J			۲ ۲	Revised March 23, 2017
RECEIVED: G-22-2017	REVIEWER:	TYPE: PLL	APP NO: DMAM/7	215-42240
12:		ABOVE THIS TABLE FOR OCD DIVISION DIL CONSERVATI & Engineering Bu is Drive, Santa F	ON DIVISION Jreau –	
	ADMINISTRATI MANDATORY FOR ALL ADA GULATIONS WHICH REQUIRE		NS FOR EXCEPTIONS TO DIV	ISION RULES AND
ell Name: Hearns 34 State Cor Triste Draw; Bone Spring, Ea	m 504H and others	x 79702 テ 	API: 30-025-	
SUBMIT ACCURATE AND		MATION REQUIRED	TO PROCESS THE	
) TYPE OF APPLICATION A. Location - Spacin NSL		ous Dedication	-GC 737 Oratión Unit) SD	HECEIV
DHC [II] Injection - Di	for [1] or [1] – Storage – Measu CTB PLC isposal – Pressure Ir PMX SWD		OLM ed Oil Recovery	0CD A II: 21
F. Surface owne G. For all of the o H. No notice req CERTIFICATION: I hereb administrative approve	ors or lease holders ding royalty owner quires published n nd/or concurrent o nd/or concurrent o r ibove, proof of not uired oy certify that the i al is accurate and	rs, revenue owner otice approval by SLO approval by BLM ification or public nformation submi complete to the	ation is attached, tted with this appl best of my knowle	ication for dge. I also
understand that no ac notifications are subm	itted to the Division).		
Nole. Soleni	ent must be completed by		9/21/17	пу сарасну.
ian Wagner int or Type Name			Date 432-686-3689	
. 1		-	Phone Number	

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District I 1625 N. French Drive, Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St Francis Dr, Santa Fe, NM 87505 State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION 1220 S. St Francis Drive Santa Fe, New Mexico 87505 Form C-107-B Revised August 1, 2011

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: EOG	OPERATOR NAME: EOG Resources, Inc.										
OPERATOR ADDRESS: P.O. Box 2267, Midland, TX 79702											
APPLICATION TYPE:											
Pool Commingling Lease Commin	igling Pool and Lease Cor	mmingling Off-Lease	Storage and Measure	ement (Only if not Surfac	ce Commingled)						
	🛛 State 🛛 🗌 Fede										
Is this an Amendment to existing Or											
Have the Bureau of Land Managem	ent (BLM) and State Land	l office (SLO) been no	tified in writing o	of the proposed comn	ningling						
			<u> </u>								
а 	(A) POOL COMMINGLING Please attach sheets with the following information										
(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes						
(96682) Triste Draw; Bone Spring East	OG 46.0 / BTU 1,335]			WO Compl						
(98092) WC-025 S243336I Upper WC	OG 46.0 / BTU 1,335				WO Compl						
]			,						
]									
(2) Are any wells producing at top allo		· · · · ·									
(3) Has all interest owners been notifi		posed commingling?	Yes 🛛 No.								
 (4) Measurement type: Metering (5) Will commingling decrease the value 		No If "ves" descri	be why commingly	ng should be approved							
(3) Will comminging decrease the va		Exite in yes, desen	be why comminging	ig stond oc approved							
		SE COMMINGLIN		۶							
	Please attach sheet	s with the following in	formation								
 Pool Name and Code. Is all production from same source 	of supply? Dves DN	•									
(3) Has all interest owners been notified			Yes No	h							
(4) Measurement type: Metering											
<u></u>	(C) POOL and	LEASE COMMIN	CLING								
		s with the following in									
(1) Complete Sections A and E.		, , , , , , , , , , , , , , , , , , ,		<u> </u>							
ания баларынын на	(D) OFF-LEASE ST	ORAGE and MEA ts with the following									
(1) Is all production from same source				8 0% 014 <u>-1-9</u>							
(2) Include proof of notice to all intere											
(E)	ADDITIONAL INFO			pes)							
		s with the following in	Iformation	<u>n i i i i i i i i i i i i i i i i i i i</u>							
 A schematic diagram of facility, in A plat with lease boundaries showing 		one Include loose sumb	re if Eadaral of Stat	te tanda are involva-							
 (2) A plat with lease boundaries shown (3) Lease Names, Lease and Well Nur 		ons. menude lease numbe	is if redetal of Sta	te lands are involved.							
	· · ·										
I hereby certify that the information about	e is true and complete to the	best of my knowledge an	d belief.								
SIGNATURE: Stan Wa	TT	TLE: Regulator	y Speciali	st DATE: 9	9/21/17						
TYPE OR PRINT NAME Stan	f				2-686-3689						
E-MAIL ADDRESS:											

APPLICATION FOR SURFACE POOL/LEASE COMMINGLING & OFF LEASE MEASUREMENT DIVERSE OWNERSHIP - NMOCD/STATE

EOG Resources, Inc. ("EOG") respectfully requests approval to surface pool/lease commingle & measure off lease the oil & gas produced from the following wells:

	API	WELL NAME	WELL #	LOCATION	POOL CODE/NAME	STATUS	*OIL API	*GAS BTU
1	30-025-43926	HEARNS 34 STATE COM	#504H	0-34-24S-33E	[96682] TRISTE DRAW; BONE SPRING, EAST	PERMITTED	46	1,335
2	30-025-43720	HEARNS 34 STATE COM	#704H	N-34-24S-33E	[98092] WC-025 G-09 S243336i; UPPER WOLFCAMP	DRILLED	46	1,335
3	30-025-43717	HEARNS 34 STATE COM	#705H	M-34-24S-33E	[98092] WC-025 G-09 S243336i; UPPER WOLFCAMP	DRILLED	46	1,335
4	30-025-43718	HEARNS 34 STATE COM	#706H	M-34-24S-33E	[98092] WC-025 G-09 S243336l; UPPER WOLFCAMP	DRILLED	46	1,335
5	30-025-43857	HEARNS 34 STATE COM	#707H	O-34-24S-33E	[98092] WC-025 G-09 S243336i; UPPER WOLFCAMP	PERMITTED	46	1,335
6	30-025-43858	HEARNS 34 STATE COM	#708H	O-34-24S-33E	[98092] WC-025 G-09 S243336I; UPPER WOLFCAMP	PERMITTED	46	1,335

* projected, pending completion

GENERAL INFORMATION:

- State Lease V0-1226 covers 40 acres, being the NWNW Section 27-24S-33E, Lea County, New Mexico.
- State Lease LG-4558-4 covers 240 acres, being the SWNW, NENW, & NE Section 27-24S-33E, Lea County, New Mexico.
- State Lease LG-4558-5 covers 240 acres, being the SW & N2SE Section 27-24S-33E, Lea County, New Mexico.
- State Lease V0-4331-2 covers 240 acres, being the NW and S2SW Section 34-24S-33E, Lea County, New Mexico.
- State Lease B0-399-63 covers 80 acres, being the N2SW Section 34-24S-33E, Lea County, New Mexico.
- State Lease V0-4598-1 covers the S2SE Section 27-24S-33E, Lea County, New Mexico.
- State Lease V0-4619-1 covers the E2 Section 34-24S-33E, Lea County, New Mexico.
- The W2W2 of Section 27 and the W2W2 of Section 34 has been communitized for the Wolfcamp formation by Communitization Agreement dated June 1, 2017. The Hearns 34 State Com #704H, #705H, and #706H are subject to this Communitization Agreement.
- The E2W2 of Section 27 and the E2W2 of Section 34 will be communitized for the Wolfacmp formation by Communitization Agreement that will be submitted to the New Mexico State Land Office ASAP. The Hearns 34 State Com #707H will be subject to this agreement.

- The W2E2 of Section 27 and the W2E2 of Section 34 will be communitized for the Wolfacmp formation by Communitization Agreement that will be submitted to the New Mexico State Land Office ASAP. The Hearns 34 State Com #708H will be subject to this agreement.
- The W2E2 of Section 27 and the W2E2 of Section 34 will be communitized for the Bone Spring formation by Communitization Agreement that has been submitted to the New Mexico State Land Office. The Hearns 34 State Com #504H will be subject to this agreement.
 - The central tank battery to service the subject wells is located on the SWSW-34-24S-33E. EOG
 will be submitting a business lease application to the New Mexico State Land Office to use the
 central tank battery for the subject wells.
 - Working interest ownership is common in each of the wells, however there is diversity in ownership of the state's royalty interest and overriding royalty interests. The 704H-706H have common ownership, the 504H and 708H have common ownership and the 707H has ownership that is not common to any of the other wells.
 - An application to commingle production from the subject wells is being submitted to the, NMOCD, New Mexico State Land Office, and all parties owning an interest in the production to be commingled.
 - Enclosed herewith is (1) a map that displays the leases, the location of the subject wells, and the
 proposed CTB, (2) a process flow diagram, (3) the C-102 plat for each of the wells, and (4) a list of
 the parties owning an interest in the production to be commingled.

PROCESS AND FLOW DESCRIPTIONS:

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The production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3 independent streams (gas, oil, and water) by the separator and each stream will be measured individually after it exits the separator.

The gas will be measured using a senior orifice meter and used to allocate total volume measured at the facility check meter, high pressure flare meter, and low pressure flare meter.

HEARNS 34 STATE COM #704 Ownership Group A gas allocation meter is an Emerson orifice meter HEARNS 34 STATE COM #705 Ownership Group A gas allocation meter is an Emerson orifice meter HEARNS 34 STATE COM #706 Ownership Group A gas allocation meter is an Emerson orifice meter HEARNS 34 STATE COM #707 Ownership Group B gas allocation meter is an Emerson orifice meter HEARNS 34 STATE COM #708 Ownership Group C gas allocation meter is an Emerson orifice meter HEARNS 34 STATE COM #708 Ownership Group C gas allocation meter is an Emerson orifice meter HEARNS 34 STATE COM #504 Ownership Group C gas allocation meter is an Emerson orifice meter

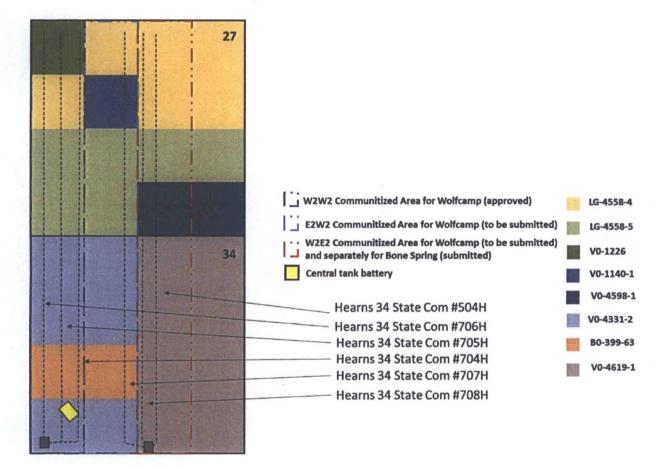
The oil from the separators will be measured using a Coriolis meter.

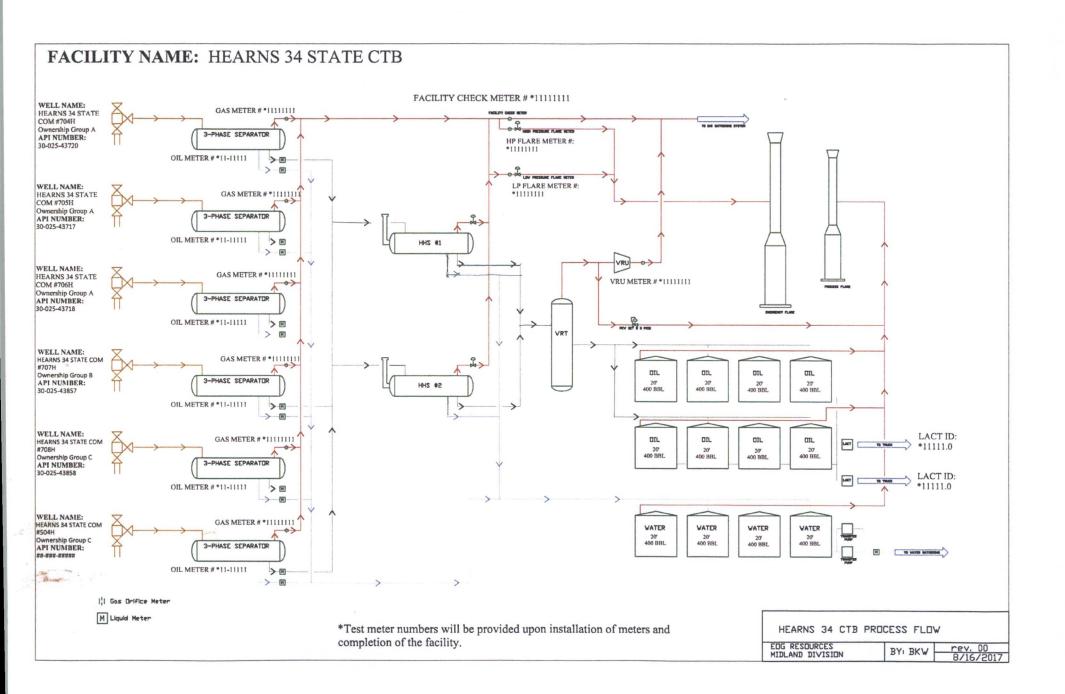
HEARNS 34 STATE COM #704 Ownership Group A oil allocation meter is a FMC Coriolis meter HEARNS 34 STATE COM #705 Ownership Group A oil allocation meter is a FMC Coriolis meter HEARNS 34 STATE COM #706 Ownership Group A oil allocation meter is a FMC Coriolis meter HEARNS 34 STATE COM #707 Ownership Group B oil allocation meter is a FMC Coriolis meter HEARNS 34 STATE COM #708 Ownership Group C oil allocation meter is a FMC Coriolis meter HEARNS 34 STATE COM #708 Ownership Group C oil allocation meter is a FMC Coriolis meter HEARNS 34 STATE COM #504 Ownership Group C oil allocation meter is a FMC Coriolis meter

The water will be measured using a turbine meter. The water from each separator is combined in a common header and flows into (4) 500 barrel coated steel tanks. Guided wave radar is used to measure water volumes in these tanks. The oil from each separator will be combined into a common header and flow into a heated horizontal separator (HHS) to aid separation of water entrained in the oil. Water from the heated separator flows into the common water header connected to the (4) 500 barrel water

tanks. The water is then pumped and/or trucked to a salt water disposal well. The oil from the heated separator flows through a vapor recovery tower (VRT) where gas is allowed to breakout at a lower pressure, and then the oil flows into (8) 500 barrel coated steel tanks. Guided wave radar is used to measure water and oil volumes in these tanks. Oil is pumped out of the tanks through a Coriolis meter into a truck or a pipeline. Every tank utilizes a guided wave radar to determine the volume of product in each. After the gas from each separator is measured it is combined into a common header. The gas from the heated separator also flows into this header. The gas flows through the header to a custody transfer Emerson orifice meter that serves as our lease production meter. If the pipeline is experiencing problems and cannot take any gas, the gas will flow through the high pressure and low pressure flare meters to the flare. The overhead gas from the vapor recovery tower is compressed by a vapor recovery compressor and then measured by a custody transfer Emerson orifice meter. The gas from the vapor recovery system combines with the gas from the lease production meter and flows into our gas gathering pipeline system.

Hearns 34 State Com #504H, 704H, #705H, #706H, #707H, #708H Sections 34 and 27-24S-33E, Lea County, NM Well Layout and CTB Location





District 1 1625 N. French Dr., Hobbs, NM 88240	State of New Mexico	FORM C-102
Phone: (575) 393-6161 Fax: (575) 393-0720 District 11	Energy, Minerals & Natural Resources	Revised August 1, 2011
B11 S. Fina St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720	Department	Submit one copy to appropriate
District III 1000 Rio Braros Road, Aster, NM 87410	OIL CONSERVATION DIVISION	District Office
Phone: (305) 334-6178 Fas: (505) 334-6170 District IV 1220 S. St. Francis Dr., Sante Fe, NM 87305	1220 South St. Francis Dr. Sante Fe, NM 87505	AMENDED REPORT
Phone: (505) 476-3460 Fax: (505) 476-3462	Same re, INN 67505	

WELL LOCATION AND ACREAGE DEDICATION PLAT 'API Number 30-025- 4992 Pool Code Pool Name 6 96682 Triste Draw; Bone Spring, East Property Code Property Name Well Number HEARNS 34 STATE COM #504H 317561 OGRID No. Operator Name Elevation EOG RESOURCES, INC. 7377 3468' ¹⁰Surface Location Lest/West li UL or lot no. Recth Township Lot Ids Feet from the North/South U Feet from th County Ram 0 34 24-S 33-E 275' SOUTH 2362' EAST LEA UL or lot so. Lat Id Feet from th North/South th Feet from th East/West lin Ret Cos Sect Township 33-E 2167' 27 230' NORTH B 24-S -EAST LEA Grder No. John or Infill Dedicated Arres tation Code ίCοι 320.00

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	X*790481 Y=4358481	230 X=781818 78	•
	LOWER MOST PERF. NEW MEXICO EAST NAD 1983 X=780974 Y=435519 LAT.: N 32.1949469 LONG: W 103.5586477		352.62* 17 17 000* 1800* 19 19 19 19 19 19 19 10 10 10 10 10 10 10 10 10 10 11
28	27 X=780536.50 Y=600558.65	27 26	
33	34 330	34 35	18SURVEYOR CERTIFICATION / hereby certify that the well location shown on this plat was platted from fueld notes of actual surveys made by me or under my supervision, and that the
	SURFACE LOCATION NEW MEDICO EAST NAD 1983 X=780850 Y=425568 LAT: N 32.1875973 LONG: W 103.5592815 C2=73.80* 77224* X=70074.69 275*		PPER MOST PERF. EW MEDICO EAST NAD 1983 X-781044 Y=425624 AT.: N 32.1677477 NG: W 103.5566517

<u>District 1</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (375) 393-6161 Fax: (375) 393-0720 <u>District 11</u> 811 S. First SL, Artesia, NM 88210 Phone: (375) 748-123 Fax: (375) 748-9720 <u>District 111</u> 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (303) 334-6178 Fax: (305) 334-6170 <u>District IV</u> 1220 S. S. Francis Dr., Sante Fe, NM 87505 Phone: (302) 476-3460 Fax: (305) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Sante Fe, NM 87505 FORM C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

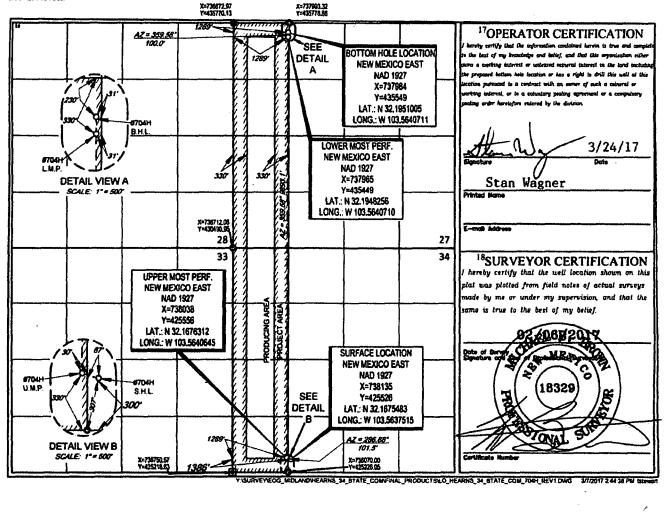
AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number ¹Pool Code nol Name 98092 WC-025 G-09 S243336I; Upper Wolfcamp 30-025-**Property Code** Property Name Well Number #704H **HEARNS 34 STATE COM** OGRID No. Operator Name Elevation 3457' 7377 EOG RESOURCES, INC. ¹⁰Surface Location East/West lin UL or lot on. Lot Ide Feit from the North/South lin Feel from the Serti Rang l caracteria Const Ν 34 24-S 33-E 300' SOUTH 1386' WEST LEA

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South linz	Feet from the	East/West line	County
D	27	24–S	33-E		230'	NORTH	1289'	WEST	LEA
¹¹ Dedicated Acres 320	¹¹ Joint or 1	ntiti ¹⁴ Co	asolidation Co	de ¹³ Ord	er No.				

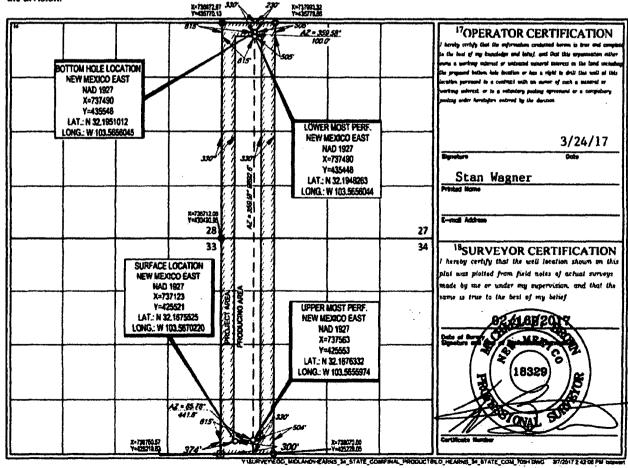
No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District] 1625 N. French Dr., Hobbs, NM 88240	State of New Mexico	FORM C-102
Phone (575) 393-6161 Fax (575) 393-0720	Energy, Minerals & Natural Resources	Revised August 1, 2011
<u>District II</u> 811 S. First St., Artessa, NM 88210 Phone; (575) 748-1283 Fax: (575) 748-9720	Department	Submit one copy to appropriate
District III 1000 Riss Brazos Road, Astro, NM 87410	OIL CONSERVATION DIVISION	District Office
Phone: (505) 334-6178 Fex. (505) 334-6170 District IV	1220 South St. Francis Dr.	_
1220 S. St. Francis Dr., Sante Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462	Sante Fe, NM 87505	AMENDED REPORT

		٧	VELL LO	CATION	NAND ACR	EAGE DEDICA	TION PLAT	٢					
	API Numbe			Pool Code			'Pool Nam	W					
30-02	25- 43	3717	98092	2	WC-	025 G-09 S24	3336I; Upp	er Wolfcamp					
Property (317			Property Name Well Namber HEARNS 34 STATE COM #705H										
OCRID: 7377		'Operator Name EOG RESOURCES, INC. 3461'											
					¹⁰ Surface Los	cation		·····					
UL or lot so. M	Section 34	Towaship 24-S	Range 33-E	Lat Ida 	Feet from the 300'	North/South line SOUTH	Feet from the 374'	East/West line WEST	LEA				
UL or lot no.	Section	Township	Range	Lat Idu	Feet from the	North/South line	Feet from the	East/West Line	Consty				
Ď	27	24-S	33-E	-	230'	NORTH	815'	WEST	LEA				
¹⁰ Dedicated Arrey 320	Joint or	lafit) ^{Lu} Ci	sectidation Code	l'Order	• No.			h.					

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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 District I [323 N. French Dr., Hobbs, NM 88240
 State of New Mcxico
 FORM C-102

 Phone: (373) 393 6161 Fax: (373) 193-07.50 District II
 State of New Mcxico
 Revised August 1, 2011

 Bill 8 First St., Artexia, NM 88210
 Energy, Minerals & Natural Resources
 Revised August 1, 2011

 Phone: (373) 748-1287 Fax: (373) 748-9720
 Department
 Submit one copy to appropriate

 District II
 000 Roo Brazon Road, Artes, NM 87410
 OIL CONSERVATION DIVISION
 District Office

 1000 Roo Brazon Road, Artes, NM 87410
 01220 South St. Francis Dr.
 District Office

 1220 S 5t. Frinces Ib:, Samte Fe, NM 87505
 X AMENDED REPORT
 AMENDED REPORT

		Y	VELL LO	CATION	AND ACRI	EAGE DEDICA	TION PLAT	•	
	API Numbe	r		² Pool Code			Pool Nam	¢	
30-02	5-4371	8	980	92	WC-	-025 G09 S24	433361; Upp	per Wolfcamp	
'Property Name 'Well Name 317561 HEARNS 34 STATE COM #708H									
¹ OGRID No. 7377 EOG RESOURCES, INC. 3461'									
				· · · · · · · · · · · · · · · · · · ·	10 Surface Los	nation			
UL or lot no. M	Bertion 34	Township 24-S	abip Range Lot Ida Fee			North/Seath line SOUTH	East/West line WEST	County LEA	
UL or lot eq. D	Section 27	Towaship 24–S	Rear 33-E	Lot Ido —	Feet from the 230*	North/South lice NORTH	Feet from the 330'	LestWest line WEST	County LEA
¹ Dedicated Acres 320	Definit or 1	10 001 14 Co	manifestion Cod	e ¹⁸ Order	No.	A		l_	

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

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AZ = .359.59"	The second		-		BOTTOM HOLE LOCATION NEW MEXICO EAST		¹⁷ OPERATOR CERTIFICATION / Arrity crity fail the hybridity contained barris to true and sception to the less of my locations with birds, and that this operations in the parts is survive fathering or valuand sciences spects in the level schedung
					NAD 1927 X=737005 Y=435542 LAT.: N 32.1951019 LONG: W 103.5671722		The propund lection hade facations or has a right to detail table until all this booking pursuant is a construct with an answer of each a valuesed or booking before, or is a standardy putche growned or a construction printing order functivities entered by the distance.
 st.	K	100			LOWER MOST PERF. NEW MEXICO EAST NAD 1927 X=737005		Stan Wagner 3/31/17
2,+73071 ∀+13042 2		N. NORI - 7			Y=435442 LAT.: N 32.1946270 LONG:: W 103.5671722	27	Privlad Nome
UPPER MOST PERF. NEW MEXICO EAST NAD 1927	3					34	¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shows on this plat was plotted from field notes of actual surveys made by one or under our supervision, and that the
X=737078 Y=425550 LAT.: N 32.1676352 LONG.: W 103.5871647		RODUCIND AREA	PROJECT AREA		SURFACE LOCATION		arma is inverte the basis of my belief.
					NEW MEXICO EAST NAD 1927 X=737088 Y=425521 LAT:: N 32.1675527		HIGH AND
33 X-76/30.57 Y-422/46) 3.79'-			E	300	1-413053344		

District 1 1625 N French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fac: (575) 393-0720 District II 811 S Fors St., Artesia, NM 88210 **FORM C-102** State of New Mexico **Revised August 1, 2011** Energy, Minerals & Natural Resources Submit one copy to appropriate Department Phone. (\$75) 748-1283 Fax: (\$73) 748-9720 Damin (Jr. 1) 1000 Bio Brazos Road, Actee, NM 87410 Phone (505) 334-6178 Fax: (505) 334-6170 **District** Office **OIL CONSERVATION DIVISION** 1220 South St. Francis Dr. District IV 1220 S. St. Francis Dr., Sante Fe, NM 87505 Phone (505) 476-3460 Fax: (505) 476-3462 П AMENDED REPORT Sante Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT API Numbe Paul Cafe hand Name 30-025- 4785 98092 WC-025 G-09 S243336I; Upper Wolfcamp Preparity Code of Newsber perty Name HEARNS 34 STATE COM #707H 317561 OGILID No. Operator Nam Elevation EOG RESOURCES, INC. 3466' 7377 ¹⁰Surface Location Feet from the East/West lis UL or lot no. North/South H Feel from th Sect Towards in Lot 1d Π. 2467' 275' 0 34 24-S 33-E SOUTH EAST LEA Const UL or lot po Feet from th North/South lin Feet from th Kast/West li ownship Dee Lot Id С 27 24-S 33-E 230' 2296' NORTH WEST LEA Joint or Julia Order No.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Consulidation Code

Dedicated Acres

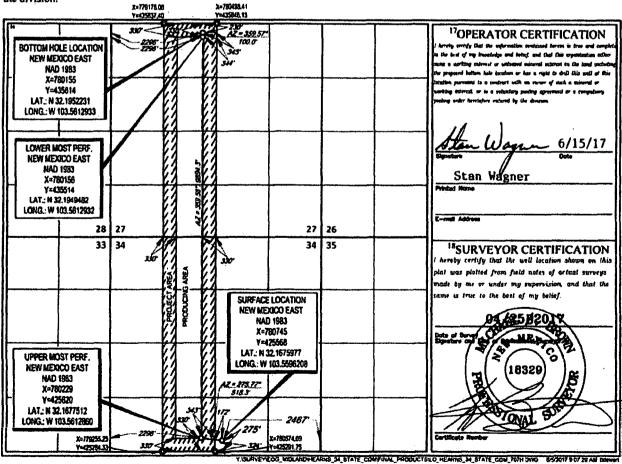
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 Datisfiel
 State of New Mexico
 FORM C-102

