or Operator	Jai	ly.
5. Treat down 3" tu l 1/2# sand/gall 6. Pull 3" tubing a 7. Place on product JAN Approved Except as follows:	bing below packer on and FLA. nd packer. ion. (Do not clea 1991 19	packer. Set w/20,000 gal an out hole b	lons le pelow 3 Shell R. A.	ease oil 823'.) Oil Comp Compan Lowery	containi Dany y or Operator	Jai	uluy
5. Treat down 3" tu l 1/2# sand/gall 6. Pull 3" tubing a 7. Place on product JAN Except as follows:	bing below packer on and FLA. nd packer. ion. (Do not clea 1991 19	packer. Set w/20,000 gal an out hole b By Position	lons le below 3 Shell R. A. Dist Shell	ease oil 823'.) Oil Comp Compan Lowery	containi Dany y or Operator Oitation	Jai	uluy
5. Treat down 3" tu l 1/2# sand/gall 6. Pull 3" tubing a 7. Place on product JAN Approved Except as follows:	bing below packer on and FLA. nd packer. ion. (Do not clea 1991 19	packer. Set w/20,000 gal an out hole b	lons le below 3 Shell R. A. Send Shell	ease oil 823'.) Oil Comp Compan Lowery riet Exp Communicat 1 Oil Com	containi Dany y or Operator Oitation	fai ingin well to:	uluy -

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		N	EW MEXIC		ONSER	VA I	TION C	OMMISSI	И		FORM C-103 (Rev 3-55)
		(Submi)	MISCELL							род (2 ¹⁶ 1. т. доб	(Kev 3~33) 한민영
Name of Comp	any Chall	Oil Comp			A	ddres	s Do	x 845	Recuel		g 03 w Mexico
Lease	Suell			ell No.	Unit Le	etter		Township	TOPMET	Range	
State				1	Q		11	2	1 S		<u>35 E</u>
Date Work Per March 18		Pool		mont				County	Lea		
				REPORT							
	g Drilling Ope	C		ng Test ar edial Work		t job	(X Other (E Cover C			
Detailed accord	<u> </u>		لـــــا			d res	ults obta				
Witnessed by				Position	•			Company			
		F	ILL IN BEL		REMEDI.			PORTS O	NLY		
D F Elev.	<u></u>	TD		PBT			1	Producing	Interval	Co	mpletion Date
Tubing Diame	ter	Tubi	ng Depth		Oi	1 Strin	ng Diame	ter	Oil Stri	ng Dept	h
Perforated Int	erval(s)										
Open Hole Int	erval						ng Forma	ntion(s)			
					TS OF						
Test	Date of Test	O	il Production BPD		Productic CFPD	20		Production PD	GOR Cubic feet/	ВЫ	Gas Well Potential MCFPD
Before Workover											
After Workover											
	OIL CONS	ERVATION	COMMISSION			l here to the	by certife best of	y that the in my knowled	se. 1	en abov	e is true and comple
Approved by	Fichi	S.C.	innin	τ,		Vame		R. I. El	kins		
Title		. The	e Sone ge e Sone ge		F	Positi		Division	Mechanica	1 En	gineer
Date		<u>v: 3.9</u>	6 <i>9</i> .		C	Compa	лу		L Company		

3.000	i i i i i i i i i i i i i i i i i i i		NEW MEXIC	0 01L C	ONSERVA	TION	OMMISSIC	ИС		FORM C-103 (Rev 3-55)
1		ني ديون د	MISCEL		IS REPOR	TS DA	WELLS	en en		(
x		. –								
		اں 3)	omit to appropri	iate Distric	·····		mission Ru			
ame of Company	, Sholl	011 (Company		Addre	_	845	Roswell,	New M	exico
.ease				Vell No.	Unit Letter		Township	11001101119	Range	فيستلبن البريسي والبوا والفاطر بسريه وال
Sta	te "L"			1	Q	11		S		35 E
ate Work Perform March 23	ned 1960	P	eol Eumont				County Le	a		
	, _/00			A REPORT	OF: (Check	appropria				· · · · · · · · · · · · · · · · · · ·
Beginning [rilling Op	erations	Cas	ing Test an	nd Cement Joi	>	X Other (E			
] Plugging			Ren	nedial Work			Pumping	Unit		
etailed account	of work do	one, natu	re and quantity of	of materials	used, and res	sults obta	ined.			·
									20 	
Vitnessed by	<u></u>			Position			Company			
			FILL IN BEL		and the second		EPORTS OI	NLY	۴.	4 o
) F Elev.		TD		PBTI	INAL WELL	DATA	Producing	Interval		mpletion Date
		<u> </u>								
Fubing Diameter		Т	ubing Depth		Oil Str	ing Diame	eter	Oil Stri	ng Dept	Ь
Perforated Interv	al(s)				l	~		<u> </u>		
open Hole Interv	al	<u></u>			Produc	ing Form	ation(s)			
				RESUL	TS OF WOR	KOVER				
Test	Date of Test		Oil Production BPD		Production CFPD		Production PD	GOR Cubic feet/	/вы	Gas Well Potenti MCFPD
Before Workover	2-2-6	0	5			1	.2	42,640		
After Workover	3-26-	60	40			6	2			
	OIL CONS	ERVATI	ON COMMISSION	1			fy that the in my knowled;		en abov	e is true and comp
approved by	, J	/-	ter fil		Name	F	. L. Elk	ins /	Z	Kan
Title C		 	1000	-	Posit		ivision	Mechanica	l Eng	ineer
Date		. /.			Comp	алу		Company		
		·			,	-		J		

•	• ·	•			الاستوجيبية	·				.	······
				LANEO	US RI	EPOR	TS ON	WELLS	CBBS OFF	ICE C	FORM C-103 (Rev 3-55))CC
and the second sec		(Subr	nit to approp	riate Distri	ict Offi			mission Ru 1950	le 1106) MAR 1	<u>14 10</u>	39
Name of Com	Shell	011 0	Company			Addres	s Bo:	x 845, R	oswell, Ne	w Me:	xico
Lease	State L			Well No. l	Unit	Letter Q	Section 1	Township	2 1 S	Range	35E
Date Work Pe 2-25 thru	rformed	Poo		mont			·	County	Lea		
2-25 0010	2-20-00			AREPORT	T OF:	(Check	appropria	te block)			· · · · · · · · · · · · · · · · · · ·
🔲 Beginni	ng Drilling Oper	ations	C.	ising Test a	nd Cem	ent Job	[Other (E	Explain):		
🔲 Pluggin	8		🗶 Re	emedial Work	¢						
Detailed acco	ount of work don	e, nature	and quantity	of materials	s used,	and res	ults obta	ined.			
 2. Shot 3750 3. Ran Nipp 4. Trea 5. Reco 6. In 2 (On Witnessed by D F Elev. 	H. B. L 3573 ¹	s/foot 38261) • Swe packer • • • • • • • • • • • • • • • • • • •	: & then 5 2 1/2", set HD-100 r w/500 ga 13 B0 + 8	8rd & 10 packer allons 19 BW thru 2hours of Produce LOW FOR	OV the set (5% NE 3/4" ff) ction REMEI	d, tu @ 363 acid chok Fore DIAL W WELL C	man	hung @ TP 25 - Company PORTS 0/ Producing 3723 [†]	3832'. 2 125 psi. Shell Oi:	1/2" 1 Com	Seating apany mpletion Date -11-37 h
	••••					Deedeesi					
Open Hole In		3' -	3873 '	RESUI		WORK	ng Forma		Queen		,
Test	Date of Test		Oil Productio BPD	n Gas	Produc ICFPI	tion	Water F	roduction PD	GOR Cubic feet/	вы	Gas Well Potential MCFPD
Before Workover	1-4-60		6		137.3			9	22,87		#
After Workover	2-28-60		13	not	measu	red		8	not measu	ured	-
	OIL CONSE	RVATIO	N COMMISSIE	N .	,	I here to the	by certif	y that the in my knowled	iformation give ge.	n abov	e is true and complet
Approved by		Ver,	a.			Name	R.	A. Lower	y A.	1.	Loundry
Title						Positi	ao	······································	ploitation	-	
Date		· . ·				Compa	ny	11 0il 0			

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOBBES OFFICE COC

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. Alcopy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

Notice of Intention to Change Plans	Notice of Intention to Temporarily Abandon		Notice of Intention to Drill Deeper	N
Notice of Intention to Plug Well	Notice of Intention to Plug Back		Notice of Intention to Set Liner	N
Notice of Intention to Squeeze	NOTICE OF INTENTION TO ACIDIZE	x	Notice of Intention to Shoot (Nitro)	N
Notice of Intention to Gun Perforate	NOTICE OF INTENTION (OTHER)		Notice of Intention (Other)	N
OIL CONSERVATION COMMIS Santa Fe, New Mexico	SION Roswell (Pia	L. New Mexico	Februar	y 24, 1960 (Date)
Gentlemen:				· . ·
Following is a Notice of Intent Shell Oi	ion to do certain work as described 1 Company Stat	below at the te L		. Q
SE SE K SE	1 Company Stat	Lease 35E There	Well No Eumoi	
1. Pull rods, pump and 2. Shoot one 300 grain	ns/foot string shot over grains/foot string shot 15% NE acid. b test.	r the open ho	ole interval 3750	0' - 3860';
Approved Except as follows:	, 19	<u>Shell (</u> By. R. A. I	Company Company or Operator	T. Lawley
Approved OIL CONSERVATION COMMIS	SION	Position Distric Send	t Exploitation I Communications regardi	
Dy	×, · · (il Company , Roswell, New F	4exico

· · ·			Form C-110 Revised 7/1/55
		TTON COMMERION	Revised (11/55
	O OIL CONSERVA ANTA FE, NEW 1	TION COMMISSION MEXICO	• • • • • • • • • • • • • • • • • • •
(File the original and	4 copies with the	appropriate district	office)
CERTIFICATE O TO TRANS	OF COMPLIANCI SPORT OIL AND	E AND AUTHORIZAT NATURAL GAS	ION ⁽¹⁻³⁺¹⁾
Company or Operator Shell	Oil Company	Lease	State L
Well NoUnit Letter	<u>S_1_</u> T;	<u>21 R_35_</u> Pool <u>E</u>	amont
County Lea	Kind of Lease (St	tate, Fed. or Patente	d) <u>State</u>
If well produces oil or condens	ate, give location	n of tanks:UnitS	<u>1 T 21 R 35</u>
Authorized Transporter of Oil	or Condensate	Shell Pipe Line	
Address P. 0. Box 1957, Ho	bbs. New Mexico		
		py of this form is to l	be sent)
Authorized Transporter of Gas	Ph;	illips Petroleum Compa	ny
Address P. O. Box 758, Hob		C 41. 1. C	
If Gas is not being sold, give r		py of this form is to l explain its present dis	
Reasons for Filing: Please che	ck proper box)	New Well	()
Change in Transporter of (Chec			() Condensate ()
	•		•
Change in Ownership Remarks:	() (Other	nation below)
Remarks:		(Give explai	hatton belowy
Section descent	James and the state of the stat		
		ily provide the funite	
·· .			
The undersigned certifies that mission have been complied wi	the Rules and Re th.	gulations of the Oil C	onservation Com-
Executed this the 27 day of	<u>July</u> 19	<u>55</u> 0 10 1	÷
ALU -1 1955		By Klour	My For: B. Nevill
Approved	19	Title Division Exc	loitation Engineer
OIL CONSERVATION CO	MMISSION	Company Shell O	
By MHamestron	<i>q</i>		57. Hobbs. New Mexico
Title Oil & Gra Incom	· · ·		

Wrang brach Quid M. M. W MEXICO OIL CONSERVATION COMMISSION

BOX 2045

HOBBS, NEW MEXICO

DATE July 7, 1955

TO: Shell Oil Company

Box 1957

Hobbs. New Maxico

Gentlemen:

In accordance with the provisions of Commission Order No. R-520, your (Well No.), <u>1-21-35</u> which, according to our records, is producing from the Queen formation, will be placed in the Pool effective September 1, 1955 , and from that date Eumont forward will be subject to the Commission's rules and regulations governing that pool.

You are hereby instructed to file Form C-110 in Quintuplicate with the Hobbs Office showing the change in pool designation not later than August 1, 1955 . If you desire to produce this well into common tankage with other wells in another pool which are located on the same basic lease, please incorporate the following statement on the form C-110: "Permission is hereby requested to produce this well into common storage with wells on the same lease currently prorated in Eunice pool."

If you do not agree with this classification of your well you should notify this office in writing immediately.

Failure to file Form C-110 by the specified time will result in Allowable cancellation.

OIL CONSERVATION COMMISSION

BY A. L. Porter, Jr.

OCC Santa Fe

Shell Oil Company cc: Oil Transporter Gas Transporter Phillips Petroleum Company Well File

· ·	(Form C-110)
and the second	DEREAVED
NEW MEXICO OIL CON	SERVATION COMMISSION
· · · · · · · · · · · · · · · · · · ·	New Mexico
the Free C104 he concourd before this form can be	JAN 28 1954
It is necessary that Form C-104 be approved before this form can be well. Submit this form	approved an an initial allowable be assigned to any completed Oil or Gan in QUADRUPLICATE.
	HOPES OFFICE
•	ANCE AND AUTHORIZATION
TO TRANSPORT OF	L AND NATURAL GAS
Company or Operator Shell Oil Company	LeaseState L
Address Box 1957, HODDS, New Mexico (Local or Field Office)	Box 1509, Midland, Texas (Principal Place of Business)
	, T. 21, R. 35, Pool. Eunice
County	State Lease
If Oil well Location of Tanks	
Phillips Pot noleum	
•	Co
Box 758, Hobbs, New Mexico	., Box 6666, Odessa, Texas (Principal Place of Business)
	Other Transporters authorized to transport Oil or Natural Gas
	· ·
from this unit are	
	······································
REASON FOR FILING: (Please check proper box)	
NEW WELL.	CHANGE IN OWNERSHIP
	•
CHANGE IN TRANSPORTER.	OTHER (Explain under Remarks)
REMARKS:	
This report covers casinghead	gas production on the above lease in
accordance with Commission Crd	ler R-98-A, Paragraph 2, Eule 1109,
Section (A).	EFE .
The undersigned certifies that the Rules and Regulatio	ns of the Oil Conservation Commission have been complied with.
	-
Executed this theday of	JAN 2 7 1954 19
	SHELL OIL COMPANY,
Approved	
OL CONSERVATION COMMISSION	By 7 E-Liazz
1 det led	
By. ALTONIA	Title Division Production Superintendent
Title	

(See Instructions on Reverse Side)

OIL CONSERVATION COMMISSION STATE OF NEW MEXICO

Form C-11

CERTIFICATE of COMPLIANCE and AUTHORIZATION to TRANSPORT O

 Company or Operator Shell Oil Company
 Lease State L

 Address
 Box 1457 Hobbs, New Mexico
 Box 1509 Midland, Texas

 (Local or Field Office)
 (Principal Place of Business)

 Unit _Q_____Wells No.1____Sec. 1___T 21S___R 35E Field Eunice
 County __Lea

 Kind of Lease ______State
 Location of Tanks 330' FEL & 1320' FML

 Transporter ______Shell Pipe Line Corp.
 Address of Transporter Box 486 Hobbs, N. M. (Local or Field Office)

 Houston, Texas
 Percent of oil to be transported 100. Other transporters author-(Principal Place of Business)

 ized to transport oil from this unit are _______NONE
 0_____%

Operating ownership change effective close of business September 30, 1949.

Previous owner: Shell Oil Company, Incorporated

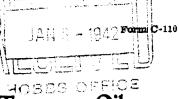
The undersigned certifies that the rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentages of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.

Executed this	the30th	day of	September	, 194 _9_
			Shell Oil Corner (Company or O) By TitleDistrict Super:	perator)
State ofNew M	exico)		-
County of	Lea	`	88.	

Before me, the undersigned authority, on this day personally appeared Frank R. Lovering known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct.

Subscribed and sworn to before me,			•	5 /	, 194 🤶
	×	prine		<u>Dunis</u>	
Notary Public/in and forLea	County.	Iev_	Mexico.	My Commission Expires	Sept. 16, 1950
Approved:	1947				
OIL CONSERVATION COMMISSION	'				
By Loy D. Huskrally					
		(See	Instructi	ons on Reverse Side))
1997 - Andrew Carles	*******				

OIL CONSERVATION COMMISSION STATE OF NEW MEXICO



Certificate of Compliance and Authorization to Transport Oil

Company or C)perator	Shell	Gil Co.,	Inc.	Lease	3tato 419	
Address 301	1457 ,	Mobhs, M	• • · · •		<u> 307 2099.</u>		Corras
		Field Office)			•••••••••	lace of Business)	
Unit	Wells No	<u>Sec</u>	T 213 R	⁵⁵ Field	Tunice	County	Lea
Kind of Lease	<u></u> 3t	ate		Location	of Tanks <u>On</u>	lease	
Transporter	3hell	Fipe Lin	.0	Address	of Transporter	Hobbs. H	
-						(Local or F	'ield Office)
<u> </u>	Place of Bi	lainesa).	Percent of	oil to be tra	nsported <u>100</u>	Other transp	orters author-
ized to transpo	rt oil from	this unit are	n non no e cidal Transferencia	12 m – Vrzechy M Transfer	and a state of the	itter i div skul	%
REMARKS:	n na star Na star star	lanseten da hola ela Natar unale ela y tat	aduranta kananta unut Internati dun aktobur I	n tripos exita por e	mata ka kirina esta a sa sa sa 2013kata kirina (asara	ar marina fa Be	
have been com percentage of	rsigned central states of the	rise of the second seco	ie above rule bted above ar above desci	s and regula ad that gath ribed propert	tions of the O ering agent is y and that thi	il Conservation authorized to s authorization	transport the will be valid
until further i sion of New M	notice to t lexico	he transport	ter named h	erein or until	cancelled by th	ne Oil Conserva	ation Commis-
Executed	this the	25 <u>5</u> 2	to priso industrio tal industria chino day 0	f e	nin Senber Martin Artes]
				$\sim s_{\rm eff} S$	1011 011 00	enneny, In	<u>ç</u>
			173 mana or	्⊈्र <u>क</u> ्ष क्षित्र स.	(Compan	y or Operator)	
		reach neas alachd r Sòllan chochrusadh s	or merion i ser o 1 douerne serie of	By	Neha	moei	
	s i faran Secur 4 di a	かわっかい いたがらめ	ere (Li singles) Li Alete Graden II	Title	UIST. SUD	U	
State of	Liew Lie Lież	221200 2722.000 - 20 20			i a shi an		
•						F 1 : F	ant
known to me t	o be the pe states the	erson whose i at he is autho	name is subso orized to mal	cribed to the	ally appeared above instrum and has knowl	nent, who bein	g by me duly
	-			25th	der of	December	104
Subscribe	u anu swo		me, this the		day of AM	<u> </u>	
					a m	Maa	
					<u>n lexico</u>		
Approved:	. j . j		, 19	4			
OIL CONSER							
By/	14.1.	x the call	<i>L</i>				
ست المغيرة: (به الله ⁽¹⁾	8 (NSP8)	o'T:⊙₩	(See Instructi	ons on Reverse	Side)		

NEW 1.__ XICO OIL CONSERVATION COMMI. .ON Santa Fe, New Mexico

U)		
IJ	APR 10 T	
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Titie

MISCELLANEOUS REPORTS ON WELL

Submit this report in triplicate to the Oil Conservation Commission or its proper agent with CB Hays after there work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-offs, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON REPAIRING WELL	X
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL		
	Hobbs, New Mexico April 9	9, 1940
OIL CONSERVATION COMMISSION,	Place Date	
Santa Fe, New Mexico.		
Gentlemen: Following is a report on the work done and the	results obtained under the heading noted above at the	
Shell Oil Company, Inc.	State "L" Well No]	in the
COMPANY OR OPERATOR	LEASE	
		, N. M. P. M.,
Field,FIEld,FIEld	Lea	County
The dates of this work were as follows:	April 7, 1940	
and approval of the proposed plan was (wasking	VORK DONE AND RESULTS OBTAINED	
	r @ 3779 to reduce excessive gas. 500 to 6,815.	
Set Exner-Dødge underset packe	r @ 3779 to reduce excessive gas.	Title

Form C-102

٠

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or its agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

	NOTICE OF INTENTION TO SHOOT OR
NOTICE OF INTENTION TO TEST CASING SHUT-OFF	CHEMICALLY TREAT WELL
NOTICE OF INTENTION TO CHANGE PLANS	NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING
NOTICE OF INTENTION TO REPAIR WELL	NOTICE OF INTENTION TO PLUG WELL .
NOTICE OF INTENTION TO DEEPEN WELL	
.0, u0.; 	Place $2-17-40$ Place Date
OIL CONSERVATION COMMISSION,	
Santa Fe, New Mexico.	
Gentlemen: Following is a notice of intention to do certain work as	
Company or Operator	Well No. 1 in 022/4
of Sec. 1, T. 212, R. 553	_, N. M. P. M.,Field
County.	
Ib in 110 mark to 20th species	. 2700 il ded boto ve net grada c tion
Ib is intended by neb (roles of (roles) states and year	
	FEB 1 9 1940 HOBBS OFFICE
	FEB 1 9 1540
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EEB 1 9 1940	FEB 1 9 1540 HOBBS OFFICE
EEB 1 9 1940	FEB 1 9 1540 HOBBS OFFICE
EEB 1 9 1940	FEB 19 1540 FEB 19 1540 HOBBS OFFICE By Company or Operator By
FEB 1 9 1940 Approved	Company or Operator By Position
FEB 1 9 1940 Approved	Company or Operator By By Send communications regarding well to
FEB 1 9 1940 Approved	Company or Operator By By Bend communications regarding well to

NEW MEX JO OIL CONSERVATION COMMISS J

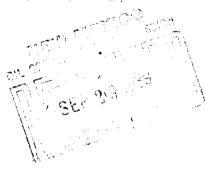
Form C-106

Santa Fe, New Mexico

REQUEST FOR PERMISSION TO CONNECT WITH PIPE LINE

THIS REQUEST SHOULD BE SUBMITTED IN TRIPLICATE. See instructions in the Rules and Regulations of the Commission.

	Hobbs, N. E		Sept	ember 2	3, 1939	
	······································	Place			Date	
OIL CONSERVATION COMMISSION,				1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1		
Santa Fe, New Mexico.						
Gentlemen:	4					
Permission is requested to connect	Shell Gil Company	7, Inc.		State	11 <u>T</u> 11	
	Con	pany or Operator			Lease	
Wells No. <u>1 & 2 in</u> SE/4 of	Secl	, T 215	, R		, N. M. I	Р. М.,
<u> </u>	Lea		County,	with the	pipe line o	of the
Shell Fipe Line Pipe Line Co.		Hou	ton It	exes		
Status of land (State, Government or priva	tely owned)State	3				
Location of tank battery 330'1	r E & 1320'fr N 1	ines.				
Description of tanks 21	ow-500 barrel stee	el bolted s	tock tai	iks.		
Logs of the above wells were filed with the	Oil Conservation Commiss	sion	<u>-37 @ 1</u> .	<u>- 30</u>)
All other requirements of the Commission	have (have and) been	complied with.	(Cross o	ut incorre	ect words.)	
Additional information:						





Yours truly,

tions requested above.	SIELL CIL CCM NY, INCONTORATION Owner of Operator
OIL CONSERVATION COMMISSION, By ROU Waylowoulli	Owner or Operator By CD D 1072
By Roy yarhrough	Position District Superintendent
Date Member on constant of the	Address Dr. 1457, Hobbs, M. Hor.

Permission is hereby granted to make pipe line connec-

NEW N LICO OIL CONSERVATION COMM. JON

Santa Fe, New Mexico

REQUEST FOR PERMISSION TO CONNECT WITH PIPE LINE

THIS REQUEST SHOULD BE SUBMITTED IN TRIPLICATE. See instructions in the Rules and Regulations of the Commission,

		Hobbs	New Mexico Place		August 19, 1939 Date
OIL CONSERVATION C	OMMISSION,				
Santa Fe, New Mexico.		and the second			•
Gentlemen:		1			
Permission is requested	to connect	Shell Oil (Company, Inc Company or	• Operator	State "L" Lense
Wells No. 1 & 2	in SE/4	of Sec	, T	21S , R.	35E , n. m. p. m.,
Eunice	Field, _		Lea	County,	with the pipe line of the
Humbl	e Pipe L,ne			Houston,	Texas
Location of tank batter	y3 3 0	from east a	2 1320' from	north lines.	
Description of tanks	2 1	ow 500 barre	L steel bolt	ed stock tank	3
Logs of the above wells	were filed with the	e Oil Conservation	Commission	9-37: 1-38.	
All other requirements	of the Commissio	on have (kavey m	t) been complie	d with. (Cross o	ut incorrect words.)
Additional information:	a statistica de la companya				



Permission is hereby granted to make pipe line connec-

Yours truly,

tions requested above.	SHELL OIL COMPANY, INCORPORATED			
OIL CONSERVATION COMMISSION, By Roy Naurouth	By UM By			
Title	Position District Superintendent			
Date	Address Hobbs, New Mexico			

••• بمد بایت ایر بیو . • د د د و					HOITAMS		7.1 001031	00100	aata	T	
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					Santa F	e, New	Mexico				م دومه المراج الممالي (الم) 14 - ال
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	<u></u> ζ.		Mail, to d	Dil Conserva	ation Commis	sion, San	ta Fe, New	Mexico,	or its p	roper	2,619474.0.1
			agent no in the R	t more than ples and Re	twenty days gulations of t	after com he¦Comm	pletion of we ission. Indic	II. Follow ate ques	instruc tignable	tions data	n an
ARE	A 640 ACRES	·····	by follow	ving it with	(?). SUBM	IT IN T	RIPLICATE.		-	ı	
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hell	Petrole	um Corpo apany or Operat Well	ration		<u>in se ĝins</u>		Hobbs,	New	Mexi	.00	
tota	Con	pany or Operat	or	0411. 1	SE/4		Addres	8		21-8	3
Lave	Lease .		No		11		Sec.		т.		
35-	E, N. 1	м. р. м., Е	inice		Field,		Lea				County.
ell is 23	10 feet	M. P. M., E. North S Kourn of the X	outh And line at	nd 330) feet wes	t of the	East line	of	Sect	tion	1
		nd gas lease i				,		1		ļ	
		ner is									
-		e permittee is.									
Governi	s in Sha	11 Petro	leum Co	rporat	tion		ddress E	ox 20)99,	Hou	ston, Te
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	7000	• Пот о Ф			S OR ZONE						
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lo. 2, fro)m	to	Main P	'a y	. No. 4, fr No. 5, fr	om		to			
lo. 2, fro)m		<u>Main P</u>	'ay	. No. 4, fr . No. 5, fr No. 6, fr	om om		to			
lo. 2, fro lo. 3, fro	omom	to	Main P	24 y Portant	. No. 4, fr . No. 5, fr No. 6, fr WATER SA	om om om		to			
lo. 2, fro lo. 3, fro nclude d	omom ata on rate	of water inflo	Main P IM	PORTANT vation to v	. No. 4, fr . No. 5, fr No. 6, fr WATER SA which water	om om om NDS rose in 1	hole.	to			
io. 2, fro io. 3, fro nclude d io. 1, fro	om om ata on rate om	of water inflo	Main F	PORTANT vation to v	No. 4, fr No. 5, fr No. 6, fr WATER SA which water	om om om NDS rose in 1	hole.	to.			
10. 2, fro 10. 3, fro nclude d 10. 1, fro 10. 2, fro	om om ata on rate om	of water inflo	Main P IM IM IM	PORTANT vation to v	. No. 4, fr . No. 5, fr No. 6, fr WATER SA which water	om om om NDS rose in 1	hole. feet. feet.	to.			
lo. 2, fro lo. 3, fro nclude d lo. 1, fro lo. 2, fro No. 3, fro	om ata on rate om om	of water inflo	Main P IM w and elev t t	PORTANT vation to v o	No. 4, fr No. 5, fr No. 6, fr WATER SA which water	om om om NDS rose in 1	hole. feet. feet.	to.		· · · · · · · · · · · · · · · · · · ·	
lo. 2, fro lo. 3, fro nclude d lo. 1, fro lo. 2, fro No. 3, fro	om ata on rate om om	of water inflo	Main P IM w and elev t t	PORTANT vation to v o	No. 4, fr No. 5, fr No. 6, fr WATER SA which water	om om om NDS rose in 1	hole. feet. feet.	to.		· · · · · · · · · · · · · · · · · · ·	
lo. 2, fro lo. 3, fro nclude d lo. 1, fro lo. 2, fro No. 3, fro	om ata on rate om om	of water inflo	Main P IM w and elev t t	PORTANT vation to v o	No. 4, fr No. 5, fr No. 6, fr WATER SA which water	om om om NDS rose in 1	hole. feet. feet.	to.		· · · · · · · · · · · · · · · · · · ·	
No. 2, fro No. 3, fro No. 1, fro No. 2, fro No. 3, fro No. 4. fro	om ata on rate om om om	of water inflo	Main P IMI w and elev t t t	PORTANT vation to v o o c.ASIN	No. 4, fr No. 5, fr No. 6, fr WATER SA which water	om om om NDS rose in 1	hole. feet. feet. feet. feet.	to		· · · · · · · · · · · · · · · · · · ·	
lo. 2, fro lo. 3, fro nclude d lo. 1, fro lo. 2, fro No. 3, fro	om ata on rate om om	of water inflo	Main P IM w and elev t t	PORTANT vation to v o	No. 4, fr No. 5, fr No. 6, fr WATER SA which water	om om om NDS rose in 1	hole. feet. feet.	to		, , , , , , , , , , , , , , , , , , ,	
Io. 2, fro Io. 3, fro Io. 1, fro Io. 2, fro Io. 2, fro Io. 3, fro	om ata on rate om om om om weight PER FOOT 45#	of water inflc	Main P IMI w and elev t t t	PORTANT vation to v o o CASIN AMOUNT 171	No. 4, fr No. 5, fr No. 6, fr WATER SA which water	om om om NDS rose in 1	hole. feet. feet. feet. feet.		ORATE	, , , , , , , , , , , , , , , , , , ,	
to. 2, fro to. 3, fro nclude d No. 1, fro No. 2, fro No. 3, fro No. 4, fro SIZE 13" 5/8"	om ata on rate om om om om om om om <u>weight</u> PER FOOT <u>45#</u> 2 36#	of water inflo	Main F IM w and elec- t t t t t t t	PORTANT vation to vo o casin AMOUNT 171 1360	No. 4, fr. No. 5, fr. No. 6, fr WATER SA which water	om om om NDS rose in 1	hole. feet. feet. feet. feet.		ORATE	, , , , , , , , , , , , , , , , , , ,	
to. 2, fro to. 3, fro nclude d No. 1, fro No. 2, fro No. 3, fro No. 4. fro SIZE 13" 5/8"	om ata on rate om om om om weight PER FOOT 45#	of water inflc	Main F IM w and elevent t t t t	PORTANT vation to vo o casin AMOUNT 171 1360	No. 4, fr No. 5, fr No. 6, fr WATER SA which water	om om om NDS rose in 1	hole. feet. feet. feet. feet.		ORATE	, , , , , , , , , , , , , , , , , , ,	
to. 2, fro to. 3, fro nclude d No. 1, fro No. 2, fro No. 3, fro No. 4. fro SIZE 13" 5/8"	om ata on rate om om om om om om om <u>weight</u> PER FOOT <u>45#</u> 2 36#	of water inflo	Main F IM w and elec- t t t t t t t	PORTANT vation to vo o casin AMOUNT 171 1360	No. 4, fr. No. 5, fr. No. 6, fr WATER SA which water	om om om NDS rose in 1	hole. feet. feet. feet. feet.		ORATE	, , , , , , , , , , , , , , , , , , ,	
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io. 2, fro io. 3, fro nclude d No. 1, fro No. 2, fro No. 3, fro No. 4, fro SIZE 13" 5/8"	om ata on rate om om om om om om om <u>weight</u> PER FOOT <u>45#</u> 2 36#	of water inflo	Main F IM w and elevent t t t t t t t t t t t t	Pay PORTANT vation to v o o CASIN AMOUNT 171 1360 3723	No. 4, fr. No. 5, fr. No. 6, fr WATER SA which water	om om om NDS rose in 1 CUT & FR	hole. feet. feet. feet. feet.		ORATE	, , , , , , , , , , , , , , , , , , ,	
o. 2, fro o. 3, fro nclude d fo. 1, fro fo. 2, fro fo. 3, fro fo. 4, fro size 13" 5/8"	om ata on rate om om om om om om om <u>weight</u> PER FOOT <u>45#</u> 2 36#	of water inflo	Main F IM w and elevent t t t t t t t t t t t t	PORTANT vation to vo o	No. 4, fr. No. 5, fr. No. 6, fr WATER SA which water	om om om NDS rose in 1 CUT & FR	hole. feet. feet. feet. feet.		ORATE	, , , , , , , , , , , , , , , , , , ,	

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HOLE	CASING	WHERE SET	OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17"	13"	171	150	Halliburton	10 1b/gal.	4 tons
12.4"	9 5/	8 1 360	375	††	10.5 "	
<u> 12률 "</u> 8홋 "	7"	3723	225	11	10.5 "	10 tons
		·				

		PLUGS AND ADAPTER	8
Heaving p	lug-—Material	Length	Depth Set
		Size	
		RECORD OF SHOOTING OR CHEMIC	AL TREATMENT
SIZE	SHELL USED	EXPLOSIVE OR QUANTITY DA	TE DEPTH SHOT

NO.	z,	trom feet.	
No.	3,	fromtofeet.	
No.	4.	from to feet.	

					CAS	ING RECO	RD							
	EIGHT		READS R INCH	MAKE	AMOUNT	KIND O SHOE	FC	UT & F FRO	ILLED M	PI FR(RATED TC		PURPOS
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9 5/8 °	36;		8	L.W.	136									
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				MU	DDING AN	D CEMEN	TING	RECO	d F	l			:	
SIZE OF SI HOLE C	ZE OF ASING	WHERE	SET	NO. SACE OF CEME	KS NT MI	THOD USE	D	MUI	O GRAV	ITY	AM	OUNT	OF M	UD USED
17"	13"	17	1	150	Ha	llibur	ton	10	1b/g	al.		4	ton	8
		8 1 36		375		tt		10.5						
<u>121</u> 8 ³	9 0/ 7H	372		225		Ħ		10.5				10	ton	s
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Heaving pl	ueMa	terial								Depth	Sat			
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SIZE	SHEL	L USED	EXP CHEN	LOSIVE O	R ED QU	ANTITY	r	ATE	DEP OR 7	TH SH FREAT	IOT ED	DEPTH	I CLE	ANED O
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hrs. A 2 ¹ / ₂ " tub	fter ing.	' trea	atmen	ts wel	l flow	ed 250	bb ND S	15. C	Dil i TESTS	n 16	hr	`s . 1	thru	l oper
hrs. A	fter ing.	' trea	atmen	ts wel	l flow OF DRIL	ed 250 L-STEM AI	bb NDS de, s	15. C	Dil i TESTS	n 16	hr	`s . 1	thru	l oper
hrs. A 22" tub If drill-sten	fter oing.	her spec	ial tests	ts well RECORD or deviat	l flow OF DRIL ion survey	ed 250 L-STEM A1 s were ma	bb NDS de, s ED	ls. C PECIAL ubmit r	TESTS	n 16 separ	hr ate s	S . 1	thru nd at	tach here
hrs. A 22" tub If drill-sten Rotary tools	fter ing. n or ot	her spec	atmen ial tests	ts wel RECORD or deviat	l flow OF DRIL ion survey T	ed 250 L-STEM A1 s were ma OOLS USE 3873	bb NDS de, s ED feet	LS. C PECIAL ubmit r	TESTS eport on	n 16	hr ate s	sheet a	thru nd at	tach here
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FORMATION RECORD

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MAD MENE

FROM	TO	THICKNESS IN FEET	FORMATION
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NENTAL	ME	10	OII.	CONSERVATION	COMMISSION
	MLC.	JU	OILI	CONSERVATION	COMPRESSION

Santa Fe, New Mexico

REQUEST FOR PERMISSION TO CONNECT WITH PIPE LINE

This request should be SUBMITTED IN TRIPLICATE. See instructions in the Rules and Regulations of the Commission.

	Hobbs, N.M.	9-27-37
	Place	Date
OIL CONSERVATION COMMISSION,		
Santa Fe, New Mexico.		
Gentlemen:		
Permission is requested to connect Shell Petrol	company or Operator	State "L"
Wells No in of Sec	, <u>t. 21-5</u> , e	R <u>35-E</u> , N. M. P. M.,
Eunice Field, Lea	Co	unty, with the pipe line of the
Shell Pipe Line Corporation	Houston,	Texas
Pipe Line Co.	Address	
Status of land (State, Government or privately owned)	State	
Location of tank battery 330 from E line &]	320' from N line	
Description of tanksTwo low 500 barrel s	stock tanks	
Logs of the above wells were filed with the Oil Conservation	n Commission	<u>13-</u> , <u>19</u> <u>37</u>
All other requirements of the Commission have [have not]	been complied with. (Cross	s out incorrect words.)

Additional information:

Newly completed well on new lease



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Owner or Operator

Yours truly,

By.

Permission is hereby granted to make pipe line connections requested above.

OIL CONSERVATION COMMISSION,

By	G.	D.	Macy	· · · ·
· · · · · · · · · · · · · · · · · · ·	_			and the second

State Geologist, Title_

Member Oil Conservation C'm's'n.

Date_

Я.,

Position District Superintendent

Shell Petroleum Corporation

Address Dr.#1457-Hobbs, N.M.

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Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

1,000 lb. pressure, retained for drilled and the W.S.O. tested with thirty minutes. Test approved. Witnessed by	company	firm that the information Kinney Sup't. Company or Operator	s then ed for 37 37 Title given above
drilled and the W.S.O. tested with thirty minutes. Test approved. Witnessed by	Company Company I hereby swear or af is true and correct. Name Position Dist. Representing Shell	firm that the information Kinney Sup't. Company or Operator	s then ed for 37 37 Title given above
drilled and the W.S.O. tested withirty minutes. Test approved. Witnessed by	Company Company I hereby swear or af is true and correct. Name	firm that the information	then of for 37 Title
drilled and the W.S.O. tested withirty minutes. Test approved. Witnessed by	Company I hereby swear or af is true and correct.	firm that the information \mathcal{N}_{1}	then of for 37 Title
drilled and the W.S.O. tested wit thirty minutes. Test approved. Witnessed by	Company I hereby swear or af	cesa file, ptaine	then of for 37 Title
drilled and the W.S.O. tested wit thirty minutes. Test approved.	sh 1,000 lb. pr		s then ed for 37 / ////
drilled and the W.S.O. tested wit thirty minutes. Test approved.	-		s then ed for
drilled and the W.S.O. tested wit	-		then a for
	-		s then
1,000 lb. pressure, retained for	thirty minutes	. The plug was	
The 7" casing and well	. head connect:	lons were tested	l with
and approval of the proposed plan was [wassnot] obtained DETAILED ACCOUNT OF WORK			
Notice of intention to do the work was [W262766t] subm			19_3
The dates of this work were as follows:			
Euni ce Field,	Loa		County
SE/4of Sec1	<u>, т. 21-5</u>	, r. <u>35-</u> H	N. M. P. M
Shell Petroleum Corporation Company or Operator	<u>State "L"</u> Lease	Well No	in th
Following is a report on the work done and the results of		ing noted above at the	
Gentlemen:			
OIL CONSERVATION COMMISSION, Santa Fe, New Mexico.			
Hobbs	9 N.M. Place	<u>9-2-37</u> Date	· · · · · · · · · · · · · · · · · · ·
REPORT ON RESULT OF PLUGGING OF WELL	<u>}</u>		
		EPENING WELL	
SHUT-OFF			·
TREATMENT OF WELL REPORT ON RESULT OF TEST OF CASING SHUT-OFF	ALTERING (1
BEPORT ON RESULT OF TEST OF CASING		LLING OR OTHERWISE	

NEW MEY' O OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or its agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF	x	NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTENTION TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL			

Hobbs, N. H. Blace Bate

OIL CONSERVATION COMMISSION,

Santa Fe, New Mexico.

Gentlemen:

Following is a notice of intention to do certain work as described below at the_____

	Shell Pet. Corp.	State L	Well No.] in SET
	Company or Operator	Lease	
of	Sec. 1, T. 21-5,	<u>R. 35-</u> Д, N. М. Р.	M., Bunice Field,

Lea____County.

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

New 7" O.D. casing was comented at 3727' with 205 sacks of cement on 8-28-37. We intend to test casing & W.S.O. on 8-31-37 at 2 A.W.

AUG 30 1937 She roleum C Approved. Company Operator or except as follows: By Dist. Supt. Position ____ Send communications ragarding well to Name Shell Petroleum Corp. OIL CONSERVATION COMMISSION Box 1457 Hobbs, M. M. Address . By Title

FORM C-103

6

NEW MF"ICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

UBALE

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after S submit this report in triplicate to the on conservation commission of its proper agent within the day article as specified is completed. It should be signed and sworn to before a notary public for reports on beginning the operations, results of shooting well, results of test of casing shut-off, result of plugging of well, and other one portant operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission. 1

Indicate	nature	of	report	by	check	cing	below:	
----------	--------	----	--------	----	-------	------	--------	--

REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON REPAIRING WELL
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	REPORT ON PULLING OR OTHERWISE ALTERING CASING
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON DEEPENING WELL
REPORT ON RESULT OF PLUGGING OF WELL	
	Hobbs, N.M. 8-16-37
OIL CONSERVATION COMMISSION,	Place Date
Santa Fe, New Mexico.	
Gentlemen:	
Following is a report on the work done and the results of	
Shell Petroleum Corporation Sta Company or Operator	te "L" Well No. 1 in the
SE/4	_, T 21-S , R. 35-E, N. M. P. M.,
Eunice Field, Lea	County.
The dates of this work were as follows:8-1	1-37
Notice of intention to do the work was [warrand] subm	itted on Form C-102 on 8-10- 19 37
	head connections with 1000 lb. es. Drilled plug and tested W.S.O. r thirty minutes. Test approved.
ORIGINAL	AUG 1 9 1937
Witnessed by	Company Title
	I hereby swear or affirm that the information given above
Subscribed and sworn to before me this	is true and correct.
18 day of august, 1937	Name 6 TU January
Repairdaed/	Position Dist. Supt.
MY COMMICSION ENPIRES MAY Publs, 1941	Representing Shell Petroleum Corporation
My Commission expires	Address Dr . #1457-HobDS, N.M.
Romarks:	G Street
	Mame Name
	Oil & Gas Inspector

Title

10 OIL CONSERVATION COMMISCION NEW ME

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

riplicate to the Oil Conservation Commission or its proper agent before the work specified is to Spokice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to copy will be returned to the sender on which will be given the approval, with any modifications considered or the rejection by the Commission or its agent, of the plan submitted. The plan as approved should be sable, followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF	X	NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTENTION TO PLUG WELL	•
NOTICE OF INTENTION TO DEEPEN WELL			

Hobbs,	New	Mexico	8-10-37
	Place		Date

OIL CONSERVATION COMMISSION.

Santa Fe, New Mexico.

Gentlemen:

Following is a notice of intention to do certain work as described below at the____

Shell	Petroleum Corporation	State "L"	Well No.	1 _{in} SE/	4
of Sec	Company or Operator <u>1</u> , <u>T. 21–S</u> , <u>R. 35–E</u>	Lease ,N. M. P. M.,	Eunice		Field,
Lea	G and				

County.

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

New 9 5/8" casing was cemented at 1360' with 375 sax of cement We intend to test casing and W. S. O. at 1:00. P.M. on on 8-9-37. 8-11-37.

Title

Child Child

Shell Petroleum Corporation Approved_ 19 Company Operator except as follows By Position District Superintendent Send communications ragarding well to Name Shell Pet. Corp. OIL CONSERVATION, COMMISSION, Address Dr.#1457-Hobbs, NM Bv

FORM C	103
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Santa Fe, New Mexico



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219

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within the days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning affiling operations, results of shooting well, results of test of casing shut-off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on miter before a notary public. See additional instructions in the Rules and Regulations, of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RI	PAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	REPORT ON PI ALTERING (ULLING OR OTHERWISE CASING	-
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	X REPORT ON DE	EPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			
	Hobbs,N.M. Place	8-6-3 Date	7
OIL CONSERVATION COMMISSION, Santa Fe, New Mexico. Gentlemen: Following is a report on the work done and the result			
Shell Petroleum Corporation	State "L"	Well No. 1	in the
SE/4 ^{Company} or Operatorof SecI	2 Leuse	35_3	N. M. P. M.,
Eunice Field, Let	a.	, R,	N. M. P. M.,
The dates of this work were as follows:	8-5-37		County.
Notice of intention to do the work was [Washing] su		n 8-4-	1937
The plug in the $12\frac{1}{2}$ " bailed dry. No fluid entered t approved.	•	<i>.</i> •	1937
Name Name	Company		
Subscribed and sworn to before me this			TIME
- 7 day of august, 1937 RRaubalek Notary Public	is true and correct. Name ZA Position Distric	firm that the information	- !
<u>Aay of august</u> , 1937 <u>RRaulaleh</u> Notary Public My Commission expires	is true and correct. Name <u>Distric</u> Position <u>Distric</u> Representing Shell	A superintenden	

FORM C-102

NEW MEZ O OIL CONSERVATION COMMISS' 'N

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or its agent, of the plan submitted. The plan as approved should return to the sender on the plan submitted. The plan as approved should return to the sender on the plan submitted. The plan as approved should return to the sender of the plan submitted. The plan as approved should return to the sender of the plan submitted. The plan as approved should return to the plan submitted.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF	X	NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTENTION TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL			

		Hobbs, I	N.M	8-4-3	7	•	
		E DIG.		,	1 12	14	
OIL CONSERVATION COMMISSION,							
Santa Fe, New Mexico.							
Gentlemen:							
Following is a notice of intention to do	certain work a	s described below	v at the				
Shell Petroleum Corpora	tion	State "L'	•Well No	1	in	SE/4	
of Sec. 1, <u>T. 21-5</u>	., <u>R. 35-E</u>	Lease ,N. M. P. M	.,Eur	ni ce			_Field
Lea	County.						

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

New 12¹" casing was cemented at 171 feet with 150 sacks of

cement on 8-3-37. We intend to test the W.S.O. at 9:00 A.M., 8-5-37.

ORIGINAL



Approved	AUG 5 - 1937	Shell Petroleum Corporation
except as follo	ows:	By Company or Operator By Position Dist. Sup 't.
		Send communications ragarding well to Name Shell Pet. Corp.
OIL By ∠	CONSERVATION COMMISSION,	Address Dr. #1457-Hobbs, N.M.
Title		

FORM C-103

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WY

NEW ME TCO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days site; the work's specified is completed. It should be signed and sworn to before a notary public for reports on beginning drifted operations, results of shooting well, results of test of casing shut-off, result of plugging of well, and other inportant operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indic	ate nat	ure or	report	by	cnecking	Deiow:	

REPORT ON BEGINNING DRILLING OPERATIONS	X REPORT ON R	EPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		ULLING OR OTHERWISE CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON D	EEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			
Hob	bs, N.M. Place	8-4-37 Date	· · · · · · · · · · · · · · · · · · ·
OIL CONSERVATION COMMISSION, Santa Fe, New Mexico.	I late	Date	
Gentlemen:			
Following is a report on the work done and the result Shell Petroleum Corporation	ts obtained under the head State "L"	ding noted above at the Well No1	
Company or Operator	Lease		in the
	<u>, T. 21-S</u>	, <u>R35–</u> E, 1	N. M. P. M.,
Eunice Field,	Lea		County.
The dates of this work were as follows:	Spudded 8-3-37) 	
Notice of intention to do the work was [was mut] su	bmitted on Form C-102	on 7-28-	<u>1937</u>
Witnessed by	VAC	AUG 6 1937	
Name	Company		Citle
Subscribed and sworn to before me this 	is true and correct. Name Position Dist. Representing She I	Ll Petroleum Corp	
My Commission expires	Address Dr .#145	57-Hobbs, N.M.	
Remarks:		Here	a has

Title

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Santa Fe, New Mexico NOTICE OF INTENTION TO DRILL

MEV

NEW

CO OIL CONSERVATION COMMISC

ON

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Notice must be given to the Oil Conservation Commission or its proper agent and approval obtained before drilling begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in triplicate. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

		Hobbs. N.M.	[.	7-29-37
	iew Mexico hat it is our intention to co	Place mmence the drilling	g of a well to be kn	Dute
Shell Petroleum C	orporation State	uTu	Well No	in SE/4
of Sec. 1, T.2I-S	Company or Operator , R ^{35-E} , N. M. P. M.,_	Euni ce	Field, Lea	County.
N.	The well is 2310	feet [N.] [X] of	the South line a	and 330 feet
	[T .] [W.] of the E	astline of	Section 1	
	(Give location from secti			
	If state land the oil and	gas lease is No.	400. Assignme	ent No
	If patented land the ow	mer is		
	Address			
	If government land the	permittee is		
· · · · · · · · · · · · · · · · · · ·	Address			
	The lessee is Shell	Petroleum C	orporation	
	AddressBox_2	099, Houston	, Texas	
AREA 640 ACRES LOCATE WELL CORRECTLY	We propose to drill we	ell with drilling equ	ipment as follows:	
Steam Rotar	Y			

The status of a bond for this well in conformance with Rule 39 of the General Rules and Regulations of the Commission is as follows:

We propose to use the following strings of casing and to land or cement them as indicated:

Size of Hole	Size of Casing	Weight Per Foot	New or Second Hand	Depth	Landed or Cemented	Sacks Cement
7 ¹ 개 10월 개 1월 개	12 = "	40#	New	200 *	cem.	150
081	9 5/8	' 36 ∦	TT	1340 '	tt	3 75
SH	71	24#	11	3730 1	tt	175

If changes in the above plan become advisable we will notify you before cementing or landing casing. We estimate that the first productive oil or gas sand should occur at a depth of about <u>375</u> Additional information:

ORIGINAL

19

JUL 291937

Øil

& Gas Inspector

Approved_____ except as follows:

OIL CO

By

Title

DRM C-101

Sincerely yours,

Petroleum Corporation Shell or Operator ໄດການແກງ

By m

Position Dist. Sup^{*}t. Send communication regarding well to Name Shell Pet. Corp.

Address Dr . #14.57 - Hobbs, N.M.

New Mexico OIL CONSERVATION COMMISSION



GOVERNOR EDWIN L. MECHEM

AND COMMISSIONER E.S.WALKER MEMBER

STATE GEOLOGIST R.R.SPURRIER SECRETARY AND DIRECTOR



P. O. BOX 871 SANTA FE, NEW MEXICO

December 30, 1953

Mr. L. E. Slagle Shell Oil Company Box 1957 Hobbs, New Mexico

File Eunice

Subject: Unorthodox Location - Shell Oil Company's State L-2 SE/4 Section 1, Township 21 South, Range 35 East Eumont Gas Pool.

Dear Sir:

Reference is made to your letter of December 10, 1953 pertaining to approval of an unorthodox location for the above captioned well.

Pursuant to authority granted me by the provisions of Order No. R-370-A, Rule 4, permission is hereby granted to produce this well in compliance with pool rules.

Very truly yours mier R. R. SPURRIER

Secretary and Director

RRS:vc

cc:

- (1) Well File
 - (1) Unorthodox File
 - (2) OCC, Hobbs
 - (1) Gulf Oil Corp., Hobbs
 - (1) The Atlantic Refining Co., Midland