

Received 7/25/2017

NMOCD Dist 2

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in  
accordance with 19.15.29 NMAC.

## Release Notification and Corrective Action

*NAB1729154789*

Name of Company: Chevron <i>4323</i>		OPERATOR <input checked="" type="checkbox"/> Initial Report <input type="checkbox"/> Final Report
Address: 6301 Deauville Blvd., Midland, TX 79706		Contact: Josepha DeLeon
Facility Name: Skelly Unit #952		Telephone No.: office: 575-263-0424; cell: 432-425-1528
		Facility Type: Injection Well

Surface Owner: BLM	Mineral Owner:	API No.: 30-015-32895
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## LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
D	21	17S	31E	990'	North	990'	West	Eddy

Latitude  $32^{\circ} 49' 28.06''$  N Longitude  $103^{\circ} 52' 46.29''$  W

## NATURE OF RELEASE

Type of Release: Spill	Volume of Release: 0.03 barrels produced water	Volume Recovered: 0 barrels
Source of Release: Injection Flow Line	Date and Hour of Occurrence: 7/10/2017; 12:00 PM	Date and Hour of Discovery: 7/10/2017; 02:00 PM
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom? N/A	Date and Hour: N/A	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. N/A	
If a Watercourse was Impacted, Describe Fully.*  N/A		
Describe Cause of Problem and Remedial Action Taken.*  A leak from injection flow line. The well was shut in to stop the leak and repair the flow line.  The calculated volume of the release is below the reportable threshold defined in 19.15.29.7 NMAC – Rp.19.15.3.116 NMAC, 12/1/08.; the form is submitted at the request of the NMOCD.		
Describe Area Affected and Cleanup Action Taken.* The spill is to land outside of fenced well head.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Signature: <i>Josepha DeLeon</i>		OIL CONSERVATION DIVISION
Printed Name: Josepha DeLeon	Approved by Environmental Specialist: <i>Accepted for Record MB</i>	
Title: Environmental Compliance Specialist	Approval Date: <i>10/18/17</i>	Expiration Date: <i>N/A</i>
E-mail Address: jdx@chevron.com	Conditions of Approval:	
Date: 07/24/2017 Phone: 432-425-1528	Attached <input checked="" type="checkbox"/> <i>ARP-4445</i>	

\* Attach Additional Sheets If Necessary

NOTE: Late entry for this C-141 per MBratcher. Release volume may be subject to revision based on delineation results. MB 10/18/17

## Bratcher, Mike, EMNRD

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**From:** DeLeon, Josepha <JDxD@chevron.com>  
**Sent:** Tuesday, July 25, 2017 1:13 PM  
**To:** Bratcher, Mike, EMNRD; Weaver, Crystal, EMNRD; Tucker, Shelly; Morales, Tony, EMNRD  
**Cc:** Debeysey, Svetlana; Lovell, Danny (LOVD); Davis, Allen; Purcell, Christopher  
**Subject:** RE: CHEVRON LEAK PICTURES  
**Attachments:** Skelly Unit 952 07102017 C-141\_LD (003).pdf

*As requested, attached is the C-141 for the spill at Skelly Unit #952.*

*Josie DeLeon, HES Specialist -*

*Compliance Support - Environmental*

**Chevron - MCBU**

**(New Mexico, East Texas and Ft. Stockton Areas)**

1616 W. Bender Blvd.

Hobbs, NM 88240

575-263-0424

432-425-1528 - cell

[jdxd@chevron.com](mailto:jdxd@chevron.com)

**From:** Bratcher, Mike, EMNRD [mailto:mike.bratcher@state.nm.us]

**Sent:** Tuesday, July 25, 2017 7:10 AM

**To:** Debeysey, Svetlana <LDebeysey@chevron.com>; Weaver, Crystal, EMNRD <Crystal.Weaver@state.nm.us>;

DeLeon, Josepha <JDxD@chevron.com>

**Cc:** stucker@blm.gov; Morales, Tony, EMNRD <Tony.Morales@state.nm.us>

**Subject:** [\*\*EXTERNAL\*\*] RE: CHEVRON LEAK PICTURES

Ms. Debeysey,

I think you will find that your calculation of 1/8" penetration will be incorrect. The area of the release is sand, and acts like a sponge for fluids. Per OCD rules and guidelines, all produced fluid releases require remediation, regardless of volume released. At this time OCD requests a **complete** vertical and horizontal delineation for BTEX, TPH and Chloride. Laboratory test methods are to be EPA 8021 for BTEX, 8015 Extended Range for TPH and Method 300 for total chloride. Once this data has been obtained, we can better calculate the volume to determine if a C-141 is required to be submitted to OCD. A proposal for remediation will be required regardless of the volume estimate. Please schedule this sample event as soon as possible and advise us once it has been scheduled. I believe this release occurred on Federal surface, off pad, so BLM may have different reporting requirements.

If you have any questions or concerns, please contact me or Crystal.

Thank you,

Mike Bratcher

NMOCD District 2