 Inc3 Ni Ferrench Dr., Hedda, NM 88240
 Energy, Minerals & Natural Resources
 Revised August 1, 2011

 Datisfiel
 Energy, Minerals & Natural Resources
 Revised August 1, 2011

 Datisfiel
 Department
 Submit one copy to appropriate

 Phone, (505) 744-128 Fax: (375) 748-9720
 Department
 District Office

 District III
 OIL CONSERVATION DIVISION
 District Office

 Phone, (505) 34-6178 Fax: (305) 34-6170
 1220 South St. Francis Dr.
 District Office

 District IV
 Sante Fe, NM 87505
 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

ſ	API Number	0.00		⁷ Pool Code			³ Pool Nam	12		
3002	25-43	3848	9809	92	025 G-09 S24	33361; Upp	er Wolfcamp			
anobertà (317561 HEARNS 34 STATE COM									
⁷ осяло 7377										
					¹⁰ Surface Lo	cation				
UL or lot no. O	8ertica 34	Township 24-S	Reage 33-E	Lot ida —	Feet from the 275'	North/South time SOUTH	Feet from the 2432'	East/West line BAST	Conity LEA	
UL or lot an		Toweship	Range	Lat ida	Feet from the	North/South line	Feet from the	East/West line	Cousty	
B 27 24-S 33-E - 23					230'	NORTH	2530'	EAST	LEA	

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

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320.00

		x=780498.4 y=05846.13	330	X=781818.76		
BOTTOM HOLE LOCATION NEW MEXICO EAST NAD 1983 X=780611 Y=435617 LAT: N 32 1952223 LONG.: W 103.5598211		ST PERF.		AL = 359 57 100 0 7550		¹⁷ OPERATOR CERTIFICATION I savity criticly that the submatches causant herein to be or descendent to the text of up threads and shift, and that supercisation other nexts a sorting context or undered means totrest in the lead underlang the program furthers had bestime or has a right to doil this well at the process personal to a restrict of undered in other of each or advect means personal to a context of submatch personal to a computery metric activity to a substituty period growment or a computery problem ended/or endered by the doison.
	X=7 Y=4 LAT_: N 3	1983 80611 35517 2.1949475 103.5598211				Stan Wagner 6/15/17 Stan Wagner
28	27 34	350		27 34	35 SURFACE LOCATION	IBSURVEYOR CERTIFICATION
			ROLCING AREA		NEW MEXICO EAST NAD 1983 X=780780 Y=425568 LAT.: N 32.1875978 LONG.: W 103.5595077	plat was plotted from field notes of actual surveys made by ms or under my supervision, and that the same is true to the best of my belief.
UPPER MOST PERF. NEW MEXICO EAST NAD 1983 X=780882 Y=425622 LAT: N 32.1677493		109		AZ - 298,88 112,6		
LONG. W 103.5598248	Ja-780574,69 Y=425291,75	N.	100	2432	10-781894,14 19-25298,17 Addina_34_87ATE_COMPFINAL_PRO	Contracts in a state contract for the second

List of parties owning an interest in the production being commingled:

Chilmark Properties LLC

110 W. Louisiana St., Suite 404 Midland, TX 79701

Cal-Mon Oil Company 200 N. Loraine St., Suite 1404 Midland, TX 79701

Monaghan Living Trust Dated 7/17/92 David Overton Co Trustee 200 N. Loraine St. Suite 1404 Midland, TX 79701

Tracking Number 70161970000105184022

Tracking Number 70161970000105184008

Tracking Number 70161970000105184015

Garon D. Cagle, Jr. 2507 38th St Lubbock, TX 79413

David Cagle 29 West 12th Street RM 1D New York, NY 10011

Martheen Wanty and Virginia Wanty 6190 South Gatehouse Drive Grand Rapids, MI 49546

Forrest Dunlap III 10910 River Terrace Austin, TX 78733

Tocor Investments, Inc. P.O. Box 293 Midland, TX 79702

State of New Mexico 310 Old Santa Fe Trail Santa Fe, NM 87501

* interest is common in all wells

Tracking Number 70161970000105184039

Tracking Number 70161970000105184046

Tracking Number 70161970000105184053

Tracking Number 70161970000105184060

Tracking Number 70161970000105184077

Tracking Number 70163090000184554870