

## NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

DHC-2127

AZTEC DISTRICT OFFICE
1000 RIO BRAZOS ROAD
AZTEC NM 87410
(505) 334-6178 FAX: (505) 334-6170
http://emnrd.state.nm.us/ocd/District III/3distric.htm

OIL CONSERVATION DIVISION

GARY E. JOHNSON
Governor

Jennifer A. Salisbury Cabinet Secretary

June 29, 1999

Ms Peggy Bradfield Burlington Resources O&G Co PO Box 4289 Farmington NM 87499-4289

Re:

San Juan 27-5 Unit #146M, E-36-27N-05W, API# 30-039-25975, DHC

Dear Ms Bradfield:

Your recommended allocation of commingled production for the referenced well is hereby accepted as follows:

	Gas	Oil
Mesa Verde	69%	50%
Dakota	31%	50%

Yours truly,

Ernie Busch

District Geologist/Deputy O&G Inspector

cc:

Jim Lovato-Farmington BLM

David Catanach-NMOCD Santa Fe

Well file

Ernie Busel

# BURLINGTON RESOURCES

April 12, 1999

New Mexico Oil Conservation Division 1000 Rio Brazos Road Aztec, New Mexico 87410

Re:

San Juan 27-5 Unit #146M

1675'FNL, 935'FWL, Section 36, T-27-N, R-5-W

30-039-25975

#### Gentlemen:

Attached is a copy of the allocation for the commingling of the subject well. DHC-2127 was issued for this well.

Gas:

Mesa Verde

69%

Dakota

31%

Oil:

Mesa Verde

50%

Dakota

50%

These allocations are based on isolated flow tests from the Mesa Verde and Dakota during completion operations. Please let me know if you have any questions.

Sincerely,

Peggy Bradfield

Regulatory/Compliance Administrator

Xc:

NMOCD - Santa Fe

Bureau of Land Management - Farmington

#### PRODUCTION ALLOCATION FORMULA USING FLOW TEST INFORMATION

San Juan 27-5 Unit #146M (Mesaverde/Dakota) Commingle Unit E, 36-T27N-R05W Rio Arriba County, New Mexico

#### **Allocation Formula Method:**

- 3 Hour Flow Test from Mesaverde = 618 MCFD & 0 BO
- 3 Hour Flow Test from Dakota = 276 MCFD & 0 BO

#### GAS:

## OIL: